

OWWO

For KCC Use: 5-8-06
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05-03-2006
month day year

OPERATOR: License# 33777
Name: Gas Corporation of America
Address: p.o. box 5183
City/State/Zip: Wichita Falls, Tx. 76307
Contact Person: Tony Stroup
Phone: (785)650-1738

CONTRACTOR: License# 32128
Name: Rome Corp. d.b.a. Western Well Service

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____ Other _____
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Prairie Oil
Well Name: Werth #1
Original Completion Date: 1-20-1981 Original Total Depth: 3550

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot SE NE NE Sec. 11 Twp. 16 S. R. 18 East West
4290 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rush
Lease Name: Werth Well #: 1
Field Name: Liebenthal North

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Topeka, Kansas City, Penn sand, Arbuckle

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1988 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 70
Depth to bottom of usable water: 70 400

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 1125 cemented in

Length of Conductor Pipe required: _____
Projected Total Depth: 3550-60

Formation at Total Depth: top of Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other haul by truck

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05-03-2006 Signature of Operator or Agent: Anthony D. Stroup Title: agent

For KCC Use ONLY
API # 15 - 165-20781-00-01
Conductor pipe required None feet
Minimum surface pipe required 1125 feet per Alt. 1
Approved by: Put 5-3-06
This authorization expires: 11-3-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11
10
18W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 165-20781-00-01
 Operator: Gas Corporation of America
 Lease: Werth
 Well Number: 1
 Field: Liebenthal North

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NE - NE

Location of Well: County: Rush
4290 feet from N / S Line of Section
330 feet from E / W Line of Section
 Sec. 11 Twp. 16 S. R. 18 East West

Is Section: Regular or Irregular

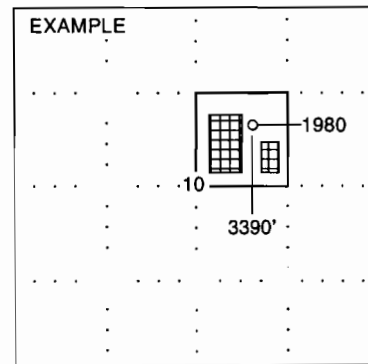
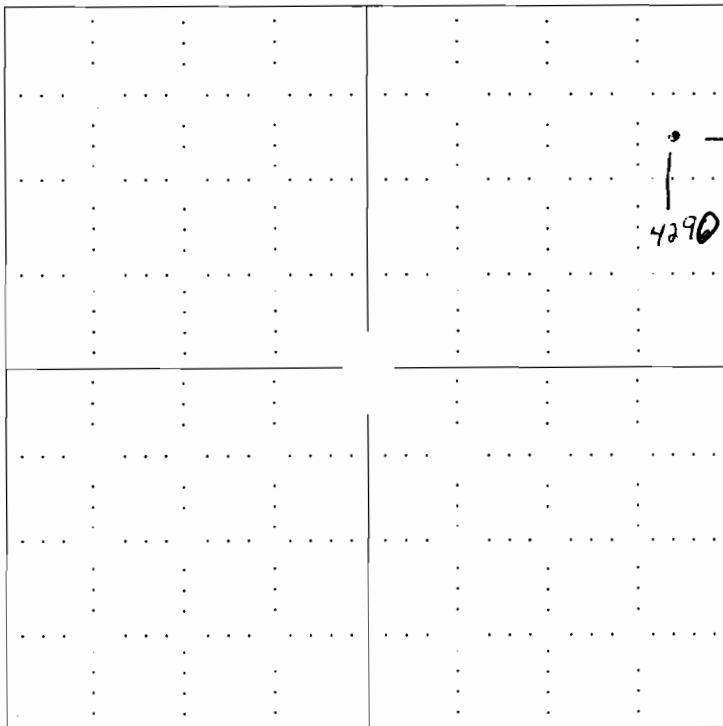
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Gas Corp. of America		License Number: 33777
Operator Address: P.O. Box 5183 Wichita Falls, Texas. 76307		
Contact Person: Anthony D. Stroup		Phone Number: (785) 650 - 1738
Lease Name & Well No.: Werth #1		Pit Location (QQQQ): se - ne - ne -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1980	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 11 Twp. 16 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rush County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3500 ^{933} feet Depth of water well 65 ^{384} feet		Depth to shallowest fresh water 35 ^{125} feet. ^{0} Source of information: KNEW _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: chemical mud Number of working pits to be utilized: 1 Abandonment procedure: backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
5-3-2006 Date		Anthony D. Stroup Signature of Applicant or Agent
KCC OFFICE USE ONLY RFAC		
Date Received: 5/3/06 Permit Number: _____ Permit Date: 5/3/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-145-20781-00-00

