

For KCC Use:  
 Effective Date: 5-7-06  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

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Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Expected Spud Date: July 1 2006  
 month day year

OPERATOR: License# 32693 ✓  
 Name: Hawkins Oil, L.L.C.  
 Address: 427 S. Boston, Ste 915  
 City/State/Zip: Tulsa, Oklahoma 74103  
 Contact Person: James F. Hawkins, Jr.  
 Phone: 918-382-7743

CONTRACTOR: License# 32701 ✓  
 Name: C & G Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot 100' east of  
S/2 N/2 SE/4 Sec. 36 Twp. 25 S. R. 4  
1650 feet from  N /  S Line of Section  
1220 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler  
 Lease Name: Dickman Well #: 16  
 Field Name: El Dorado

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: 1404' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 100' 180'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200' A/B 1

Length of Conductor Pipe required: None

Projected Total Depth: 2450'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond Other City water delivered

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-06 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
 API # 15 - 015-23685-0000  
 Conductor pipe required: None feet  
 Minimum surface pipe required: 200 feet per A/B 1  
 Approved by: [Signature]  
 This authorization expires: 11-2-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-23685-0000  
Operator: Hawkins Oil, LLC  
Lease: Dickman  
Well Number: 16  
Field: El Dorado

Location of Well: County: Butler  
1650 feet from  S /  N (circle one) Line of Section  
1220 feet from  E /  W (circle one) Line of Section  
Sec. 36 Twp 25 S R 4  East  West

Number of Acres attributable to well: 10  
QTR / QTR / QTR of acreage S/2 N/2 SE/4  
100' East

Is Section  Regular or  Irregular

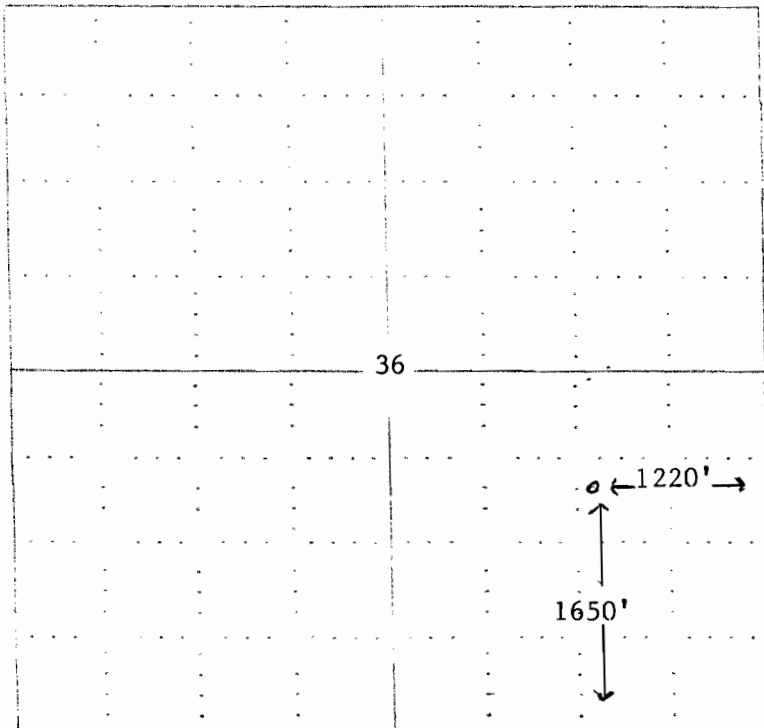
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

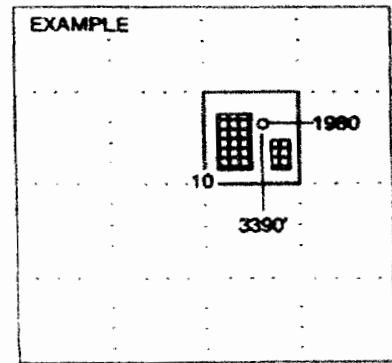
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE POND**

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 MAY 11 2006  
 KCC WICHITA  
 Form CDP-1  
 January 2001  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>Hawkins Oil, L.L.C.</b>		License Number: <b>32693</b>
Operator Address: <b>427 S. Boston Ave. Ste 915</b>		
Contact Person: <b>James F. Hawkins, Jr.</b>		Phone Number: <b>( 918 ) 382 - 7743</b>
Lease Name: <b>Dickman #16</b>		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>900</b> (bbls)	SE Qtr. Sec. <b>36</b> Twp. <b>25</b> R. <b>4</b> <input checked="" type="checkbox"/> E <input type="checkbox"/> W <b>1650</b> Feet from N <input checked="" type="checkbox"/> S (circle one) Line of Section <b>1220</b> Feet from E <input checked="" type="checkbox"/> W (circle one) Line of Section <b>Butler</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Treatment Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clay</b>
Pit dimensions (all but working pits): <b>60'</b> Length (feet) <b>60'</b> Width (feet) Depth from ground level to deepest point: <b>2470</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Not lined - Natural Clay</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>
Distance to nearest water well within one-mile of pit <b>3418</b> feet    Depth of water well <b>110</b> feet		Depth to shallowest fresh water <b>30</b> feet Source of information: <b>ENRGS</b> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Treatment and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling and Workover Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Allow to dry, then backfill and level.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>4/17/06</b> Date		<b>James F. Hawkins, Jr.</b> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>5/1/06</b> Permit Number: _____ Permit Date: <b>5/1/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

15-015-23685-0000