#### For KCC Use: 5-16-06 Effective Date: \_ District #\_\_\_\_3 SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(b) days phot to commonery won
hib. 4, 2006	E/2
Expected Spud Date	Spot NW -
month day year	NE - NE - SW Sec. 16 Twp. 34 S. R. 15 West
PERATOR: License# 33517	2310 feet from N / V S Line of Section
lame. Kansas Production EQR, LLC	
Address: 15425 N. Freeway, Suite 230	Is SECTION ✓ Regular Irregular?
City/State/Zip: Houston, TX 77090	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jeff Stevenson	County: Montgomery
Phone: 281-875-6200	Lease Name: Wheeler Well #: 1-16
CONTRACTOR: License# 33286	Field Name: Jefferson/Sycamore
Name: Bart Lorenz	Is this a Prorated / Spaced Field?Yes ✓ No
10110.	Target Formation(s): Riverton/Mulky Nearest Lease or unit boundary: 330 per operator contact
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
Oil _ Enh Rec  Infield  Mud Rotary	Ground Surface Elevation: 832 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No Depth to bottom of fresh water: 250'+
Seismic;# of Holes Other	Depth to bottom of fresh water: 300'+
Other	Surface Pipe by Alternate: 1 \( \sqrt{2} \)
	Length of Surface Pipe Planned to be set: 20 Ft.
f OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 1425'
Well Name:Original Total Depth:	Formation at Total Depth: Miss
Original Completion DateOriginal Total Deptit	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other City
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes   ✓ No
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	If Yes, proposed zone:    Composed   Composed
The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:  THICEIVED  IDAVIT  KANSAS CORPORATION COMMISSION
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 31071 - 0000	Location of Well: County: Montgomery
Operator: Kansas Production EQR, LLC	2310 feet from N / S Line of Section
Lease: Wheeler	1940 feet from E / 🗸 W Line of Section
Well Number: 1-16	Sec. 16 Twp. 34 S. R. 15 VEast Wes
Field: Jefferson/Sycamore	
Number of Acres attributable to well:	Is Section:    Regular or    Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:    NE    NW    SE    SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

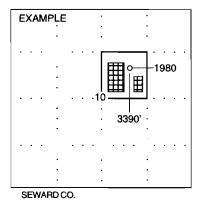
(Show footage to the nearest lease or unit boundary line.)

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# FIGCEIVED KANSAS CORPORATION COMMISSION

MAY 0 4 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Kansas Production EQR, LLC		License Number: 33517			
Operator Address: 15425 N. Freeway, Suite 230 Ho			uston, TX 77090		
Contact Person: Jeff Stevenson		Phone Number: ( 281 ) 875 -6200			
Lease Name & Well No.: Wheeler # 1-16		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NE . NE . SW</u>		
Emergency Pit Bum Pit	✓ Proposed Existing		Sec. 16 Twp. 34 R. 15 ✓ East West		
Settling Pit	If Existing, date constructed:		2310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			1940 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Montgomery		
			County		
Is the pit located in a Sensitive Ground Water	· Area? Yes _ <b>∠</b>	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes  No	☐ Yes 🗸	No	Native Clays		
Pit dimensions (all but working pits):	30 Length (fe	eet)9	Width (feet) N/A: Steel Pits		
Depth fo	rom ground level to de	eepest point: 6	(feet)		
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and departments		
material, thickness and installation procedure.		liner integrity, i	ncluding any special monitorion		
•			ncluding any special monitor CANSAS CORPORATION COMMISSION		
•			MAY 0 4 2006		
•			MAY 0 4 2006		
			MAY 0 4 2006 Conservation division Wichita, ks		
Distance to nearest water well within one-mile	e of pit		MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  owest fresh water		
		Depth to shallo Source of infor	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  owest fresh water		
Distance to nearest water well within one-mile	7.5 feet	Depth to shallo Source of infor	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  west fresh water		
Distance to nearest water well within one-mile  3603 feet Depth of water well	7.5 feet	Depth to shallo Source of informeasu Drilling, Work	MAY 0 4 2006  CONSERVATION DIVISION WICHITAL KS  owest fresh water feet. rmation:		
Distance to nearest water well within one-mile  3653 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	7 <u>.5</u> feet	Depth to shallo Source of informeasu Drilling, Work	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  owest fresh water of feet. rmation:		
Distance to nearest water well within one-mile  363 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	7 <u>.5</u> feet	Depth to shallo Source of informeast Drilling, Work Type of material Number of wor	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  west fresh water feet. rmation:		
Distance to nearest water well within one-mile  363 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	7.5 feet	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  owest fresh water operation:		
Distance to nearest water well within one-mile  363 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	7.5 feet	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  west fresh water 20 feet. mation:		
Distance to nearest water well within one-mile  363 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	7.5 feet	Depth to shalle Source of informease Drilling, Work Type of materia Number of work Abandonment Drill pits must	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  owest fresh water feet. rmation:		
Distance to nearest water well within one-mile  363 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	7.5 feet	Depth to shalle Source of informease Drilling, Work Type of materia Number of work Abandonment Drill pits must	MAY 0 4 2006  CONSERVATION DIVISION WICHITA, KS  owest fresh water feet. rmation:		
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