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 3, 2006

Mr. Tony Stroup
Gas Corporation of America
PO Box 5183
Wichita Falls, TX 76307

RE: Drilling Pit Application
Werth OWWO Lease Well No. 1
NE/4 Sec. 11-16S-18W
Rush County, Kansas

Dear Mr. Stroup:

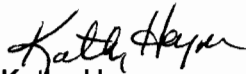
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File

K.C.C. Wichita
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

Fax:316-337-6211
WELL PLUGGING RECORD
K.A.R.-82-3-117

Dec 22 '05 13:25 P.01/02
API NUMBER Drilled 82 or 83

LEASE NAME Harvey Werth
WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

Ft. from S Section Line
Ft. from E Section Line

LEASE OPERATOR Tri United Oil Company
ADDRESS HC 32, Box 132, Hays, Ks. 67601

SEC. 11 TWP. 16 RGE. 18 (E or W)

PHONE#(913) 625-5310 OPERATORS LICENSE NO. 6216

COUNTY Rush

Character of Well oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Well Completed

Plugging Commenced 12-26-90

Plugging Completed 1:00P.M.

The plugging proposal was approved on 12-26-90 (date)

by Duane Rankin (KCC District Agent's Name).

Is ACO-1 filed? NA If not, is well log attached?

Producing Formation _____ Depth to Top 3161 Bottom 3165 D. 3580

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	1125	--
				4 1/2	3579	1588.45

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each section.
Bottom: 4 sks cement & sand. Top: 4hull, 10 gel, 50, 10 gel, 1 Hull,
100 cement, 60/40 6# 600/300

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 768, Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Tri United

STATE OF Kansas COUNTY OF Barton, ss.

Gary G. Burke (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

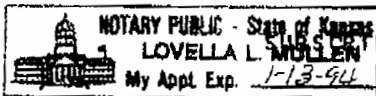
(Signature) Gary G. Burke

(Address) Box 768, Great Bend, Kansas 67530

DEC 26 1990

WITNESSED AND SWORN TO before me this 27 day of December, 19 90
Wichita, Kansas

Lovella L. Mullen
Notary Public



My Commission Expires: 1-13-94

1 120511

12-26

2688

API NUMBER 13- Drilled '82 or '83

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE NE NE, SEC. 11, T 16 S, R 18 WXE

4290 4620 feet from S section line

330 660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6216

Operator: Edward P. Leiker

Name & Address: HC 32 Box 132

Hays, KS 67601

Lease Name Harvey Werth Well # 1

County Rush 116.35

Well Total Depth 3580 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1125

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address P.O. Box 768, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 26 Month: 12 Year: 19 90

Plugging proposal received from Eddie Leiker

(company name) Edward P. Leiker (phone) 913-625-5310

were: 4 1/2" at 3579', CIBP at 3517', Perfs at 3161-65'

1st plug sand back to 3100' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 300 lbs. hulls, 5 sx gel, 100 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs.

hulls and 125 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 1 p.m. Day: 26 Month: 12 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 3100' and dumped 4 sx cement on top of

sand through bailer,

2nd plug pumped 300 lbs. hulls, 5 sx gel, 100 lbs. hulls, 50 sx cement, 15 sx gel,

100 lbs. hulls and 125 sx cement.

Maximum pressure 600 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1588' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

Invited to observe this plugging.

Signed Duane Rankin (TECHNICIAN)

DATE 1-28-91

V. NO. 30555

12-510