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MAY 03 2006

Form C-1  
September 1999

For KCC Use:  
Effective Date: 5-10-06  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL KCC WICHITA

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 6, 2006  
month day year

Spot App. SW - NE - SE Sec. 13 Twp. 30 S. R. 41  East  West

OPERATOR: License# 30128  
Name: KENNETH S. WHITE  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita, KS 67220  
Contact Person: Kenneth S. White  
Phone: (316) 682-6300

1640 feet from S / ↔ (circle one) Line of Section  
950 feet from E / ↔ (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stanton  
Lease Name: Love Well #: 4  
Field Name: Beauchamp NE

CONTRACTOR: License# 30606  
Name: Murfin Drilling Company, inc.

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Morrow  
Nearest Lease or unit boundary: 950  
Ground Surface Elevation: 3333 feet MSL

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 560  
Depth to bottom of usable water: 580-600  
Surface Pipe by Alternate: X 1 2

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 1650'  
Length of Conductor Pipe required: none  
Projected Total Depth: 5600  
Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations: Not known at this time  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Prorated & Spaced Hugoton (chase)

AFFIDAVIT

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KANSAS CORPORATION COMMISSION  
MAY 05 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 2, 2006 Signature of Operator or Agent: Kenneth S. White Title: Owner

For KCC Use ONLY  
API # 15 - 187-21077-0000  
Conductor pipe required None feet  
Minimum surface pipe required 620 feet per Alt. 1  
Approved by: RH 5-5-06  
This authorization expires: 11-5-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

13 30 41W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 187-21077-0000  
Operator: KENNETH S. WHITE  
Lease: Love  
Well Number: 4  
Field: Beauchamp NE  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: Stanton  
1640 \_\_\_\_\_ feet from S / N (circle one) Line of Section  
950 \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Sec. 13 Twp. 30 S. R. 41  East  West

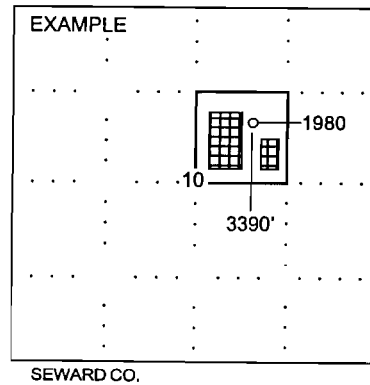
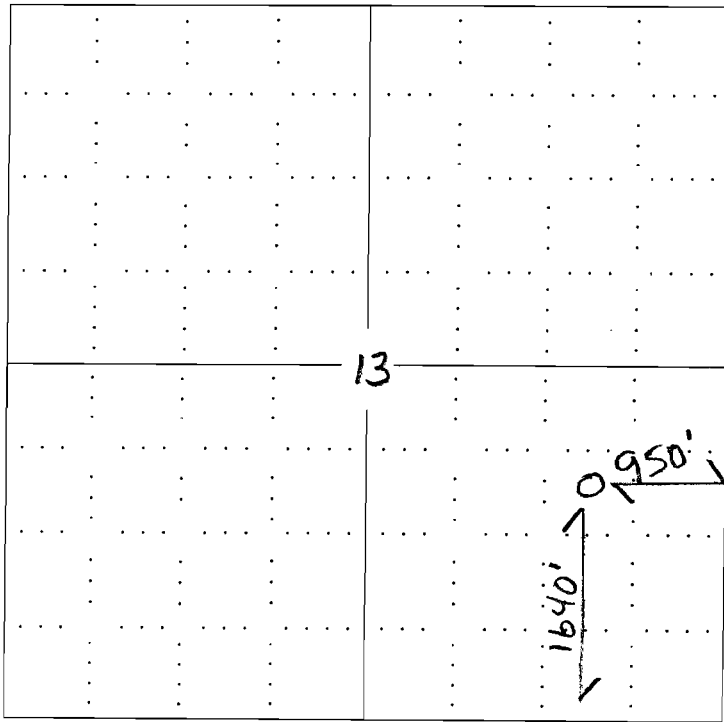
Is Section  Regular or \_\_\_\_\_ Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: \_\_\_NE \_\_\_NW SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>KENNETH S. WHITE</b>		License Number: <b>30128</b>
Operator Address: <b>2400 N. Woodlawn, Suite 115 Wichita, Kansas 67220</b>		
Contact Person: <b>Kenneth S. White</b>		Phone Number: ( <b>316</b> ) <b>682 - 6300</b>
Lease Name & Well No.: <b>Love #4</b>		Pit Location (QQQQ): ____ - ____ - ____ - ____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite in Drilling Mud</b>
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>MAY 05 2006</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS /</b> </div>
Distance to nearest water well within one-mile of pit <u>4209</u> feet    Depth of water well <u>553</u> feet		Depth to shallowest fresh water <u>197 S.L.</u> feet. <b>CONSERVATION DIVISION</b> Source of information: <u>JR-KGS</u> <b>WICHITA, KS /</b> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Chemical Mud</u> Number of working pits to be utilized: <u>three (3)</u> Abandonment procedure: <u>allow to dry and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ May 5, 2006 Date		_____ <i>Kenneth S. White</i> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>5/5/06</u> Permit Number: _____    Permit Date: <u>5/5/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-187-21077-0000