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MAY 04 2006

Form C-1

December 2002

For KCC Use: 5-13-06  
Effective Date: 5-13-06  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

KCC WICHITA  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5 20 2006  
month day year

Spot 3/2 SW SW SW Sec. 20 Twp. 22 S. R. 13  East  West

OPERATOR: License# 9067  
Name: DaMar Resources, Inc.  
Address: 234 W. 11th St.  
City/State/Zip: Hays, KS 67601  
Contact Person: Curtis R. Longpine  
Phone: 785.625.0020

Lease Name: Grimes Central Unit Well #: 1  
Field Name: Keenan  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 33350  
Name: Southwind Drilling, Inc.

(Note: Locate well on the Section Plat on reverse side)  
County: Stafford  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Lansing-Kansas City, Arbuckle

Well Drilled For:  Oil  Gas  QWOW  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

\*Nearest Lease or unit boundary: 100'  
Ground Surface Elevation: 1904' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 230  
Depth to bottom of usable water: 230  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 325'  
Length of Conductor Pipe required: none  
Projected Total Depth: 3900  
Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: Drilling contractor will apply

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:

(Note: Apply for Permit with DWR)  
Will Cores be taken?  Yes  No  
If Yes, proposed zone:

Bottom Hole Location:  
KCC DKT #: Declaration of pooling attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 5/2/06 Signature of Operator or Agent: [Signature] Title: Vice President/Geologist

For KCC Use ONLY  
API # 15 - 185-23361-0000  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. 1  
Approved by: [Signature] 5-8-06  
This authorization expires: 11-8-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: Date:

20  
22  
13

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23361-0000

Operator: DaMar Resources, Inc.

Lease: Grimes Central Unit

Well Number: 1

Field: Keenan

Number of Acres attributable to well: 10 (see attached)

QTR / QTR / QTR of acreage: - - -

Location of Well: County: Stafford

100 feet from N / S Line of Section

330 feet from E / W Line of Section

Sec. 20 Twp. 22 S. R. 13 East West

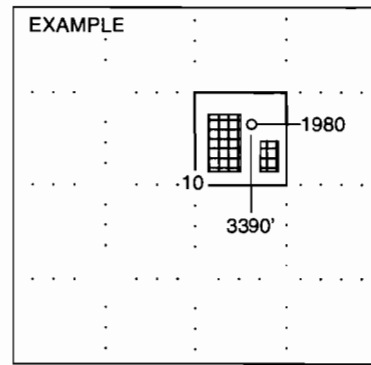
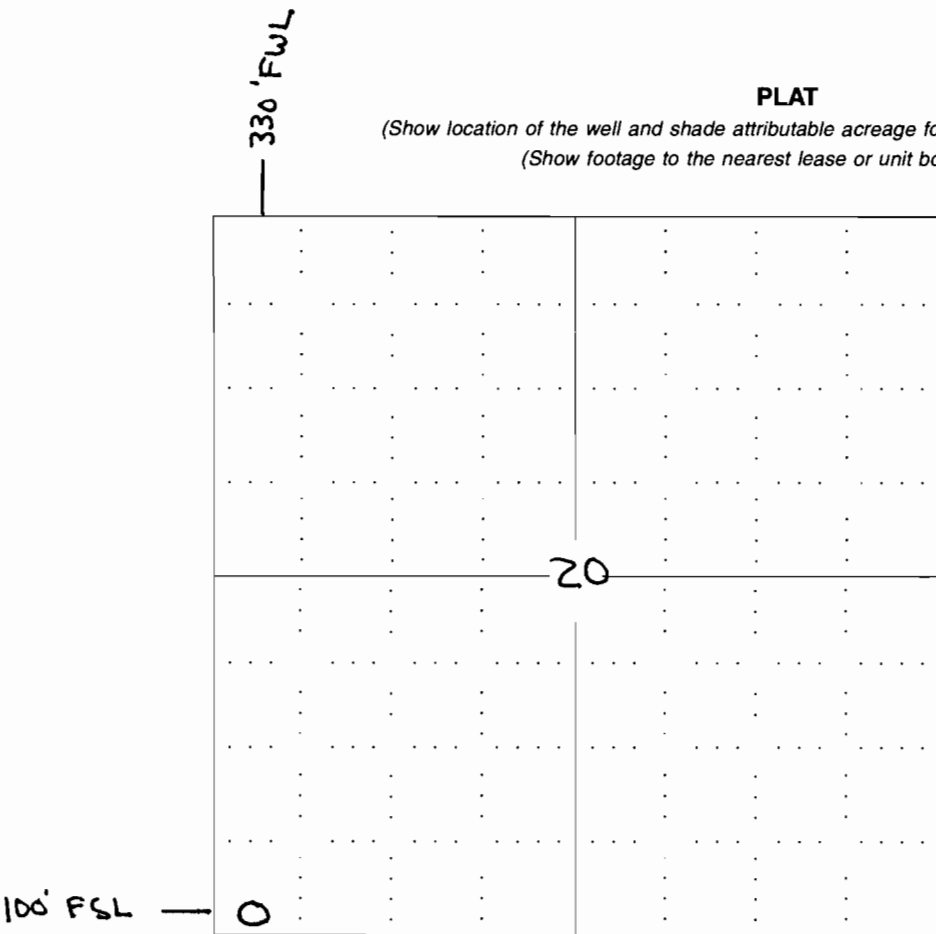
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

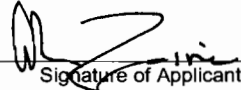
RECEIVED

MAY 04 2006

KCC WICHITA

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>DaMar Resources, Inc.</b>		License Number: <b>9067</b>
Operator Address: <b>234 W. 11th St.</b>		
Contact Person: <b>Curtis R. Longpine</b>		Phone Number: ( <b>785</b> ) <b>625</b> - <b>0020</b>
Lease Name & Well No.: <b>Grimes Central Unit</b>		Pit Location (QQQQ): <b>S/2 - SW - SW - SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>4500</b> (bbls)	Sec. <b>20</b> Twp. <b>22</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>100</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Stafford</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>daily visual inspection</b>
Distance to nearest water well within one-mile of pit <b>600</b> feet    Depth of water well <b>74 &amp; 61</b> feet		Depth to shallowest fresh water <b>16 &amp; 23 static</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>chem. drilling mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>haul off fluids</b> <b>backfill w/original soil</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>5/2/2006</b> Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
<b>RFASJC</b>		
Date Received: <b>5/4/06</b> Permit Number: _____    Permit Date: <b>5/8/06</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-185-23361-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

May 8, 2006

Mr. Curtis R. Longpine  
DaMar Resources, Inc.  
234 W. 11<sup>th</sup> St.  
Hays, KS 67601

Re: Drilling Pit Application  
Grimes Central Unit Lease Well No. 1  
SW/4 Sec. 20-22S-13W  
Stafford County, Kansas

Dear Mr. Longpine:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

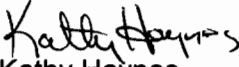
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

Department of Environmental Protection and Remediation

cc: File