

\* Added Blowout Preventer \*

RECEIVED CORRECTED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 08 2006

December 2002

Form must be Typed

Form must be Signed

blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

For KCC Use: Effective Date: 3-26-06 District #: 3 SGA? Yes No

Expected Spud Date 3 27 2006 month day year

OPERATOR: License# 5150 Name: COLT ENERGY, INC. Address: P O BOX 388 City/State/Zip: IOLA, KS 66749 Contact Person: DENNIS KERSHNER Phone: 620-365-3111

CONTRACTOR: License# 5989 Name: FINNEY DRILLING COMPANY, INC

Spot NE NW NW Sec. 21 Twp. 33 S. R. 17 330 feet from N / S Line of Section 900 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: MONTGOMERY Lease Name: FLATTS Well #: 4-21 Field Name: COFFEYVILLE - CHERRYVALE

Is this a Prorated / Spaced Field? Yes No Target Formation(s): PENNSYLVANIAN COALS Nearest Lease or unit boundary: 580 (?) 330

Ground Surface Elevation: 330 feet MSL Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100 Depth to bottom of usable water: 175

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: NONE

Projected Total Depth: 1100 Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

Well Drilled For: Oil Gas OWWO Seismic: # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: Bottom Hole Location:

KCC DKT #: \* Gas Storage Area - Blowout Preventer Required \*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-17-06 Signature of Shirley Stoller Agent: Title: PRODUCTION CLERK

RECEIVED MAR 20 2006 KCC WICHITA

For KCC Use ONLY API # 15 - 125-31017-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. X (2) Approved by: DPW 3-21-06 / Auth 57100 This authorization expires: 9-21-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

21 33 175