For KCC Use: Effective Date:	5-8-06	
District #		
2010	□ N-	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

¥	
1	CORRECTED
•	Form must be Types
	Form must be Signed
	All blanks must be Filled

Expected Spud Date	May	5	2006	Spot Twin to:	East
.xpcotod oped Dato	month	day	year	NW . NW . NE Sec. 10 Twp.	
_		-	-		
PERATOR: License# 3	2042			2310' feet from 2	N / S Line of Section E / W Line of Section
ame. Nacogdoches Oil	& Gas, LLC			feet from 🗸	E / W Line of Section
ddress: P.O. Box 63241	8			Is SECTION Pregular Irregular?	?
ity/State/Zip: Nacogdoch	nes, Texas 75963	3-2418		(Note: Locate well on the Section F	Plat on reverse side)
ontact Person: Mike Fin	ev			County: Stafford	iai on reverse side/
Phone: 936-560-4747				Lease Name: Bartlett	Well #: 2-10
none:				Field Name: Rattlesnake West	Well #: 2
ONTRACTOR: License#	33	549		•	
lame: Landmark Drilling				Is this a Prorated / Spaced Field?	Yes 🗸 No
iamo,				Target Formation(s): Arbuckle	
Well Drilled For:	Well Class	: Type I	Equipment:	Nearest Lease or unit boundary. 330'	
Oil / Enh F		,,	Aud Rotary —	Ground Surface Elevation: 1960 GL	feet MSL
			ir Rotary	Water well within one-quarter mile:	✓ Yes No
<u></u>	<u> </u>	=	•	Public water supply well within one mile:	Yes Vo
OWWO Dispos	_		Cable	Depth to bottom of fresh water: 150'	
Seismic;# of	Holes Other			Depth to bottom of usable water: 160 230	>'-
Other				Y	*aso'min
COMMAND1 !	-4: 4:41			Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: N/A	RECEIVED
OWWO: old well informa	ation as follows:			Length of Conductor Pipe required: N/A	WINGAS CORPORATION COM
Operator:					
Well Name:				Projected Total Depth: 4275	MAY 0 3 2006
Original Completion Da	ale:	_Original Total	Depth:	Formation at Total Depth: Arbuckle	
Negational Designation of the	arinontal		□Vec □N=	Water Source for Drilling Operations:	CONSERVATION DIVISIO
Pirectional, Deviated or Ho			YesNo	✓ Well Farm Pond Other	WICHTA, KS
Yes, true vertical depth:.					
700, 10111104. 00				DWR Permit #:	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with	
Bottom Hole Location: KCC DKT #:					DWR [])
OCC DKT #: Uncheck fast West Line of	age from A Section	S Lin	a und 330 FNL 1310 FFL AFF	(Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone:	DWR)
tottom Hole Location: CC DKT #: Uncheck fast West Line c the undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE of pursuant to Appropriate to Appropri	affirms that the diving minimum relate district office oved notice of intuit of surface pipolidated materials ole, an agreement strict office will be all COMPLETION bendix "B" - East	trilling, complet quirements will prior to spud tent to drill shope as specifies a public a motified before production pern Kansas si	230 FNL 230 FFL AFF etion and eventual p ill be met: Iding of well; iall be posted on ea d below shall be s num of 20 feet into e operator and the bre well is either plu pipe shall be cemer urface casing orde	(Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. ach drilling rig; set by circulating cement to the top; in all cases set the underlying formation. district office on plug length and placement is neally set of the complete of t	Yes No Yes No Surface pipe shall be set ecessary prior to plugging; in 120 days of spud date. 3 area, alternate II cementing
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FAGCEIVED KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAY 0 3 2006

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Stafford	
Operator: Nacogdoches Oil & Gas, LLC		
Lease: Bartlett	330' feet from VN / S Line of Section 2310' feet from VE / W Line of Section	
Well Number: 2-10	Sec. 10 Twp. 24 S. R. 14 East ✔ Wes	
Field: Rattlesnake West		
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular	
QTR / QTR / QTR of acreage: NW - NW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

(8/10	w rootage to the negrest lease of and bo	undary mie.
	330_	
		2310 - twin (75 SE)
		•
: :		
. : .		
		EXAMPLE
<u>.</u>		
		1980
		3390'
: : :		
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

(cog)