

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| must be approved by KCC five | 5) days prior to commencing well | |
|--|--|---|
| Expected Spud Date May 11, 2006 month day year | SE SW SW 4 33 15E | East |
| 22074 | SeclwpS. H 580 FSLfeet from N / ✓ S Line of Section | West |
| OPERATOR: License# 33074 | 4440 FEL feet from VE / W Line of Section | |
| Name: Dart Cherokee Basin Operating Co. LLC Address: 211 W. Myrtle | Is SECTION Regular Irregular? | "" |
| Address: Lity/Note City/State/Zip: Independence KS 67301 | | |
| City/State/Zip: | (Note: Locate well on the Section Plat on reverse side) County: Montgomery | |
| Phone: 620-331-7870 | Lease Name: R & M Williams TrustsWell #: D1-4 | |
| | Lease Name: R & M Williams Trusts | |
| CONTRACTOR: License# Unknown | | |
| Name: Will advise of licensed contractor on ACO-1 | Target Information(s): Mississippian | |
| Mall Class. Time Equipment | Nearest Lease or unit boundary: 580 feet | |
| Well Drilled For: Well Class: Type Equipment: | | MSL |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: | No |
| Gas Storage Pool Ext. Air Rotary — | Public water supply well within one mile: | No |
| OWWO Disposal Wildcat Cable | Depth to bottom of fresh water: | |
| Seismic;# of Holes Other | Depth to bottom of usable water: | |
| Other | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 40' | |
| Operator: | Length of Conductor Pipe required: | |
| Well Name: | Projected Total Depth: 1553 feet | |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Mississippian - | |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Water Source for Drilling Operations: | |
| | Well ✓ Farm Pond ✓ Other | |
| If Yes, true vertical depth: | DWR Permit #: | |
| | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | _ |
| KCC DKT #: | Will Cores be taken? | - ∕No |
| | Will Cores be taken? If Yes, proposed zone: | _ ∕ No |
| KCC DKT #: | Will Cores be taken? If Yes, proposed zone: RECEIVED | |
| KCC DKT #: | Will Cores be taken? If Yes, proposed zone: DAVIT WANSAS CORPORATION COMM RECEIVED KANSAS CORPORATION COMM | |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 65-31063-0000 | Location of Well: County: Montgomery |
|--|--|
| Operator: Dart Cherokee Basin Operating Co. LLC | 580 FSL feet from N / ✓ S Line of Section |
| Lease: R & M Williams Trusts | 4440 FEL feet from Feet from E / W Line of Section |
| Well Number: D1-4 | Sec. 4 Twp. 33 S. R. 15E ✓ East West |
| Field: Cherokee Basin Coal Gas Area | |
| Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SE - SW - SW | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T33S

4440 FEL

580 FSL

FAGCEIVED
KANSAS CORPORATION COMMISSION
MAY 0 4 2006

CONSERVATION DIVISION WICHITA, KS

R15E

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Dart Cherokee Basin Operating Co. LLC | | License Number: 33074 | |
|--|--|--|---|
| Operator Address: 211 W. Myrtle Inde | | | ependence KS 67301 |
| Contact Person: Tony Williams | | Phone Number: (620) 331 -7870 | |
| Lease Name & Well No.: R & M Williams Trusts D1-4 | | Pit Location (QQQQ): | |
| Type of Pit: Pit is: | | <u>_ SESWSW_</u> | |
| Emergency Pit Burn Pit | ✓ Proposed | Existing | Sec. 4 _Twp. 33 _R. 15E |
| Settling Pit | If Existing, date co | onstructed: | 580 FSL Feet from North / ✓ South Line of Section |
| Workover Pit Haul-Off Pit | Pit capacity: | | 4440 FEL Feet from 🗸 East / 🗌 West Line of Section |
| (If WP Supply API No. or Year Drilled) | 926 | (bbls) | Montgomery County |
| Is the pit located in a Sensitive Ground Water | Area? Yes | | Chloride concentration: mg/l |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? |
| Yes No | Yes V | No | Natural Clays |
| Pit dimensions (all but working pits): | B5 Length (fe | eet) 30 | Width (feet) N/A: Steel Pits |
| Depth from ground level to deepest point: 5 (feet) | | | |
| If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining | | | |
| material, trickless and installation procedure | | inter integrity, i | ncluding any special monitoring. KANSAS CORPORATION COMMISSIO |
| | | | MAY 0 4 2000 |
| | | | MAY 0 4 2006 |
| | | | CONSERVATION DIVISION |
| Distance to nearest water well within one-mile | e of pit | Depth to shallo | CONSERVATION DIVISION west fresh water |
| | - | Source of info | CONSERVATION DIVISION west fresh water |
| | § 5 feet | Source of information measurements | CONSERVATION DIVISION west fresh water /8feet. rmation: |
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