| For KCC Use:    | 5-12-14 |
|-----------------|---------|
| Effective Date: | 3 13-00 |
| District #      | 4       |
| SGA? Yes        | s No    |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| EADECIEU ODUU DAIC  | Spot  | East   |
|---|---|--|
| Expected Spud Date May 10, 2006  month day year   | NE NE Sec. 27 Twp. 4 S. F   |  |
| OPERATOR: License# 33629  |   | Line of Section  |
| Name: Great Plains Energy, Inc. a NE Corp.  | 525feet from  | Line of Section  |
| Address: PO Box 292   | Is SECTION    Regular   rregular?   |  |
| City/State/Zip: Wahoo, NE 68066   | (Note: Locate well on the Section Plat on reven   | se side)   |
| Contact, Person. Dan Blankenau  | County: Decatur   |  |
| Phone: (402) 443-6125   | Lease Name: Brent Phillips  | Well #:1   |
|   | Field Name: Wildcat   |  |
| CONTRACTOR: License# 33607  | Is this a Prorated / Spaced Field?  | Yes ✓ No   |
| Name: Kaler Oil Company   | Target Formation(s): LKC  |  |
| Well Original Free Well Olegon Trans Faviances  | Nearest Lease or unit boundary: 525'  |  |
| Well Drilled For: Well Class: Type Equipment:   | Ground Surface Elevation: 2845  | feet MSL   |
| ✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary  | Water well within one-quarter mile:   | Yes ✓ No   |
| Gas Storage Pool Ext. Air Rotary  | Public water supply well within one mile:   | Yes ✓ No   |
| OWWO Disposal Wildcat Cable   | Depth to bottom of fresh water: 210'  |  |
| Seismic;# of Holes Other  | Depth to bottom of usable water: 200 215  |  |
| Other   | Surface Pipe by Alternate:    ✓ 1 2   |  |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set: 260'  |  |
| Operator:   | Length of Conductor Pipe required: None   |  |
| Well Name:  | Projected Total Depth: 4200'  |  |
| Original Completion Date:Original Total Depth:  | Formation at Total Depth: Granite   |  |
| /   | Water Source for Drilling Operations:   |  |
| Directional, Deviated or Horizontal wellbore?   | ₩ Well Farm Pond Other  |  |
| If Yes, true vertical depth:  | DWR Permit #:   |  |
| Bottom Hole Location:   | Note: Apply for Permit with DWR   | _  |
| KCC DKT #:  | Will Cores be taken?  | Yes ✓ No   |
| 100 bit 1   | Will Coles be taxelly   |  |
| no on in  | If Yes, proposed zone:  |  |
|   | If Yes, proposed zone:  |  |
| AFF   | If Yes, proposed zone:  |  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual p   | If Yes, proposed zone:  |  |
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MAY 0.5 2006

**KCC WICHITA** 

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15- 039-20974-0000                     | Location of Well: County: Decatur                                  |  |  |
|--|--|--|--|
| Operator: Great Plains Energy, Inc. a NE Corp. | 690' feet from V N / S Line of Section                             |  |  |
| Lease: Brent Phillips                          | 525 feet from Feet from E / E / W Line of Section                  |  |  |
| Well Number: 1                                 | Sec. 27 Twp. 4 S. R. 30 East ✓ Wes                                 |  |  |
| Field: Wildcat                                 |  |  |  |
| Number of Acres attributable to well:          | Is Section: ✓ Regular or Implementation In Integral Integrals      |  |  |
| QTR / QTR / QTR of acreage: NE - NE -          | If Section is irregular, locate well from nearest corner boundary. |  |  |
|  | Section corner used: NE NW SE SW                                   |  |  |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

3390

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAY 0 5 2006 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: Great Plains Energy, Inc. a NE Corp.   |                                |  | License Number: 33629  |  |
|---|--------------------------------|--|--|--|
| Operator Address: PO Box 292, W   | ahoo, NE 68                    | 3066   |  |  |
| Contact Person: Dan Blankenau   |                                |  | Phone Number: ( 402 ) 443 -6125  |  |
| Lease Name & Well No.: Brent Phillip  | s #1                           |  | Pit Location (QQQQ):   |  |
| Type of Pit:  | Pit is:                        |  | SE . NW . NE . NE  |  |
| Emergency Pit Burn Pit  | ✓ Proposed  Existing           |  | Sec27Twp4R30 East  |  |
| Settling Pit  | If Existing, date constructed: |  | 690' Feet from ✓ North / South Line of Section                           |  |
| Workover Pit Haul-Off Pit   |                                |  | 525′ Feet from ✓ East / West Line of Section                             |  |
| (If WP Supply API No. or Year Drilled)  | Pit capacity:                  | (hble)   | Decatur  |  |
|   |                                |  | County   |  |
| Is the pit located in a Sensitive Ground Water  | Area? Yes ✓                    | No —   | Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only) |  |
| Is the bottom below ground level?   | Artificial Liner?              |  | How is the pit lined if a plastic liner is not used?                     |  |
| Yes No  | Yes ✓                          | No   | Bentonite & Drilling Solids for Self Seal                                |  |
| Pit dimensions (all but working pits):  | 30 Length (fe                  | eet)60   | Width (feet) N/A: Steel Pits   |  |
| Depth fi  | rom ground level to de         |  | (feet)   |  |
| Distance to nearest water well within one-mile of pit   |                                | Depth to shallo<br>Source of infor   | west fresh water 102 feet. / mation: JR-KGS                              |  |
| 4403 feet Depth of water well   | 108 feet                       | measu  | redwell owner electric logKDWR   |  |
| Emergency, Settling and Burn Pits ONLY:   |                                | Drilling, Workover and Haul-Off Pits ONLY:   |  |  |
| Producing Formation:  |                                | Type of material utilized in drilling/workover: Bentonite  |  |  |
| Number of producing wells on lease:   |                                | Number of working pits to be utilized: 4  Abandonment procedure: Allow to evaporate then cover for farming |  |  |
| Barrels of fluid produced daily:  |                                | Abandonment  | procedure: This is established that solver for lamining                  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No              |                                | Drill pits must be closed within 365 days of spud date.  |  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. |                                |  |  |  |
| May 4, 2006  Date  Carol Medium  Signature of Applicant or Agent  |                                |  |  |  |
| KCC OFFICE USE ONLY   |                                |  |  |  |
| Date Received: 5/5/06 Permit Number: Permit Date: 5/5/06 Lease Inspection: Yes Ne                       |                                |  |  |  |
|   |                                |  |  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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