SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

MAY 0 2 2006

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

KCC WICHITM blanks must be Signed blanks must be Filled

Expected Spud Date May 52006 OPERATOR: Licensee 4050 Alores: Person: Another Medical Section 1	Must be approved by KCC five ((5) days prior to commencing well
OPERATOR: Lecenses 4098 OPERATOR: Lecenses 4098 Name: American Warristor Inc. Name: P.O. Box 399 Address: Contact Person: Jody Smith Address: Contact Person: Jody Smith Contact C	Expected Spud Date May 5 2006	Spot
Section Name: NewSork NewTork Number No. Name: NewSork NewTork N	month day year	NW - SE - SW Sec. 7 Twp. 10S S. R. 28 West
Name. American Vertical Regulary Feet Locate vertical Regulary Feet MSL Section Name Fee	ORERATOR: 1:2222# 4058	
Address: P.O. Box: 399	American Warrior Inc.	
AGORDAN SPECIAL Coates will on the Section Plat on reverse side) Contact Person. 369 Small Contact Person. 360 Small Is the a Portact of Spaced Fleidt? Type Small	P.O. Box 399	
Country Services Field Name: Wildcat Is this a Prorated / Spaced Field? Target Formation(s): Licon Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Mud Rotary Ground Surface Services; Services File Surface Services; Services File Surface Services; Services Ground Surface Services; Service	Address: Garden City Kansas 67846	·
Lease Name, Robbins Well et al.	City/State/Zip:	
Field Name: Murfin Drilling Co. Inc. Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Must Proxided / Spaced Field? Target Formation(s): LMC Nearest Lease or unit boundary: 6907 Target Formation(s): LMC Nearest Lease or unit boundary: 6907 Target Formation(s): LMC Nearest Lease or unit boundary: 6907 Target Formation(s): LMC Nearest Lease or unit boundary: 6907 Nearest Lease or unit boundary: 6907 Target Formation(s): LMC Nearest Lease or unit boundary: 6907 Nearest Leasest Leasest Leasest 6907 Nearest Leasest Leasest 69	620-272-1023	Lease Name: Robbins
Summer Contract of Special Field? Special Field? Summer	/	Field Name: Wildcat
Target Formation(s): LKC Nearest Lease or unit boundary: 880' Ground Surface Elevation: 2782 Teet MSL	CONTRACTOR: License# 30606	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2782 Teet MSL	Name: Murfin Drilling Co. Inc.	
Ground Surface Elevation. 282		
Water well within one-quarter mile: Ses No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Wildcat Cable Depth to bottom of tresh water: 1507 Depth to bottom of tresh water: 1507 Surface Pipe By Allemate: 1 2 2 Length to bottom of usable water: 1508 Surface Pipe By Allemate: 1 2 2 Length to By Allemate: 1 2 Length to By Al	Oil Enh Rec Infield Mud Rotary	
Cable Golden Go	Gas Storage Pool Ext. Air Rotary	
Selsmic:		
Dother Surface Pipe y Alternate: 1 2 2 2 2 2 2 2 2		
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth		
## COWANC: old well information as follows: Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source of Drilling Operations: Water Source Pro Primit With DWR		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well information as follows:	Length of Surface Fipe Flanned to be set.
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Sou	Operator:	Length of Conductor Pipe required:
Under Source for Drilling Operations: Water Source for Drilling Operations: Water Source description of Drilling Operation Operation Operation Operation Offer Proposed 2012 Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Offer Proposed 2012 Water Source for Drilling Operation Operation Operation Operation Operation Operation Operation Operation O	Well Name:	1110
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Tomation at lotal popul
Bottom Hole Location: DWR Permit #: (Note: Apply for Permit with DWR)	D	
Note: Apply for Permit with DWR Note: Apply for with DWR Note: Apply for Permit Expired		Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date. 7. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Price Conductor pipe required Approved by: Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. tt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Date: #127 OC Signature of Operator or Agent: Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet per All. **X Oz Approved by: #15 - 200 feet	Bottom Hole Location:	,,
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ### 15 - ### 179 - 21153 - COOD Approved by: ### 5 - 200 This authorization expires: Feet	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Pate: #127 OS Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179 - 21153 - 0000 feet per Alt. Approved by: #15 - 2000 feet per Alt. (This authorization expires: In - 2000 feet per Alt. (This authorization expires: In - 2000 feet per Alt. (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired		If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Pate: #127 OS Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179 - 21153 - 0000 feet per Alt. Approved by: #15 - 2000 feet per Alt. (This authorization expires: In - 2000 feet per Alt. (This authorization expires: In - 2000 feet per Alt. (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired	AFFI	DAVIT
tt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Pate: \$\sqrt{12.7.0}\sqrt{2.5.3.000}\sqrt{2.5.000}2.5.00		
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ### 15 - ### 27 OCC Signature of Operator or Agent: Price Cuse ONLY Approved by: ### 15 - ### 2015 3 - OCC Approved by: ### 15 - 2005 This authorization expires: ### 2005 This authorization expires: ### 2005 This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired		agging of this well will comply with 14.5.74. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Pate: \(\subseteq 1.7 \) OCC Signature of Operator or Agent: For KCC Use ONLY API # 15 - \(\subseteq 1.7 \) OCC Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Fo		
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Pote: \$\frac{4}{3}\frac{2}{2}\frac{1}{2		the shall the second second
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Date: \$\frac{\frac{1}{3}}{2}\frac{1}{2}		
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/27/DC Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179-21153-0000 Conductor pipe required feet feet feet per Alt. Approved by: 245-245 Approved by: 245-245 This authorization expires: 11-240 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired	• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/27/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179 - 2115 3 - 000 Minimum surface pipe required 1000 feet per Alt. Approved by: 4000 feet per Alt. Approved by: 4000 feet per Alt. Approved by: 4000 feet per Alt. Title: Foreman Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	If the well is dry hole, an agreement between the operator and the discountry of the discountry o	istrict office on plug length and placement is necessary <i>prior to plugging</i> ;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledges and belief. Date: \$\frac{\psi_2}{2}\] Occupants Signature of Operator or Agent: For KCC Use ONLY		
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/2/ OC Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179 - 21153 - 000 Conductor pipe required		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/27/DC Signature of Operator or Agent: For KCC Use ONLY API # 15 - 179 - 21153 - 000 Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: 245 - 240 This authorization expires: 1 - 2-00 (This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		
For KCC Use ONLY API # 15	• • • • • • • • • • • • • • • • • • • •	
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15	- 1/02/01 - 12 1 1/1	Foreman
For KCC Use ONLY API # 15	Date: 4/2// OG Signature of Operator or Agent: 4/50/	Title: Totalian
API # 15		Remember to:
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	ADI # 15 179-21153-0000	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required. Approved by: Approved by: This authorization void if drilling not started within 6 months of approval date.) This authorization void if drilling not started within 6 months of approval date.) - Notity appropriate district office 48 nours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	Mose	- File acreage attribution plat according to field proration orders;
Approved by: Pth 5-2-06 This authorization expires: 11-2-06 (This authorization void if drilling not started within 6 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	Condition pipe required	• • • •
This authorization expires: 11 - 2-09 (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	William Schace pipe required rect per 74tt. A (2)	
This authorization expires: 11 - 2-09 (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	Approved by: PW-5-2-06	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired	This authorization expires: 11 - 2-06	, , , , , , , , , , , , , , , , , , , ,
Well Not Drilled - Permit Expired		check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Agent: Date:	, , , , , , , , , , , , , , , , , , , ,	
	Spud date: Agent:	Signature of Operator or Agent:
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAY 0 2 2006

