For KCC Use: Effective Date: 5-7-06 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? Yes No NOTICE OF II Must be approved by KCC five	VIENTIO DRILL Form must be Signary (5) days prior to commencing well	
May 2, 2006	_	
Expected Spud Date May 2, 2006 month day year 22	144 \$	ast
		est
OPERATOR: License# 5363	acce 33 db	
Name: Berexco Inc.	feet from E / W Line of Section Is SECTION Regular Irregular?	
Address: P.O. Box 20380	is Sectionnegularirregular?	
City/State/Zip: Wichita, KS 67208 Contact Person: Evan Mayhew	(Note: Locate well on the Section Plat on reverse side)	
Phone: (316) 265-3311	County: Stevens Lease Name: Parker Estate	
Phone: 14-137 200 00 .		
CONTRACTOR: License# 5147	Field Name: Is this a Prorated / Spaced Field? Yes	<u></u>
Name: Beredco Inc.	Target Formation(s): Mississippi	No -
	Nearest Lease or unit boundary: 2300	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3076feet M	MSI
Oil Enh Rec Infield Mud Rotary		No.
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 700'	
Seismic;# of Holes Other	Depth to bottom of usable water: 740'	
Other	Surface Pine by Alternate: 1 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1770 ft 8-5/8"	
Operator:	Length of Conductor Pipe required: N/A	
Well Name:	Projected Total Depth: 6850 ft	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi /	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
If Yes, true vertical depth:	Bitti Citility,	
Bottom Hole Location:	(Note: Apply for Permit with DWR (Note: Apply for Permit with DW	
KCC DKT #-	(Note: Apply for Permit with DWR (∑) Will Cores be taken? Yes ✓	No
KCC DKT #-	Will Cores be taken? If Yes, proposed zone:	
KCC DKT #-	Will Cores be taken? If Yes, proposed zone:	
KCC DKT #-	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seg.	ED N COMMISSION
* Skid Rig from 15-189-22507-0000 Provaled i spaced the goton & Panomer AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S.A. 55 et. seg.	ED N COMMISSION
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MAY 0 2 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CONSERVATION DIVISION WICHITA, KS

Plat of acreage attributable to a well in a prorated or spaced field

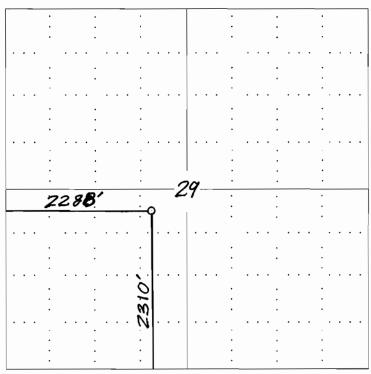
If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

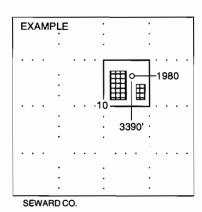
API No. 15 - 189- 22522-0000	Location of Well: County: Stevens
Operator: Berexco Inc.	2310 feet from N / V S Line of Section
Lease: Parker Estate	2260 2282 feet from E / V W Line of Section
Well Number: 2-A	Sec. 29 Twp. 34 S. R. 36 ☐ East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: CNE - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		z zapvai		
Operator Name: Berexco Inc.		License Number: 5363		
Operator Address: P.O. Box 203	880, Wichita	, KS, 672	208	
Contact Person: Evan Mayhew		<u> </u>	Phone Number: (316) 265 - 3311	
Lease Name & Well No : Doulson Fototo #0 A		2012	Pit Location (OOOO):	
Type of Pit:	Pit is:		C _ NE _ NE _ SW_	
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed: April 2006 Pit capacity:		Sec. 29 Twp. 34S R. 36 East West 2310 Feet from North / South Line of Section	
Settling Pit				
Workover Pit Haul-Off Pit			2288 2288	/ West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Stevens	County
Is the pit located in a Sensitive Ground Wate	r Area? Yes	 No	Chloride concentration:	mg/l
In the hardens have a little 12	A different libraries		(For Emergency Pits and	
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner	is not used?
Pit dimensions (all but working pits):	25 Length (fe	eet) 125	Width (feet)	N/A: Steel Pits
, , ,	from ground level to de		(feet)	
				MAY 0 2 2006 CONSERVATION DIVISION
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water US4 feet. Source of information:		
955 feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 4		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		pit is dry, then fill and level to contour of ground.		
		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above sta	tements are true and	correct to the bes	st of my knowledge and belief.	
2 May 2006	\mathcal{A}_{α}	dias	River S.	
Date		9	Signature of Applicant or Agent	
-	КСС	OFFICE USE O		SKINRIK
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