For KCC Use: Effective Date:	5-10-06
District #	3
SGA? Yes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: 211 W. Myrtle Contact Person: Tony Williams Phone: 620-331-7870 CONTRACTOR: License# Unknown Name: Will advise of licensed contractor on ACO-1 Well Drilled For: Well Class: Type Equipment: OWWO Disposal Wildcat Cable OWNO Disposal Wildcat Cable Officinal Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: SE. NE. NW Sec. 4 Twp. 32 S. R. 15E West 4586 FSL Head feet from V / V Section Note: Lease Name: Note Section Note: Lease Name: Note Section Note: Lease Name: Note Section Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Pl		(5) days prior to commencing well
SEE NE NW Sec. 4 Top, 35 S. 1 5 6 West A586 SEE Ne No A586 SEE No No No No No No No	Expected Spud Date May 11, 2006	
Address: 211 W. Myrtle Address: 211 W. Myrtle Contact Person. Tony. Williams Phone, 500:351-7870 Contact Person. Tony. Williams Phone, 500:351-7870 CONTRACTOR: Licenses Unknown Name: Well Drilled For: Well Class: Type Equipment: Oil Ehn Regular Times and the Section Plat on revenue side) County: Montgomery Lease Name: Springer Trust Well Drilled For: Well Class: Type Equipment: Oil Ehn Regular Times and Total Open. Springer Trust Is this a Protrouted / Spaced Field? Target Information(s): Mississippian Mare Well shame: Debt of the Well Class: Type Equipment: Other: Other: Other: Other: Original Completion Date: Original Total Depth: Surface Pipe Panel to the section Plate on the Well Depth to bottom of Ireah water: Depth to bottom of usable water: Depth to Dation of usable water: Depth to Dation of usable water: Depth to Dation of United Piper Required. Well Stance Pipe Panel of to Piper required. Projected Total Open. Mississippian Water Source for Dilling Opensans: Well Cores be taken? Well Cares to Dilling Opensans: Well Cares to Dilling Op	month day year	
Section Sect	OPERATOR: License# 33074	Teet nom
Address: 211 M. Myrtle (inclined person. Tony, Williams) Phone, £203.1-7870 Contract Person. Tony, Williams Phone & Phone Solidary & Well of Saction Contract Person. Tony, Williams Phone & Phone Solidary & Well of Saction Contract Person. Tony, Williams Phone & Phone Charles Person. Tony, Williams Propertion Well Verson. Tony, Williams Phone Phone Contract Person. Tony, Williams Propertion Well Verson. Tony, Williams Well Verson. Tony, Williams Wel	Name: Dart Cherokee Basin Operating Co. LLC	3200 FELfeet from
City/Stat2/p. Independence KS 67301 Contest Person. Tony Williams Phone; \$20-331-7870 Contract Person. Tony Williams Phone; \$20-331-7870 Contract Chercive Basin Coal Gas Area Is this a Prorated / Spaced Field? Target Information(s): Mississippian Nerrorat Lesser of until broundary, 560 feet Spaced Field?	Address 211 W. Myrtle	Is SECTIONRegularIrregular?
Country Mortgomery Pronse. 2603-317-27870 CONTRACTOR: Licenses Unknown Name Will advise of licensed contractor on ACO-1 Well Drilled For: Well Class: Will advise of licensed contractor on ACO-1 Well Bridge For: Well Class: Jype Equipment: Oil Enh Rec Infield Wild Carls Sestemic: Gabie Oner Original Competion as follows: Operator: Well Warms: Original Competion Date: Next vertical depth: Next vertical dep	City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Lease Name Springer Trust Well # A24	Contact Person: Tony Williams	
CONTRACTOR: Licenses Unknown U	Phone: 620-331-7870	Lease Name: J. Springer Trust Well # A2-4
CONTRACTOR: Licenses Illinovity Licenses Licenses		Field Name: Cherokee Basin Coal Gas Area
Target Information(s): Mississippian	CONTRACTOR: License# Unknown	
Ground Surface Elevation: #85	Name: Will advise of licensed contractor on ACO-1	
Ground Surface Elevation: #85	Mall Drillad For Mall Class. Type Foreignment	
Water well within one-quarter mile: yes No No Olsposal Wildcat Cable Cable Seismic: so if Holes Other Cable		
Seismic: of Holes Other		Water well within one-quarter mile:
Seismic; # of Holes Other Oth		Public water supply well within one mile:
Common Surface Pipe by Alternate: 1 7 2		Denth to bottom of fresh water:
Mow Cold well information as follows:	B	7.90
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other	Surface Pine by Alternate: 1 1 2
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? If Yes, proposed zone: AFFIDAVIT WAY 0 4 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases with the set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the AIFENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - Lass- Approved by: Pth 5-5-06 (This authorization expires: III-5-06) This authorization expires: III-5-06 Signature of Operator or Agent: File Completion Form ACC-1 within Intent to Drilli; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate distroit office 49 floor pusping in sport (CP-4) after plugging is completed; Ottain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Dr	If OWINO: ald wall information as follows:	Length of Surface Pipe Planned to be set: 40'
Projected Total Depth: 1447 feet		Length of Conductor Pipe required:
Formation at Total Depth: Mississippian	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations or Drilling Operations Commissions Water Source for Drilling Operation Commissions Water Source for Drilling Operation Commissions Water Source for		
Well Farm Pond Other Other Other Other Other Other Other Other Other Other Other Other Other O	Original Completion Date:Original Total Depth:	·
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Bottom Hole Location:	If Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT	•	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases with the statement in the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "3" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge any belief. Date: May 1, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 105 - 31003 - 0000 This authorization expires: 1-506 This authorization expires: 1-506 This authorization expires: 1-506 This authorization expires: Agent: Agent: Agent: Spud date: Agent: Agent: Date: Agent: Date: Agent: Date: Agent: Agent: Date: Agent: Date: Agent: Agent: Date: Agent:		
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Title: Sr Regulatory & Safety Compliance Specialist For KCC Use ONLY		
For KCC Use ONLY API # 15 - 125 - 31062 - DODO Conductor pipe required	i nereby certify that the statements made herein are true and to the pest of	my knowledge and belief.
For KCC Use ONLY API # 15 - 125 - 31062 - DODO Conductor pipe required	Date: May 1, 2006 Signature of Operator or Agent:	Titlo: Sr Regulatory & Safety Compliance Specialist
For KCC Use ONLY API # 15 - 125 - 31062 - DODO Conductor pipe required	Signature of Operator of Agent.	The .
API # 15 - 125 - 31062 - DODO Conductor pipe required	_ 	Remember to:
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 125 - 31062 - 0000	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per Alt. X2 Approved by: Pt+5-5-06 This authorization expires: 1/-5-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Noting approval before disposing is completed; Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	1/200	- File acreage attribution plat according to field proration orders;
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This authorization expires: 1/-5-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	The section of the se	Other will be a served to done dispersion on intention and served
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		- Obtain written approval before disposing or injecting salt water.
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Spud date: Agent: Signature of Operator or Agent: Date:	l l	check the box below and return to the address below.
Date:		
in the second of the second	Spud date: Agent:	
		<u>(C</u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31062-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	4586 FSLfeet fromN / ✓ S Line of Section
Lease: J. Springer Trust	3200 FEL feet from ✓ E / W Line of Section
Well Number: A2-4	Sec. 4 Twp. 32 S. R. 15E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE NE NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T32S

