For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



pected Spud Date April 24, 2006	Spot	✓ East
month day year	- SW, SW, NW Sec. 29 Twp. 29S S. R. 14E	West
PERATOR: License# 33342	2540 leet from N / S Line of	Section
me: Blue Jay Operating LLC	100feet from E / V W Line of	Section
4918 Camp Bowle Blvd., Suite 204	Is SECTION ✓ RegularIrregular?	
y/State/Zip: Fort Worth, TX 76107		
ry/State/2/p:	(Note: Locate well on the Section Plat on reverse side) County: Wilson	
ntact Person:	Lease Name: W. WadelWell #: A-	9
7:20 C	Field Name: Cherokee Basin Coal Gas	
ONTRACTOR: Licenses 33072 3333		Yes No
me: Well Refined Brilling Co., Inc. Chercepe Wells, U	Target Formation(s): Arbuckle	tes Y No
· · · · · · · · · · · · · · · · · · ·	Nearest Lease or unit boundary: 100'	
Well Drilled For: Well Class: Type Equipment:		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: Unknown	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic. # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1750'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ettom Hole Location:	(Note: Apply for Permit with DWR)	
OC DKT #:		Yes VNo
etractor Lie. # 33072 IS: 335	36) If Yes, proposed zone:	
SOUTH SOUTH SOUTH SOUTH	C.	
「わかい」(八つ11)。 ディ・ししゅこ bacti らり 海道	IDAVIT	REAL.
I KETINGO DAILING TO: STORICKER MEILS AFF		
is undersigned hereby affirms that the drilling, completion and eventual p		-061
ne undersigned hereby affirms that the drilling, completion and eventual p		MAV A
ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:		MAY 04
ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	olugging of this well will comply with K.S.A. 55 et. seq.	MAY 04
ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	olugging of this well will comply with K.S.A. 55 et. seq.	MAY 04
ne undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be</i> sufficiently the substitution of 20 feet into the specified below shall be substituted.	olugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; In the top; in all cases surface pipe The underlying formation.	B WICI
is undersigned hereby affirms that the drilling, completion and eventual plis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 14. If the well is dry hole, an agreement between the operator and the	olugging of this well will comply with K.S.A. 55 et. seq. such drilling rig; et by circulating cement to the top; in all cases surface pipelite the underlying formation. district office on plug length and placement is necessary prior to	B WICI
e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> strough all unconsolidated materials plus a minimum of 20 feet into: 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu	olugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; In the underlying coment to the top; in all cases surface pipeline the underlying formation. In the underlying formation is discontinuously to product the underlying formation is discontinuously to product the underlying formation is discontinuously to product the underlying formation is comented in;	B WICI
e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into: 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement.	olugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; et by circulating cement to the top; in all cases surface pipeline the underlying formation. Indistrict office on plug length and placement is necessary prior to good or production casing is cemented in; Itel from below any usable water to surface within 120 days of sp	PWC plugging; ud date
e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the properties of the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order.	chingging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; In the underlying formation. In the underlying formation. In the underlying formation casing is cemented in; Itel from below any usable water to surface within 120 days of sp Itel from below any usable water to surface within 120 days of sp Itel from below any usable water to surface within 120 days of sp	plugging; and date to cementing
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> intrough all unconsolidated materials plus a minimum of 20 feet into: 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing ordermust be completed within 30 days of the spud date or the well shall	changing of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; et by circulating cement to the top; in all cases surface pipe the underlying formation. In the underlying formation. In the district office on plug length and placement is necessary prior to paged or production casing is cemented in; Ited from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate if the plugged. In all cases, NOTIFY district office prior to any cere	plugging; and date to cementing
e undersigned hereby affirms that the drilling, completion and eventual pis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the state of the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	changing of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; et by circulating cement to the top; in all cases surface pipe the underlying formation. In the underlying formation. In the district office on plug length and placement is necessary prior to paged or production casing is cemented in; Ited from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate if the plugged. In all cases, NOTIFY district office prior to any cere	plugging; and date to cementing
