# For KCC Use: 5-2-06 Effective Date: 3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CORRECTED Form C-1 Form must be Typed Form must be Signed

SGA? Yes No		N	OHCEOFIN	TENT TO DRILL	4.0	Form must be Signe
		Must be ap	proved by KCC five	(5) days prior to commencing w	ell All	blanks must be Fille
Function Could Date M	AY	12	2006		RECTED LOC	' ✓ Eas
Expected Spud Date	month	day	year		ec. 20 Twp. 34	
•	32679			000	<u> </u>	S Line of Section
				¥ 1980	_feet from	
Name: AAS OIL CO., INC	NT DR STE 4			Is SECTION _✓ Regular	Irregular?	
Address: ARKANSA City/State/Zip: ARKANSA	S CITY, KS. 670	05-3844		_	-	
City/State/Zip: DENNIS	SSHURTZ			COME	l on the Section Plat on re	iverse side)
Phone: 620-442-7940	JOHOI L			County: COVVLET  Lease Name: GRAINLAND	FARMS 'B'	Well #: 1-20
Phone:				Field Name: GIBSON		
CONTRACTOR: License#	32854			is this a Prorated / Spaced F	ield?	Yes ✓ N
Name: GULICK DRILL	ING CO. INC.			Target Formation(s): MISS		1ea [A]
				Nearest Lease or unit bound		
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation: 1		feet MS
Oil Enh F	Rec 🗸 Infield		Mud Rotary	Water well within one-quarter		Yes ✓ N
<b>✓</b> Gas Stora	ge 🔃 Pool E	Ext.	Air Rotary	Public water supply well within		Yes ✓ N
OWWO Dispo	sal Wildca	at 💹 🤇	Cable	Depth to bottom of fresh water		
Seismic;# of	f Holes Other			Depth to bottom of usable wa		
Other				Surface Pipe by Alternate:		_
If OWWO: old well inform	ation as follows:			Length of Surface Pipe Plant		
	ation as lollows.			Length of Conductor Pipe re-	quired: NONE	
Well Name:				Projected Total Depth: 3430	)	
Original Completion D	ate.	Original Tota	I Depth:	Formation at Total Depth:	MISSISSIPPIAN	
ongar compission s				Water Source for Drilling Ope		
Directional, Deviated or H	orizontal wellbore	?	Yes X No	Well ✓ Farm Pond	Other	
			<i>y</i>	1 11011 1 1 11111 1 11111	O (1101	
If Yes, true vertical depth:				DWR Permit #:		
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:	ply for Permit with DWR	]) /
Bottom Hole Location: KCC DKT #:				DWR Permit #:		
Bottom Hole Location: KCC DKT #:  WAS: 5W-5W	-SE 2310	) FEL		DWR Permit #:(Note: Ap	ply for Permit with DWR	
Bottom Hole Location:  KCC DKT #:  WAS: SW-5WI  IS: S/2-5	-5E 2310 W-SE 198	D'FEL D'FEL		DWR Permit #:(Note: Ap Will Cores be taken? If Yes, proposed zone:	ply for Permit with DWR	Yes ✓ N
Bottom Hole Location:  KCC DKT #:  WAS: SW-5W-  IS: S/2-5	-5E 2310 W-SE 198	D'FEL D'FEL		DWR Permit #:(Note: Ap Will Cores be taken? If Yes, proposed zone:	ply for Permit with DWR	Yes VN
Bottom Hole Location:  KCC DKT #:  WAS: SW-5W-5  TS: S/2-5  The undersigned hereby	-5 E 2310 W-5E 198	O'FEL D'FEL Irilling, compl	AFI etion and eventual	DWR Permit #:(Note: Ap Will Cores be taken? If Yes, proposed zone:	ply for Permit with DWR	Yes VN
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24243-0000	Location of Well: County: COWLEY
Operator: AAS OIL CO., INC.	feet from N / V S Line of Section
Lease: GRAINLAND FARMS 'B'	
Well Number: 1-20	Sec. 20 Twp. 34 S. R. 03
Field: GIBSON  Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ irregular
TOTR / QTR / QTR of acreage: S/2 - SW - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

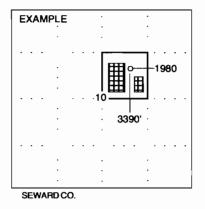
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
MAY 0 9 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

# APPLICATION FOR SURFACE PIT

Form CDP-1 April 2004 Form must be Typed

	OIL & GAS C	CONSERVATION	N DIVISION	April 2004 Form must be Typed			
	APPLICATIO	ON FOR SU	RFACE PIT	CORRECTE/			
	Su	bmit in Duplicat	re e	MREAL			
Operator Name: AAS OIL CO., IN	C.	License Number: 32679					
Operator Address: 2508 EDGEM	ONT DR. S	TE. #4 A	RK. CITY, KS. 67005-	3844			
Contact Person: DENNIS SHURT	 Z		Phone Number: (620 ) 442 - 7940				
Lease Name & Well No.: GRAINLAI		#1-20'B'	Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>S/2</u> - <u>SW</u> - <u>SE</u>				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 20 Twp. 34 R. 03	✓ East West			
Settling Pit	If Existing, date co	onstructed:	330 Feet from North /	South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from ✓ East /	West Line of Section			
(If WP Supply API No. or Year Drilled)	300	(bbls)	COWLEY	County			
Is the pit located in a Sensitive Ground Water			Chloride concentration:	•			
is the pit located in a defisitive cround value.	74ca: [ 105 [		(For Emergency Pits and Se	· ·			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is r	not used?			
✓ Yes  No			NATIVE MUD				
Pit dimensions (all but working pits):	20 Length (fe	-	Width (feet)	N/A: Steel Pits			
Depth f	rom ground level to de	eepest point:	O' (feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and det ncluding any special monitoring.				
		eve <b>gy</b> , .	• • •	RECEIVED CORPORATION COMMISSION			
				MAY 0 9 2006			
Distance to nearest water well within one-mil	o of nit	Denth to shallo	owest fresh waterfeet.	NSERVATION DIVISION WICHITA, KS			
	e oi bir	Source of infor		·			
N/A feet Depth of water well	feet	measu	ured well owner electric	logKDWR			
Emergency, Settling and Burn Pits ONLY	:		over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: NATIVE MUD					
Number of producing wells on lease:		Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment procedure: NATURAL DRY					
Does the slope from the tank battery allow al flow into the pit? Yes No	l spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.				
MAY 0 <b>5</b> , 2006		Mile	Cougalized agignature of Applicant or Agent	est.			
	V00	OFFICE USE O	AN V				
	KCC	OFFICE USE O	NLT				
Date Received: Permit Nun	nber:	Perm	it Date: Lease Inspect	ion: Yes No			