3200 FEL

FEGCEIVED
KANSAS CORPORATION COMMISSION
MAY 0 4 2006

CONSERVATION DIVISION
WICHTA, KS

R15E

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC			License Number: 33074		
Operator Address: 211 W. Myrtle	ependence KS 67301				
Contact Person: Tony Williams			Phone Number: (620) 331 - 7870		
Lease Name & Well No.: J. Springer Trus	st A2	2-4	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE . NE . NW</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 4 Twp. 32 R. 15E		
Settling Pit	If Existing, date of	onstructed:	4586 FSL Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		3200 FEL Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County		
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes ✓	No-	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes V No		Natural Clays		
Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point: 5 (feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures for periodic maintenance and determining		
material, trickness and installation procedure.		inter integrity, is	ncluding any special monitoring. KANSAS CORPORATION COMMISSI		
			MAY 0 4 2006		
			CONSERVATION DIVISION		
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
N/A feet Depth of water wellfeet		Source of infor			
Emergency, Settling and Burn Pits ONLY:		measured well owner electric log KDWR			
Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Air dry fill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Thereby certify that the above state	ments are true and t	offect to the bes	a //		
May 1, 2006		Jan. 11	<i>(, </i>		
IVIAV 1. ZUUD	_	Joing 1, 1	1 State 1		
May 1, 2006 Date		Jong ()	ignature of Applicant or Agent		
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