For KCC Use: Effective Date:	5-14-06
District #	3
SGA? Ye	s 🗹 No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

(1000) \$40,000 (1000)	must be approved by NCC five	(5) days prior to commencing well
Section   Sect	Expected Spud Date May 11, 2006	Spot East
Second Notes Characterise LLC   Second New Year New Suits 300   Second New Year Year Year Year Year Year Year Year	month day year	<u>NE SW</u> Sec. <u>11</u> Twp. <u>28</u> S. R. <u>16</u> West
lame_Quest Cherokee LLC   lead to make a section of the section	ODERATOR: Licenson 33344	
Section   Sect	Name: Quest Cherokee LLC	
Wall Drilled For:   Well Class:   Type Equipment:   County: Willion   County: Will	9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
County: Wilson   Coun	City/State/Zin: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contractor: License   Will be licensed by the KCC   License   Will day so in the AGC-1   License   Will day so in the AG	Contact Person. Richard Marlin	County: Wilson
CNTRACTOR: Licensed Will be licensed by the KCC lame: Will addise on the ACO-1    Well Drilled For:   Well Class:   Type Equipment:   Type	Phone: (405) 286-9316	Lease Name: Fawl, Harold L. Well #. 11-1
Soft Factors: Licenses will be licensed by the NCC   land will of the NCC   land will advise on the ACO-1   land will be advised and the land will be associated and the statements will be met.   land will be approved notice of intent to drill shall be posted on each drilling rig: 3. The wall will orange ladders will be also be wall be water to opply be ladded and placement to the top: in all cases surface pipe shall be water to opply be ladded.   ladder or land will be water to opply will will normal will be well will normal or usable water.   20   land water.   20   land to be set;   25   langth of Conductor Pipe required.   land be performed to be set;   25   langth of Conductor Pipe required.   land be performed to be set;   25   langth of Conductor Pipe required.   land be performed to be set;   25   langth of Conductor Pipe required.   land be performed to be set;   26   langth of Conductor Pipe required.   langth of Conductor Pipe will will comply with K.S.A. 55 et. seq.   langth of Conductor Pipe will will comply with K.S.A. 55 et. seq.   langth of Conductor Pipe will be water to will be met.   langth of the supproved notice of intent to drill shall be posted on each drilling rig;   langth of the supproved notice of intent to drill shall be posted on each drilling rig;   langth of the supproved notice of intent to drill shall be posted on each drilling rig;   langth of langth		Field Name: Cherokee Basin CBM
Target Formation(s): Cherckee Coals   Season	CONTRACTOR: License# Will be licensed by the KCC	
Nearest Lease or unit boundary.   S600   feet MSL   Mud Rotary   Mud	Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Compared to the content of the con	Mall Dallad Face Mall Olege Time Facility and	Nearest Lease or unit boundary: 660
Gas   Storage   Pool Ext   Air Potary   Water well within one-quarter mile:   Yes   No   No   Saismic; ## of Holes   Other   Coable   Wildcat   Cable   Depth to bottom of tresh water; 100   Depth to bottom of tresh water		
Combo   Disposal   Wildcat   Cable   Seismic;   so it holes   Other		Water well within one-quarter mile:
Seismic: of Holes   Other     Other Coalbed Methane		Public water supply well within one mile:
Depth to bottom of usable water;   Surface Pipe by Alternate:   I   V   2		Depth to bottom of fresh water: 100
CWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Ves. True vertical depth:  Directional, Deviated or Horizontal wellbore?  Ves. True vertical depth:  Directional, Deviated or Horizontal wellbore?  Ves. True vertical depth:  Directional, Deviated or Horizontal wellbore?  Ves. True vertical depth:  DIVENTIFY To Apply for Parmit with DWR   DWR   DWR   Permit #:  (Note: Apply for Parmit with DWR   DWR   DWR   Permit #:  (Note: Apply for Parmit with DWR   DWR	Seismic; # of Holes Other Coalbed Methane	
Comparation:   Comp	Other Oddibed Wethand	Surface Pipe by Alternate: 1 2
Comparation:   Comp	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Well Name:		
Formation at Total Depth:		Projected Total Depth: 1500
Water Source for Drilling Operations:  Well   Farm Pond Other Air    Water Source for Drilling Operations:  Well   Farm Pond Other Air    Will Cores be taken?    Water Source for Drilling Operations:  Well   Farm Pond Other Air    Will Cores be taken?    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:    Well   Farm Pond Other Air    Water Source for Drilling Operations:   Well   Farm Pond Other Air    Water Source for Drilling Operations:   Well   Farm Pond Other Air    Water Source for Drilling Operations:   Well   Farm Pond Other Air    Water Source for Drilling Operations:   Well   Farm Pond Other Air    Water Source for Drilling Operations:   Well   Farm Pond Other Air    Water Source for Prevention of Parm Pond Other Air    Water Source for Parm Parm Pond Other Air    Water Source for Parm Parm Parm Pond Other Air    Water Source for Parm Parm Parm Parm Parm Parm Parm Par		Formation at Total Depth: Cherokee Coals
Yes, true vertical depth:		
Note: Apply for Permit with DWR		Well Farm Pond Other Air
AFFIDAVIT  APPROVED THE WIll Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  APPROVED THE undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  APPROVED THE undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  APPROVED THE Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  MAY 04 2006  KCC WIGHTA  I. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by cemented from the set by cemente	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  MAY 04 2006  **RECEIVED  **RECEIVED  MAY 04 2006  **RECEIVED  **RECEIVED	KCC DKT #:	Will Cores be taken?
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  MAY 04 2006  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation.  1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  2. The minimum amount of surface pipe shall be set by circulating formation.  3. The minimum and placement is necessary prior to plugging;  4. If the well is dry hole, and green the temperature and the dry hole and the plugged or production casing is cemented in;  5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  6. If an ALTERNATE II COMPLETION production of the surface pipe required within 120 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  7. File Completion form C		If Yes, proposed zone:
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.    For KCC Use ONLY		
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and helief.  Date: 5/4/2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 205 26 607 200  Conductor pipe required None feet per Alt.  Minimum surface pipe required 1 6 feet per Alt.  Approved by: Ptt 5 9 06  This authorization expires: 11 9 06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: D		
For KCC Use ONLY API # 15 205 - 26 607 - 200  Conductor pipe required None feet per Alt.  Approved by: Ptt 5-9-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:		
For KCC Use ONLY API # 15 205 - 26 607 - 200  Conductor pipe required None feet per Alt.  Approved by: Ptt 5-9-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	I hereby certify that the statements made herein are true and to the best of	f my knowledge and 'helief.
For KCC Use ONLY  API # 15 205-26 607-0000  Conductor pipe required None feet  Minimum surface pipe required feet per Alt. 12  Approved by: Ptt 5-9-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	$\sim$ $\sim$ $\sim$ $\sim$	
For KCC Use ONLY  API # 15 205 - 26 607 - 2000 - 6eet  Conductor pipe required None feet per Alt.    Minimum surface pipe required 20 feet per Alt.    Approved by: Pit 5 - 9 - 06	Date: 5/4/2006 Signature of Operator or Agent: \(\)	Title: VP
For KCC Use ONLY  API # 15 205 - 26 607 - 2000 - 6eet  Conductor pipe required None feet per Alt.    Minimum surface pipe required 20 feet per Alt.    Approved by: Pit 5 - 9 - 06		Remember to:
API # 15 205-26 407-2020  API # 15 205-26 407-2020  Conductor pipe required None feet    Minimum surface pipe required 20 feet per Alt.    Approved by: Pth 5-9-06  This authorization expires:	For KCC Use ONLY	
Conductor pipe required	205-26607-000	
Minimum surface pipe required 6 feet per Alt. 2  Approved by: Pth 5-9-06  This authorization expires: 1-9-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	l No.o	
Approved by: Ptt 5-9-06  This authorization expires:		- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	This is a second of the second	
This authorization expires:	Approved by: P(++ 5-9-06	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:	11 6 0 1	
Spud date:Agent:	· · · · · · · · · · · · · · · · · · ·	
Date:		<del></del>
	Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

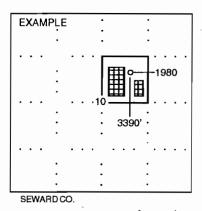
API No. 15 - 205-26607-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	1980 feet from N / S Line of Section
Lease: Fawl, Harold L.	1980 feet from E / W Line of Section
Well Number: 11-1	Sec. 11 Twp. 28 S. R. 16 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee	LLC	License Number: 33344					
Operator Address: 9520 North M	ay Avenue,	Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316					
Lease Name & Well No.: Fawl, Hard	old L. #11-1	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>NE</u> . <u>SW</u> _				
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 11 <sub>Twp.</sub> 28 <sub>R.</sub> 16				
Settling Pit	If Existing, date of	onstructed:	1980 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	Wilson County				
Is the pit located in a Sensitive Ground Water	r Area? Yes		Chloride concentration:mg/l				
In the hatters halou mayind lavel?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Is the bottom below ground level?  Yes  No	Yes V	No	now is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	30 Length (fe	eet)10	Width (feet) N/A: Steel Pits				
	rom ground level to de		10 (feet)				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining				
material, thickness and installation procedur	e.		ncluding any special monitoring.				
		Air Drilling Operation lasting approx 3 days					
			Operation lasting approx 3 days  KCC WICK  West fresh waterfeet.				
Distance to nearest water well within one-mil	le of pit	west fresh waterfeet.					
<u>N</u> ← feet Depth of water well _	foot	Source of info	mation:  uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:			al utilized in drilling/workover: Air Drilled				
Number of producing wells on lease:		Number of working pits to be utilized: One					
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover					
Does the slope from the tank battery allow a	Il spilled fluids to		·				
flow into the pit? Yes No Drill pi			be closed within 365 days of spud date.				
I hereby certify that the above stat	ements are true and	t of my knowledge and belief.					
	· //	$\mathcal{N}_{\tau}(l)$					
<u>5/4/2006</u> Date	<del>1</del>	ignature of Applicant or Agent					
. 1	KCC	OFFICE USE O	NLY				
Date Received: 5/8/c/ Permit Nur	mber:	Perm	it Date: 5/8/೮५ Lease Inspection: 🗌 Yes 🔥 No				