

District 1

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE 5-14-06

SGA-yes

Starting Date Upon Approval  
month day year

API Number 15 - 175-22048-0000

OPERATOR: License # 32864 ✓  
Name X10 Energy Inc.  
Address 210 Park Ave., Suite 2350  
City/State/Zip Oklahoma City, OK 73102  
Contact Person Robin S. McCarley  
Phone (405) 319-3236

IS SECTION X REGULAR IRREGULAR  
NE SW SW Sec. 18 Twp. 34 S. Rg. 34 W  
1250 Ft. from South Line of Section  
1250 Ft. from East Line of Section

CONTRACTOR: License # 33375 ✓  
Name Cheyenne Drilling LP  
City/State Garden City, KS  
Well Drilled as: X New Recompletion OWWO  
Projected Total Depth 3100 feet  
Formation Chase

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit 640  
Nearest producing well from same common source of supply 2250 feet  
Nearest lease or unit boundary line 1250 feet  
County Seward  
Lease Name Rogers Well # 4-18  
Ground surface elevation 2966 feet MSL  
Depth to bottom of fresh water 780 ✓  
Depth to bottom of usable water 780 ✓  
Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 800 ✓  
Water Source for Drilled Operations:  
DWR Permit #: well farm pond X other

If OWWO or Recompletion: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 04/25/06 Signature of Operator or Agent Robin S. McCarley Title Drilling Tech.

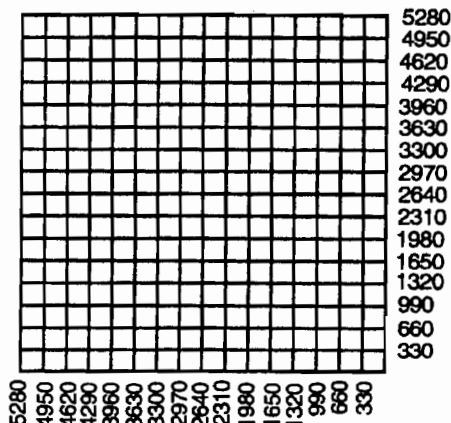
For KCC Use:  
Conductor Pipe Required None feet; Minimum Surface Pipe Required 800 feet per Alt 1X  
This Authorization Expires 11-9-06 Approved By Pat 5-9-06

9/95

Must be filed with K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
MAY 04 2006  
KCC WICHITA

A Regular Section of Land  
1 Mile = 5,280 Ft.



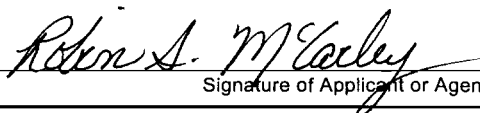
- Important procedures to follow:
1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
130 S. Market Room 2078  
Wichita, Kansas 67202-1212  
(316) 337-6231

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>XTO Energy Inc.</b>		License Number: <b>32864</b>
Operator Address: <b>210 Park Ave., Suite 2350 Oklahoma City, OK 73102</b>		
Contact Person: <b>Robin S. McCarley</b>		Phone Number: ( <b>405</b> ) <b>319 - 3236</b>
Lease Name & Well No.: <b>Rogers 4-18</b>		Pit Location (QQQQ): <b>NE . NE . SW . SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>18</b> Twp. <b>34S</b> R. <b>34</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1250</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1250</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Seward</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Earthen</b>
Pit dimensions (all but working pits): <b>150</b> Length (feet) <b>150</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Earthen</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>RECEIVED MAY 04 2006 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit <b>1096</b> feet    Depth of water well <b>631</b> feet		Depth to shallowest fresh water <b>180</b> feet. Source of information: <b>KH KCS</b> _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Native Soil</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation &amp; close</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 4/25/06 _____ Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>5/8/06</b> Permit Number: _____ Permit Date: <b>5/8/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-175-22048-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202