

RECEIVED

MAR 29 2006

FORM CB-1 12/93

FORM MUST BE TYPED

FOR KCC USE:

EFFECTIVE DATE: 5-15-06
DISTRICT # 2
SGA? Yes No

State of Kansas
CATHODIC PROTECTION BOREHOLE INTENT

KCC WICHITA FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 05 01 2006
month day year

OPERATOR: License # 33631
Name: ConocoPhillips
Address: 25760 W. 343rd Street
City/State/Zip: Paola, KS 66071
Contact Person: Joe Garrison
Phone: (913) 294-2166 Ext. 19

CONTRACTOR: License #: 6427
Name: (Darling Drilling) ROSENCRAWTZ-Bemis
Type Drilling Equipment: Mud Rotary Cable
 Air Rotary Other

CONSTRUCTION FEATURES
Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 100 ft.
Length of Conductor pipe (if any?): NONE ft.

Size of the borehole (I.D.): 17.5 inches
Cathodic surface casing size: 10 inches
Cathodic surface casing centralizers set at depths of: 100,
80; 60; 40; 20;

Cathodic surface casing will terminate at:
 Above surface Surface Vault Below Surface Vault

Pitless casing adaptor will be used: Yes No at Depth 0 ft.

Anode installation depths are: 190'; 180'; 170'; 160';
150'; 140'; 130'; 120';

* MAX. DEPTH = 200' TOTAL DEPTH

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/27/06 Signature of Operator or Agent: Debbie anders Title: Project Assistant

Mesa Corrosion Control

FOR KCC USE: 173-20985-0000
 API # 15- ALT 3
 Conductor pipe required NONE feet
 Minimum cathodic surface casing required 100' feet
 Approved by: DPW 5-10-06
 This authorization expires: 11-10-06
 (This authorization void if drilling not started within
 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

5
28
25

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 173-20985-0000
 OPERATOR ConocoPhillips
 LEASE JET
 WELL NUMBER MP-0
 FACILITY NAME WICHITA SOUTH

LOCATION OF WELL: COUNTY SEDGWICK
 1000 feet from south/north line of section
 100 feet from east/west line of section
 SECTION 5 TWP 28-S RG 2 EAST

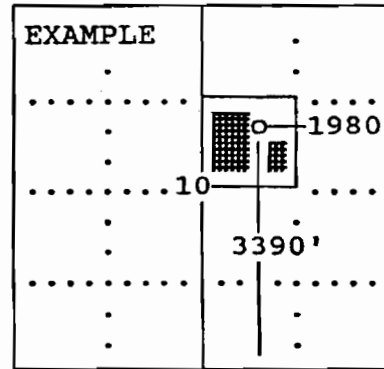
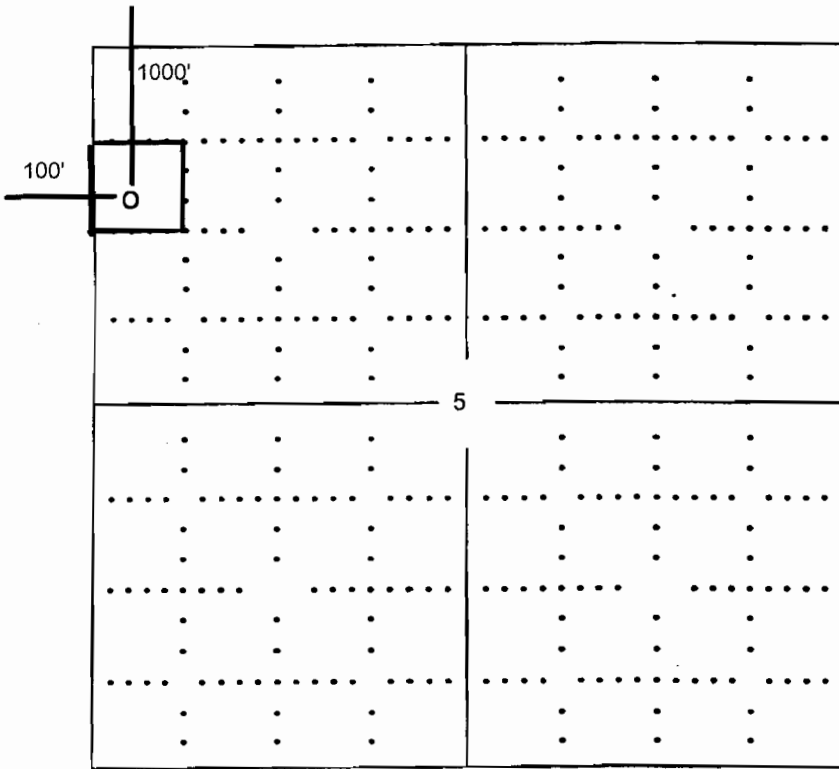
SPOT: QTR/QTR/QTR/QTR OF ACREAGE
NW - NW - NW -

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE X NW SE SW

PLAT

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

RECEIVED
MAR 29 2006
KCC WICHITA

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: ConocoPhillips		License Number: 33631	
Operator Address: 25760 W. 343rd Street		Paola, KS 66071	
Contact Person: Joe Garrison		Phone Number: (913) 294-2166 Ext 19	
Lease Name: JET MP-0		Pit Location:	
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	NW Qtr. Sec. 5 Twp. 28S R. 2 <input checked="" type="checkbox"/> E <input type="checkbox"/> W 1000 Feet from <input checked="" type="checkbox"/> N / S (circle one) Line of Section 100 Feet from E / <input checked="" type="checkbox"/> W (circle one) Line of Section SEDGWICK County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? PLASTIC LINER WILL BE USED	
Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 8 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6M Clear plastic liner, layed in pit and edges secured to pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will only be used for 3-4 day period.	
Distance to nearest water well within one-mile of pit 2309 feet Depth of water well 28 feet		Depth to shallowest fresh water 17 feet. <input checked="" type="checkbox"/> Source of information: KH - KGS _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: WATER/MUD Number of working pits to be utilized: 1 Abandonment procedure: Fluids will be pumped out and liner folded and backfilled. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
03/27/06 Date		<i>Debbie anders</i> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 3/29/06 Permit Number: _____ Permit Date: 3/29/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-173-20985-0000