

Dist. 1

Corrected Per Location

*CORRECTED

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

SGA - Yes

EFFECTIVE DATE

Starting Date May. 15., 2006
month day year

API Number 15 - 175 - 22 036 - 0000

OPERATOR: License # 8061 ✓
Name . Oil Producers, Inc. . Of Kansas
Address . . 1710 Waterfront Parkway
City/State/Zip Wichita, KS 67206
Contact Person Lori Wedel
Phone . . (316) 681-0231

* Approx. SECTION REGULAR IRREGULAR
3/4 SW-NE SE Sec. 7 Twp. 33SS, Rg. 32. W
1332' Ft. from South Line of Section
999' Ft. from East Line of Section

CONTRACTOR: License # 33375 ✓
Name Cheyenne Drilling LP
City/State Garden City
Well Drilled as: New Recompletion OWWO
Projected Total Depth 2800' feet
Formation Chase Group

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 621.76
Nearest producing well from
same common source of supply 2176' feet
Nearest lease or unit boundary line 999' feet

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

County Seward
Lease Name Harvey Well # 2A-7
Ground surface elevation feet MSL
Depth to bottom of fresh water 400'
Depth to bottom of usable water 400'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 1650'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3/22/2006 Signature of Operator or Agent Title VICE PRESIDENT

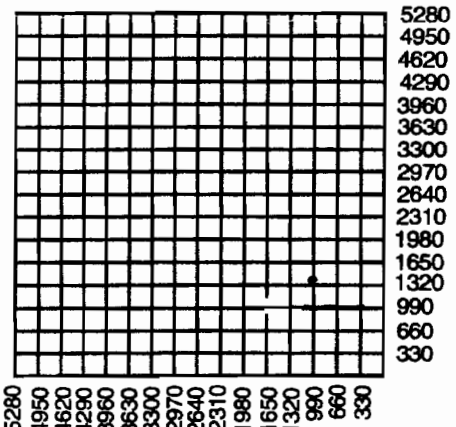
For KCC Use:
Conductor Pipe Required None feet; Minimum Surface Pipe Required 480 feet per Alt. 1
This Authorization Expires 9-6-06 Approved By DAW 3600 Ruff 5800

* WAS: Appr. NW-SE-SE, 1250 FSL 1250 FEL
IS: Appr. S/2-SW-NE-SE 1332 FSL 999 FEL

WLE Granted 06-CONS-176-CWLE

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231


RECEIVED
MAR 23 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 Waterfront Parkway, Wichita, KS 67206		
Contact Person: Lori Wedel		Phone Number: (316) 681 - 0231
Lease Name & Well No.: Harvey #2A-7		Pit Location (QQQQ): _____ - _____ - _____ SE Sec. 7 Twp. 33S R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West * 1332' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section * 999' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3448 feet Depth of water well 260 feet		Depth to shallowest fresh water 119 feet. Source of information: KHK63 (6) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3/22/2006 Date	 Signature of Applicant or Agent	

RECEIVED

MAR 23 2006

KCC WICHITA

KCC OFFICE USE ONLY

*RTAST+C
Keep pit away
drainage*

Date Received: **3/23/06** Permit Number: _____ Permit Date: **4/14/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 2, 2006

Ms. Lori Wedel
Oil Producers Inc. of Kansas
1710 Waterfront Parkway
Wichita, KS 67206

RE: Drilling Pit Application
Harvey Lease Well No. 2A-7
SE/4 Sec. 07-33S-32W
Seward County, Kansas

Dear Ms. Wedel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

Please keep the pits away from the drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant