

RECEIVED OWWO
MAY 04 2006

For KCC Use:
Effective Date: 5-14-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA
Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
blanks must be Filled

Expected Spud Date 5 25 2006
month day year

Spot East
SE - SW - NW Sec. 17 Twp. 34S S. R. 29 West
2310 feet from N / S Line of Section
990 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Suite 400
City/State/Zip: Oklahoma City, OK 73049
Contact Person: Tom R. Gray
Phone: 405-478-8585

(Note: Locate well on the Section Plat on reverse side)
County: Meade
Lease Name: Adams Ranch Well #: 1-17R
Field Name: Adams Ranch

CONTRACTOR: License# 31572
Name: Bronce Drilling Big A Drilling LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Basal Chester
Nearest Lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Ground Surface Elevation: 2535' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Calvin Exploration
Well Name: Adams #1-17
Original Completion Date: 12/19/1979 Original Total Depth: 6260'

Depth to bottom of fresh water: 500
Depth to bottom of usable water: 500
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be~~ set: 1532'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Conductor Pipe required: _____
Projected Total Depth: 6260'
Formation at Total Depth: Basal Chester

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: * (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within **30 days** of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5-2-06 Signature of Operator or Agent: _____ Title: Vice-President

For KCC Use ONLY
API # 15 - 119-20382-0001
Conductor pipe required None feet
Minimum surface pipe required 1532 feet per Alt.
Approved by: Ret 5-9-06
This authorization expires: 11-9-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form CCO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

17
34
MBR

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-20382-0001

Operator: Raydon Exploration, Inc.

Lease: Adams Ranch

Well Number: 1-17R

Field: Adams Ranch

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: SE - SW - NW

Location of Well: County: Meade

2310 feet from N / S Line of Section

990 feet from E / W Line of Section

Sec. 17 Twp. 34S S. R. 29 East West

Is Section: Regular or Irregular

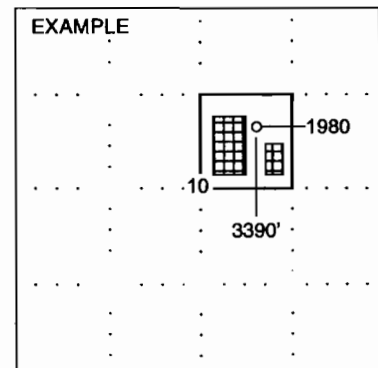
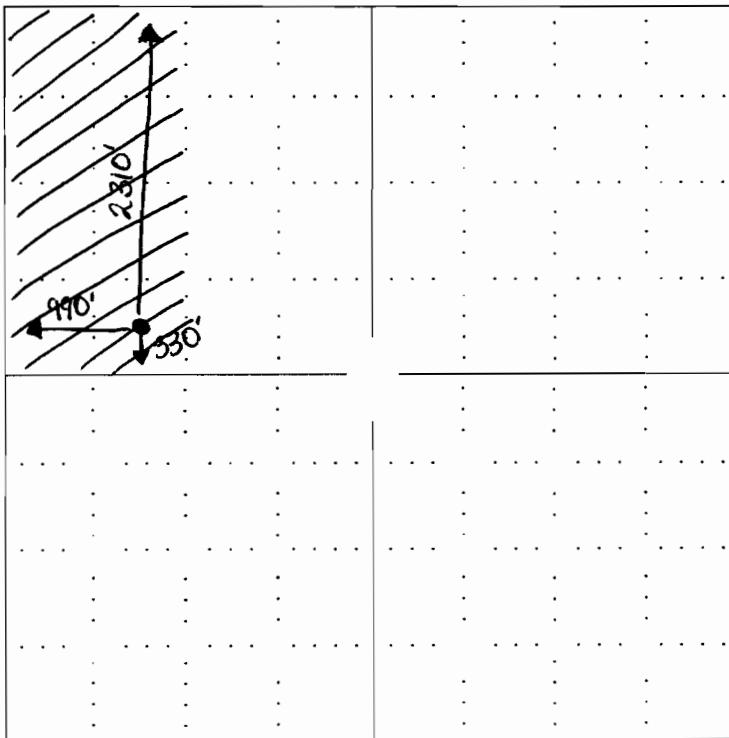
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

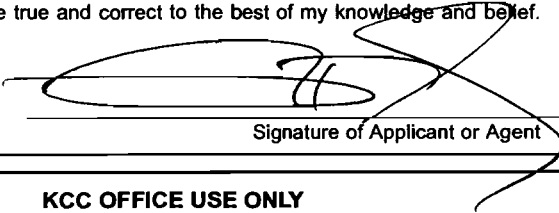
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 04 2006

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

Operator Name: Raydon Exploration, Inc.		License Number: 30604
Operator Address: 9400 N. Broadway, Suite 400, Oklahoma City, OK 73114		
Contact Person: Tom R. Gray		Phone Number: (405) 478 - 8585
Lease Name & Well No.: Adams Ranch #1-17R		Pit Location (QQQQ): SE SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 14,000 (bbls)	Sec. 17 Twp. 34S R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Meade County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Permeability
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit AT SPOT feet Depth of water well 260 feet		Depth to shallowest fresh water 115 feet. Source of information: KHKW _____ measured _____ well owner _____ electric log 6 KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and back fill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 5-2-06 Date		 _____ Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 5/4/06 Permit Number: _____ Permit Date: 5/8/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		RFAC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-119-20382-00-01

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 8, 2006

Mr. Tom R. Gray
Raydon Exploration, Inc.
9400 N. Broadway Ste 400
Oklahoma City, OK 73049

RE: Drilling Pit Application
Adams Ranch Lease Well No. 1-17R
NW/4 Sec. 17-34S-29W
Meade County, Kansas

Dear Mr. Gray:

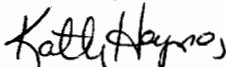
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File

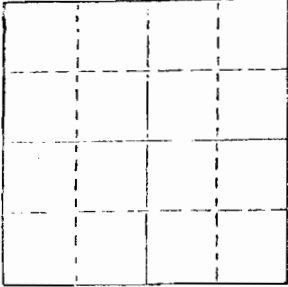
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-119-20382-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Meade County. Sec. 17 Twp. 34S Rge. 29W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
SE SW NW
Lease Owner Calvin Exploration, Inc.
Lease Name Adams Well No. 1-17
Office Address 5680 S. Syracuse Circle, Englewood, Colo.
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Dry Hole
Date Well completed December 19, 1979
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced December 19, 1979
Plugging completed December 19, 1979
Reason for abandonment of well or producing formation _____

Dry Hole
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Wm. T. Owen, Pratt, Ks.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6260'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	1532'	8-5/8"	1532'	None
	Casing					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged Hole w/50 sax cement @ 1500',
35 sax cement @ 750', 10 sax cement @
40', & 5 sax cement in rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor DOWELL

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

John R. Bartholomew, Sage Drilling Corp. being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John R. Bartholomew
222 Sutton Place, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of December, 1979

Louise K. Whitted
Louise K. Whitted - Notary Public.

My commission expires November 26, 1982