For KCC Use: Effective Date:	5-10-06
District #	1
0040 🗆 14	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

xpected Spud Date May 1, 2006	Snot Pro-
month day year 19'F	Spot East of CNE NE SW Sec. 29 Twp. 34 S. R. 36
	Sec. 23 Twp. S. R. West 2310 feet from N / S Line of Section
PERATOR: License# 5363	2329feet from E / V W Line of Section
me: Berexco Inc.	Is SECTION Regular
dress: P.O. Box 20380	IS SECTIONNegularIrregular?
y/State/Zip: Wichita, KS 67208	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Evan Mayhew	County: Stevens
one: (316) 265-3311	Lease Name: Parker EstateWell #: 2-X
NTRACTOR: License# 5147	Fleid Name:
me: Beredco Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Mississippi Nearest Lease or unit boundary: 311
Well Drilled For: Well Class: Type Equipment:	*
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 30/6 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 700' Depth to bottom of usable water: 740'
Other	
	Surface Pipe by Alternate:
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1770 ft 8-5/8" Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 6850 ft
Well Name:	Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
'es, true vertical depth:	DWR Permit #:
ttom Hole Location:	
	(Note: Apply for Permit with DIA/D)
CC DKT #:	(Note: Apply for Permit with DWR)
Skid rie from 15-129-22507-0000	Will Cores be taken? Yes No
skid rig from 15-189-22507-0000	Will Cores be taken? Yes No
Skid rig from 15-189-22507-0000	Will Cores be taken? If Yes, proposed zone: ** Set conducts, well offspot moved to
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAY 0 4 2006

Plat of acreage attributable to a well in a prorated or spaced field

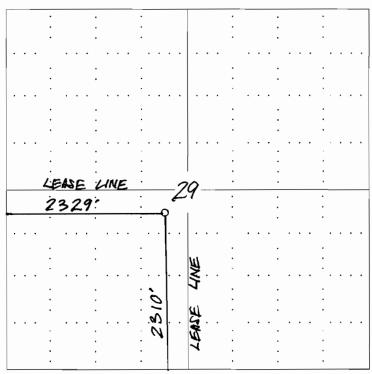
CONSERVATION DIVISION

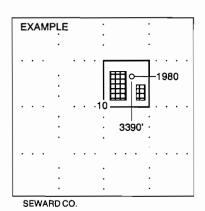
If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189-22523-000	Location of Well: County: Stevens
Operator: Berexco Inc.	feet fromN / 🗾 S Line of Section
Lease: Parker Estate	2329 feet from E / W Line of Section
Well Number: 2-X	Sec. 29 Twp. 34 S. R. 36 East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSTRUCTION

OIL & GAS CONSERVATION D.

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION WICHTA, KS

Form CDP-1 April 2004 Form must be Typed

Operator Name: Berexco Inc.			License Number: 5363		
Operator Address: P.O. Box 20380, Wichita, KS, 67208					
Contact Person: Evan Mayhew			Phone Number: (316) 265 - 3311		
Lease Name & Well No.: Parker Estate #2-X			Pit Location (QQQQ):		
Type of Pit:	Pit is:	19°E	OFC NE NE SW		
Emergency Pit Bum Pit	Proposed	Existing	Sec. 29 Twp. 34S R. 36 East West		
Settling Pit	If Existing, date constructed:		2310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	April 2006 Pit capacity:		Feet from East / 🔽 West Line of Section		
(If WP Supply API No. or Year Drilled)	capacity:	(bbls)	Stevens		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🛩	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)		
Yes No	Yes V	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet)					
Depth fr	om ground level to de	eepest point: 4	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
Soil		Source of infor	- 3		
926 feet Depth of water well 685 feet		measured well owner electric log KDWR			
		Diming, Workover and Hadi-On Fits ONLI.			
Producing Formation:		Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 4			
, ,		Abandonment procedure: Allow liquid to evaporate until bottom of			
Barrels of fluid produced daily:		pit is dry, then fill and level to contour of ground.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
1 May 2006 Date The May 2006 Signature of Applicant or Agent					
KCC OFFICE USE ONLY SKID R					
Date Received: 5/4/05 Permit Num	iber:	Perm	it Date: 5 4 0 Lease Inspection: Yes XNo		