LORRECTED \* CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## 1-11-06 For KCC Use: Effective Date: District # \_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot 100 EAST of East
month day year	SW - NW - SE Sec. 33 Twp. 31 S. R. 13 West
OPERATOR: License# 32781	1650   feet from   N / V   S   Line of Section
Name: Roberts Resources, Inc.	# 2310 2210feet from VE / W Line of Section
Address: 520 S. Holland - Suite 207	Is SECTION Regular Irregular?
City/State/Zip: Wichita, KS. 67209	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kent Roberts	County: Barber
Phone: 316-721-2817	Lease Name: Suhler Well #: 2-33
CONTRACTOR: License# 5929	Field Name: Brooks
Name: Duke Drilling Company, Inc.	Is this a Prorated / Spaced Field?  Yes Volume No.   Yes
	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Estimate 1579 /572 feet MSL
Oil Enh Rec Intield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  OWWO Disposal Wildcat Cable	Public water supply well within one mile:
OWWO Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 150'+
Other	Depth to bottom of usable water: 180'+
	Surface Pipe by Alternate:     1   2   300'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'  Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 4750'
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Creek
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
* WAS: 2310 FEL	If Yes, proposed zone:
	The state of the s
IS: 2210 FEL AFFIL	
TO 2010	DAVIT gging of this well will comply with K.S.A. 55 et. seq.
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