e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into: 4. If the well is dry hole, an agreement between the operator and the composition of the through all unconsolidated materials plus a minimum of 20 feet into: 5. The appropriate district office will be notified before well is either plu; 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix: "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the pest of the spud certify that the statements made herein are true and to the pest of the spud date.	ach drilling rig; et by circulating cement to the top; in all cases surface pipe to the underlying formation. district office on plug length and placement is necessary prior to geed or production casing is cemented in; ited from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate in the plugged. In all cases, NOTIFY district office prior to any cere of my knowledge and belief.	plugging; and date to cementing
e undersigned hereby affirms that the drilling, completion and eventual ps agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into: 4. If the well is dry hole, an agreement between the operator and the composition of the strict office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the pest of the strict of the strict made herein are true and to the pest of the series of the strict that the statements made herein are true and to the series of t	changing of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; et by circulating cement to the top; in all cases surface pipe the underlying formation. In the underlying formation. In the district office on plug length and placement is necessary prior to paged or production casing is cemented in; Ited from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate if the plugged. In all cases, NOTIFY district office prior to any cere	plugging; and date to cementing
the undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the surface shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the sufficient to the the surface well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cament of the production of the well shall be completed within 30 days of the spud date or the well shall be cereby certify that the statements made herein are true and to the pest of the series of	ach drilling rig; et by circulating cement to the top; in all cases surface pipe to the underlying formation. district office on plug length and placement is necessary prior to geed or production casing is cemented in; ited from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate in the plugged. In all cases, NOTIFY district office prior to any cere of my knowledge and belief.	plugging; and date to cementing
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the state of the appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the pest of the spud state of the specific s	chind dilling rig; et by circulating cement to the top; in all cases surface pipeline the underlying formation. district office on plug length and placement is necessary prior to ged or production casing is cemented in; all different below any usable water to surface within 120 days of spir #133,891-C, which applies to the KCC District 3 area, alternate in the plugged. In all cases, NOTIFY district office prior to any certain who will be plugged. In all cases, NOTIFY district office prior to any certain the plugged. In all cases, NOTIFY district office prior to any certain the plugged. Title: Agent	plugging; and date to cementing
2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the pest of the spud date. Signature of Operator or Agent:	che drilling rig; et by circulating cement to the top; in all cases surface pipeline the underlying formation. district office on plug length and placement is necessary prior to ged or production casing is cemented in; all of the drom below any usable water to surface within 120 days of spir #133,891-C, which applies to the KCC District 3 area, alternate in the plugged. In all cases, NOTIFY district office prior to any cert of my knowledge and belief. Title: Agent	plugging; and date to cementing
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall</i> be a through all unconsolidated materials plus a minimum of 20 feet into: 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be camen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall nereby certify that the statements made herein are true and to the pest of the second of the complete within 30 days of the spud date. For KCC Use ONLY API # 15	ich drilling rig: et by circulating cement to the top; in all cases surface pipeline the underlying formation. district office on plug length and placement is necessary prior to goged or production casing is cemented in; alled from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate if be plugged. In all cases, NOTIFY district office prior to any cert of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;	plugging; and date it cementing menting.
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the self-state of the well is dry hole, an agreement between the operator and the self-state of the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be rereby certify that the statements made herein are true and to the pest of the self-state of the statements of Operator or Agent: Signature of Operator or Agent:	ich drilling rig; et by circulating cement to the top; in all cases surface pipelice the underlying formation. district office on plug length and placement is necessary prior to ged or production casing is cemented in; ted from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate is be plugged. In all cases, NOTIFY district office prior to any cer of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	b Wich plugging; and date it cementing menting.
the undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the surface specified below shall be sufficiently that the well is dry hole, an agreement between the operator and the sufficient to the surface will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the pest of the second state: 4/19/06 Signature of Operator or Agent: For KCC Use ONLY API # 15. Conductor pipe required feet Minimum surface pipe required feet per Alt. 10.	ach drilling rig; In the drilling rig; In the underlying formation. In the underlying formation is necessary prior to get to get the underlying formation. In the underlying formation used in the underlying formation is necessary prior to get to get the underlying formation in the underlying formation of the underlying formation orders; In the underlying formation is necessary prior to workover or underlying formation orders; In the underlying formation is necessary prior to workover or underlying in the underly	plugging; and date it cementing menting.
the undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the surface specified below shall be sufficiently that the well is dry hole, an agreement between the operator and the sufficient to the surface will be notified before well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the pest of the second state: 4/19/06 Signature of Operator or Agent: For KCC Use ONLY API # 15. Conductor pipe required feet Minimum surface pipe required feet per Alt. 10.	ach drilling rig; at by circulating cement to the top; in all cases surface pipeling the underlying formation. district office on plug length and placement is necessary prior to geed or production casing is cemented in; titled from below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate it be plugged. In all cases, NOTIFY district office prior to any cer of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or me	plugging; and date it cementing menting.
the undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surfaced by the surfaced by the surfaced pipe as specified below shall be surfaced by the surfaced before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be demanded by the completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the pest of the surfaced by the surfa	and drilling rig; at by circulating cement to the top; in all cases surface pipulate the underlying formation. district office on plug length and placement is necessary prior to geged or production casing is cemented in; titled from below any usable water to surface within 120 days of sp #133,891-C, which applies to the KCC District 3 area, alternate to be plugged. In all cases, NOTIFY district office prior to any cer of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or in - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water	by Wich plugging; and date it cementing menting.
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the the well is dry hole, an agreement between the operator and the the appropriate district office will be notified before well is either plue. The appropriate district office will be notified before well is either plue. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be rereby certify that the statements made herein are true and to the pest of the second state of the	ach drilling rig; In the drilling rig; In the underlying formation. In the underlying formation is necessary prior to get to get the underlying formation. In the underlying formation used in the underlying formation is necessary prior to get to get the underlying formation in the underlying formation of the underlying formation orders; In the underlying formation is necessary prior to workover or underlying formation orders; In the underlying formation is necessary prior to workover or underlying in the underly	by Wich plugging; and date it cementing menting.
the undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surfaced by the surfaced by the surfaced pipe as specified below shall be surfaced by the surfaced before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be demanded by the completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the pest of the surfaced by the surfa	and drilling rig; at by circulating cement to the top; in all cases surface pipeling the underlying formation. district office on plug length and placement is necessary prior to geed or production casing is cemented in; titled from below any usable water to surface within 120 days of sp of #133,891-C, which applies to the KCC District 3 area, alternate if the plugged. In all cases, NOTIFY district office prior to any cere of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders. Notify appropriate district office 48 hours prior to workover or a - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) pleat check the box below and return to the address below.	by Wich plugging; and date it cementing menting.
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the the appropriate district office will be notified before well is either plue. The appropriate district office will be notified before well is either plue. The appropriate district office will be notified before well is either plue. The appropriate district office will be notified before well is either plue. The appropriate district office will be notified before well is either plue. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the pest of the state of the pest of the pest of the state of the pest of	ich drilling rig; at by circulating cement to the top; in all cases surface pipeling the underlying formation. district office on plug length and placement is necessary prior to ged or production casing is cemented in; the drom below any usable water to surface within 120 days of sp r #133,891-C, which applies to the KCC District 3 area, alternate in the plugged. In all cases, NOTIFY district office prior to any cere of my knowledge and belief. Remember to: - File Drill Pit Application (form COP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - Notify appropriate district office 48 hours prior to workover or in - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) plea	by Wich plugging; and date it cementing menting.

APR 2 1 2006

KCC WICHITA