

For KCC Use:  
Effective Date: 5-17-06  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 1 2006  
month day year

OPERATOR: License# 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, Texas 75204  
Contact Person: Tina Morrison  
Phone: 214-756-6626

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies LLC

Spot  East  
SW - SW - NE Sec. 4 Twp. 3 S. R. 42  West  
2160 feet from S (N) (circle one) Line of Section  
2170 feet from (E) W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne  
Lease Name: Ella Mae Well #: 32-04  
Field Name: Cherry Creek

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Niobrara

Nearest Lease or unit boundary: 470'  
Ground Surface Elevation: 3725 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: N/A 300

Depth to bottom of usable water: N/A 300

Surface Pipe by Alternate: xxx 1 2

Length of Surface Pipe Planned to be set: 350 minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1800'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:  
Well  Farm Pond  Other xxx

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 QWOW  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 9, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY

API # 15 - 023-20683-0000

Conductor pipe required None feet

Minimum surface pipe required 350 feet per Alt. 1

Approved by: PLH 5-12-06

This authorization expires: 11-12-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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KANSAS CORPORATION COMMISSION

MAY 12 2006

CONSERVATION DIVISION  
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20683-0000  
 Operator: Rosewood Resources, Inc.  
 Lease: Ella Mae  
 Well Number: 32-04  
 Field: Cherry Creek  
 Number of Acres attributable to well: 160  
 QTR / QTR / QTR of acreage: SW - SW - NE

Location of Well: County: Cheyenne  
2160 feet from S (N) (circle one) Line of Section  
2170 feet from (E) / (W) (circle one) Line of Section  
 Sec. 4 Twp. 3 S. R. 42  East  West

Is Section  Regular or  Irregular

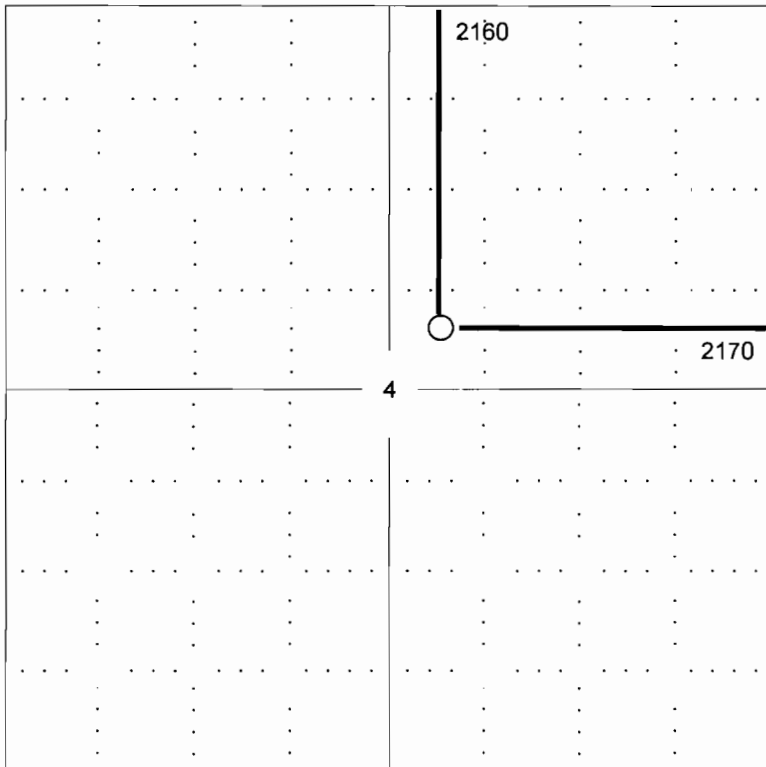
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

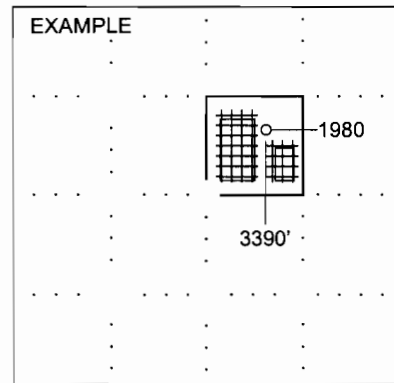
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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**KANSAS CORPORATION COMMISSION**  
**MAY 12 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

MAY 12 2006

Submit in Duplicate

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: <b>Rosewood Resources, Inc.</b>		License Number: <b>33019</b>	
Operator Address: <b>2711 N. Haskell Ave., Suite 2800, LB #22, Dallas, TX 75204</b>			
Contact Person: <b>Tina Morrison</b>		Phone Number: ( <b>214</b> ) <b>756</b> - <b>6626</b>	
Lease Name & Well No.: <b>Ella Mae 32-04</b>		Pit Location (QQQQ): <b>SW SW NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Drilling Mud</b>			
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>50</b> Width (feet)    _____    N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>N/A</b> / feet    Depth of water well <b>N/A</b> / feet		Depth to shallowest fresh water <b>N/A</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite</b> Number of working pits to be utilized: <b>None</b> Abandonment procedure: <b>Evaporation &amp; Backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ May 9, 2006 Date		<i>Tina Morrison</i> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>5/12/06</b> Permit Number: _____    Permit Date: <b>5/12/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-023-20083-0000