For KCC Use: 5-/4-06 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	
Expected Spud Date	Spot ✓ East
month day year	NE4 - NW - NW Sec. 6 Twp. 29S S. R. 14E West
OPERATOR: License# 33342 V	330'feet from V N / S Line of Section
Name. Blue Jay Operating LLC	800' feet from E / V W Line of Section
Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION _✓_RegularIrregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Jimmy McGuire	County: Wilson
Phone: 405-279-4313	Lease Name: Wadel Well #: A-1
	Field Name: Cherokee Basin Coal Gas
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling Co., Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 876feet MSL
	Water well within one-quarter mile: Yes ✓ No ✓
	Public water supply well within one mile: Yes ✓ No
	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well 🗸 Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-26605-0000	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	330'feet from V N / S Line of Section
Lease: Wadel	800' feet from ☐ E / ✓ W Line of Section
Well Number: A-1	Sec. 6 Twp. 29S S. R. 14E ✓ East West
Field: Cherokee Basin Coal Gas	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well: 80	is Section. Pegular or Irregular
QTR / QTR / QTR of acreage: NE4 - NW - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Section corner used:INEINWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RE						
MAY		 	 			
MAY KCC N	:	 • • • •	 			
EXAMPLE	· ·			• •		:
					:	•
1980		 	 			
10						
3390'	:					
SEWARD CO.						

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Blue Jay Operating	LLC	License Number: 33342			
Operator Address: 4916 Camp Box					
Contact Person: Jimmy McGuire		Phone Number: (405) 279 - 4313			
Lease Name & Well No.: Wadel A-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		. NE4 . NW4 . NW4		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 6 Twp. 29S R. 14E ✓ East West		
Settling Pit	If Existing, date co	onstructed:	330'		
Workover Pit Haul-Off Pit			Feet from North / South Line of Section		
(If WP Supply API No or Year Drilled)	Pit capacity:	41.1-2	Feet from East / West Line of Section Wilson		
-	400	(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area?Yes _✓.	-No	Chloride concentration: None mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes ✓	No 	Dirt		
Pit dimensions (all but working pits):	15 Length (fe	eet)15	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to de	eepest point: 10	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
			Owest fresh water mation:		
			owest fresh water 100+ feet. WICHITA		
City Water feet Depth of water well	feet	meas	uredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	cover and Haul-Off Pits ONLY:		
Producing Formation: Type of			al utilized in drilling/workover: Fresh Water		
			Imber of working pits to be utilized: One		
Barrels of fluid produced daily: Abandor			procedure: Remove Fluids, Allow to Dry, Level Surface be closed within 365 days of spud date.		
Does the slope from the tank battery allow at flow into the pit? Yes No	l spilled fluids to	Drill pits must be closed within 365 days of spud date.			
hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant Agent					
	KCC	OFFICE USE O	DNLY		
Date Received: 5/8/06 Permit Number: Permit Date: 5/8/06 Lease Inspection: Yes 4 No					