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

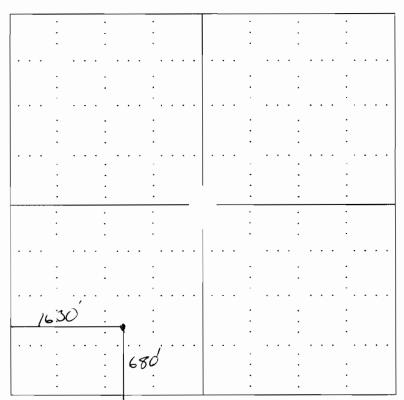
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

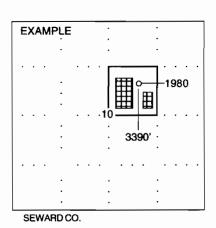
API No. 15 - 179-21153-0000	Location of Well: County: Sheridan
Operator: American Warrior Inc.	
Lease: Robbins	680' feet from N / ✓ S Line of Section 1630' Feet from E / ✓ W Line of Section
Well Number: 1-7	Sec7 Twp10S S. R28 East
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: NW - SE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE ✓SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT MAY 0 2 2006

Submit in Duplicate

KCC WICHITA

Operator Name: American Warrior Inc.		License Number: 4058	
Operator Address: P.O.Box 399 Garden City 67846			
Contact Person: Jody Smith			Phone Number: (620) 272 - 1023
Lease Name & Well No.: Robbins #1-	- 		Pit Location (QQQQ):
Type of Pit:	Pit is:		CNWSESW
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7 Twp. 10S R. 28 ☐ East ✓ West
Settling Pit	If Existing, date con	nstructed:	680' Feet from North / South Line of Section
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		1630' Feet from East / ✓ West Line of Section
(If WP-Supply API No. or Year Drilled)		(bbls)	Sheridan County
Is the pit located in a Sensitive Ground Water	Area? Yes	Ńο	Chloride concentration: mg/l
la the homes heless ground level?	Adificial Lines?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		Native clay
Pit dimensions (all but working pits):	70 Length (fee	et) 70	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: (feet)			
material, thickness and installation procedure).	liner integrity, ir	ncluding any special monitoring.
Distance to nearest water well within one-mile of pit Depth to shall Source of info		west fresh water	
2205 feet Depth of water well	feet	measu	redwell owner electric logKDWR
		over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi			al utilized in drilling/workover: Drilling Mud
, ,		king pits to be utilized: 3	
Barrels of fluid produced daily: Abandonment		procedure: Let dry, Back fill and replace top soil.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
4/27/06 Date	Jo	f 8,	ignature of Applicant or Agent
KCC OFFICE USE ONLY			
Date Received: 5-/2/06 Permit Num	nber:	Perm	it Date: $\frac{5/2/06}{}$ Lease Inspection: \square Yes \searrow No