

For KCC Use:
 Effective Date: 4-12-06
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED **CORRECTED**
 KANSAS CORPORATION COMMISSION
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled
 APR 05 2006

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date April 25, 2006
 month day year
 OPERATOR: License# 5455
 Name: Crawford Oil Company
 Address: P.O. Box 1388
 City/State/Zip: El Dorado, KS 67042
 Contact Person: Larry Crawford
 Phone: (318) 377-3373
 CONTRACTOR: License# 33493
 Name: American Eagle Drilling, LLC

Spot 5w-5w-5w-NE 22 East
~~3282-82-N2~~ Sec. 13 Twp. 15 S. R. 21 West
2450' 2463' feet from N / S Line of Section
2640' 2633' feet from E / W Line of Section
 is SECTION Regular Irregular

CORRECTED
 2ND

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side)
 County: Trego
 Lease Name: Schmidt Well #: 1-13
 Field Name: wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee
 Nearest Lease or unit boundary: 2,450' 2463'
 Ground Surface Elevation: N/A 2225' at 6.6' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 380'
 Depth to bottom of usable water: 1,000'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200+
 Length of Conductor Pipe required: none
 Projected Total Depth: 4,280'
 Formation at Total Depth: Cherokee
 Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #:

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* Oil & Gas Lease Attached
 * WAS: 52-52-52-N2; 2450' FNL; 2640' FEL AFFIDAVIT

IS: 5w-5w-5w-NE; 2463' FNL; 2633' FEL
 *** WAS: R21W
 IS: R22W

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 2463' FNL

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: April 5, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 195-22351-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. X(2)
 Approved by: RH 4-7-06/DPW 4-26-06/PAH 5-3-06
 This authorization expires: 10-7-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13
 15
 21W

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 26 2006

CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

*** CORRECTED**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

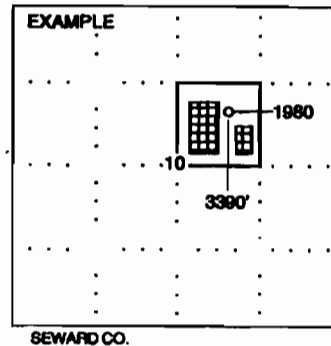
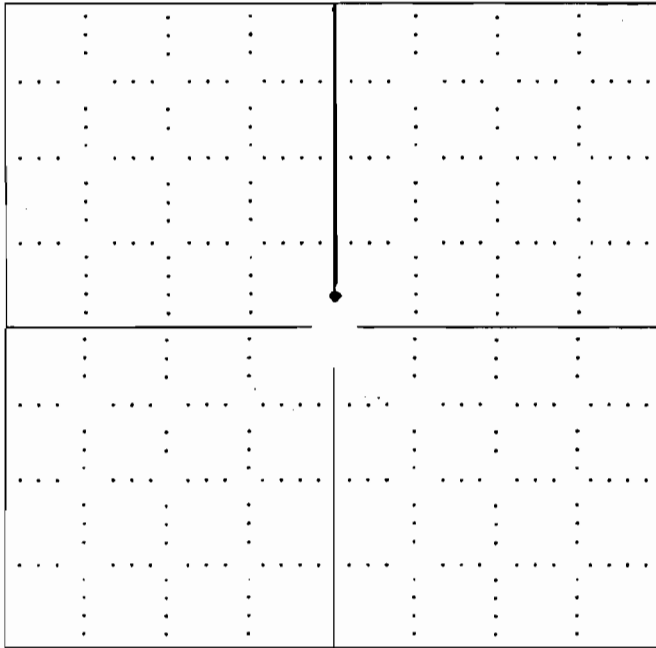
**** CORRECTED 2ND**

API No. 15 - 195-22351-00-00
 Operator: Crawford Oil Company
 Lease: Schmidt
 Well Number: 1-13
 Field: wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: S2S2 S2 N2
SWSWSW NE

Location of Well: County: Trego
~~2450~~ 2463' feet from N / S Line of Section
~~2640~~ 2633' feet from E / W Line of Section
 Sec. 13 Twp. 15 S. R. 21 East West
** 22
 Is Section: Regular or Irregular
 If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

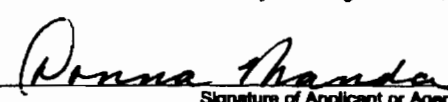
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 APR 05 2006
 Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

Operator Name: Crawford Oil Company		License Number: 5455
Operator Address: P.O. Box 1366, El Dorado, KS 67042		
Contact Person: Larry Crawford		Phone Number: (316) 377 - 3373
Lease Name & Well No.: Schmidt 1-13		Pit Location (QQQQ): S2 S2 S2 N2 S2 S2 S2 N2 ** Sec. 13 Twp. 15 R. 21 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West * -2450 2463' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section * -2640 2633' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,000 (bbls)	Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? plastic
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
April 5, 2006 Date		 Signature of Applicant or Agent

**2nd
 CORRECTED

*
 CORRECTED

15-195-22351-0000

KCC OFFICE USE ONLY			
Date Received: <u>4/5/06</u>	Permit Number: _____	Permit Date: <u>4/5/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No