

CORRECTION

For KCC Use: 4-2906  
 Effective Date: 3  
 District #: 3  
 SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**  
 Form must be Signed  
 All blanks must be Filled

Expected Spud Date April 24, 2006

Operator: License# 33342  
 Name: Blue Jay Operating LLC  
 Address: 4916 Camp Bowie Blvd., Suite 204  
 City/State/Zip: Fort Worth, TX 76107  
 Contact Person: Jimmy McGuire  
 Phone: 405-279-4313

CONTRACTOR: License# 33072 33539  
 Name: Well Refined Drilling Co., Inc. Cherokee Wells, LLC

Well Drilled For: Well Class: Type Equipment:  
☐ Oil ☐ Enh Rec ☒ Infield ☐ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext. ☒ Air Rotary  
☐ CWWO ☒ Disposal ☐ Wildcat ☐ Cable  
☐ Seismic, # of Holes ☐ Other  
☐ Other

If CWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot ☒ East  
 SW - SW - NW Sec. 29 Twp. 29S S. R. 14E  
2540 feet from ☒ N / ☐ S Line of Section  
100 feet from ☐ E / ☒ W Line of Section  
 Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson  
 Lease Name: W. Wadel Well #: A-9  
 Field Name: Cherokee Basin Coal Gas

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 100'

Ground Surface Elevation: Unknown feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1750'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

WAS Contractor Lic. # 33072 IS: 33539  
 WAS: Well Refined Drilling IS: Cherokee Wells, LLC

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/19/06 Signature of Operator or Agent: Charlotte Kiplart Title: Agent

**For KCC Use ONLY**

API # 15 - 205-26573-0000

Conductor pipe required None feet

Minimum surface pipe required 40 feet per Alt. 10

Approved by: R.H. 4-24-06

This authorization expires: 10-24-06

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**

**APR 21 2006**

**KCC WICHITA**

**RECEIVED**  
**MAY 04 2006**  
**KCC WICHITA**

29  
29  
14E