For KCC Use: 5 17-06 Effective Date: 5 17-06 District # 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| | | Spot | East |
|--|---|--|--|
| | month day year | NW - SW - NW Sec. 13 Twp. 28 | |
| OPERATOR: License# | 5214 | 4050 | S Line of Section |
| | Oil & Gas Co. | feet from E / 🗸 | W Line of Section |
| | South Market | Is SECTION _ ✓ Regular Irregular? | |
| | ita, KS 67202 | (Note: Locate well on the Section Plat on rev | verse side) |
| | G. Schweikert | County: Kingman | reise side) |
| | 265-5611 | Lease Name: Gowin | _Well #:2-13 |
| | | Field Name: Broadway East | |
| CONTRACTOR: License#_ | 5929 | Is this a Prorated / Spaced Field? | Yes ✓ No |
| Name: Duke D | Orilling Co., Inc. | Target Formation(s): Mississippian | |
| | | Nearest Lease or unit boundary: 330 | |
| Well Drilled For: | Well Class: Type Equipment: | Ground Surface Elevation: 1380 est | feet MSL |
| Oil Enh Red | Infield / Mud Rotary / | Water well within one-quarter mile: | Yes ✓ No ✓ |
| ✓ Gas Storage | | Public water supply well within one mile: | Yes ✓ No |
| OWWO Disposal | Wildcat | Depth to bottom of fresh water:150 | |
| Seismic;# of H | oles Other | Depth to bottom of usable water: | |
| Other | | Surface Pipe by Alternate: ✓ 1 2 | |
| If OWWO: old well information | on as follows: | Length of Surface Pipe Planned to be set: 250' | , |
| _ | | Length of Conductor Pipe required: None | |
| • | | Projected Total Depth: 4000 ft. | |
| | e:Original Total Depth: | Formation at Total Depth: Mississippian | |
| Original Completion Date | Onginal Total Deptin | Water Source for Drilling Operations: | |
| Directional, Deviated or Horiz | zontal wellbore? | Well ✓ Farm Pond Other | |
| If Yes, true vertical depth: | | DWR Permit #: | |
| Bottom Hole Location: | | (Note: Apply for Permit with DWR | 7) |
| KCC DKT #: | | Will Cores be taken? | Yes √ No |
| | | If Yes, proposed zone: | Dra. |
| | | | SECEIVED |
| | | DAVIT | 1AY 12 2006 |
| | | lugging of this well will comply with K.S.A. 55 et. seq. | '1 1 2 200c |
| It is agreed that the following | a minimum requirements will be met: | Ko | 4000 |
| | 3 | 13.1.7 | 7 |
| | e district office prior to spudding of well; | 100 | WICHIL |
| 2. A copy of the approve | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each | ch drilling rig; | WICHITA |
| A copy of the approve The minimum amount | e district office <i>prior</i> to spudding of well; ed notice of intent to drill <i>shall be</i> posted on each t of surface pipe as specified below <i>shall be se</i> | of by circulating cement to the top; in all cases surface p | WICHITA |
| A copy of the approve The minimum amount through all unconsolid | e district office <i>prior</i> to spudding of well; ed notice of intent to drill <i>shall be</i> posted on each t of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the | of by circulating cement to the top; in all cases surface part of the underlying formation. | WICHTA |
| A copy of the approve The minimum amounthrough all unconsolid If the well is dry hole | e district office <i>prior</i> to spudding of well; ed notice of intent to drill <i>shall be</i> posted on each t of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the | et by circulating cement to the top; in all cases surface pare underlying formation. Iistrict office on plug length and placement is necessary | WICHTA |
| A copy of the approve The minimum amounthrough all unconsolid If the well is dry hole The appropriate distriction If an ALTERNATE II (| e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact to f surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the , an agreement between the operator and the do ct office will be notified before well is either plug COMPLETION, production pipe shall be cement | et by circulating cement to the top; in all cases surface page underlying formation. Istrict office on plug length and placement is necessary to be a production casing is cemented in; the company of the case of the company of the | prior to plugging; |
| A copy of the approve The minimum amounthrough all unconsolid If the well is dry hole The appropriate distriction If an ALTERNATE II (Or pursuant to Apper | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order | et by circulating cement to the top; in all cases surface proper underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, | prior to plugging; lays of spud date. alternate II cementing |
| A copy of the approve The minimum amounthrough all unconsolid If the well is dry hole The appropriate distri If an ALTERNATE II (Or pursuant to Appermust be completed w | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the, an agreement between the operator and the district office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall less that the state of the | the by circulating cement to the top; in all cases surface prine underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior | prior to plugging; lays of spud date. alternate II cementing |
| A copy of the approve The minimum amounthrough all unconsolid If the well is dry hole The appropriate distri If an ALTERNATE II (Or pursuant to Appermust be completed w | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order | the by circulating cement to the top; in all cases surface prine underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior | prior to plugging; lays of spud date. alternate II cementing |
| A copy of the approve The minimum amount through all unconsolid If the well is dry hole The appropriate distriction of an ALTERNATE II (Or pursuant to Appermust be completed with the statement of the state | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be the made wherein are true and to the best of the spud to the set of the spud to the set of the spud to the best of the spud to the set of the spud to the set of the spud to the best of the spud to the set of the set of the spud to the set of | the by circulating cement to the top; in all cases surface pine underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior if my knowledge and belief. | prior to plugging; lays of spud date. alternate II cementing to any cementing. |
| A copy of the approve The minimum amount through all unconsolid If the well is dry hole The appropriate distriction of the appropriate of the approp | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the, an agreement between the operator and the district office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall less that the state of the | the by circulating cement to the top; in all cases surface price underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior if my knowledge and belief. Communication Communication | prior to plugging; lays of spud date. alternate II cementing |
| A copy of the approve The minimum amount through all unconsolid If the well is dry hole The appropriate distriction of an ALTERNATE II (Or pursuant to Appermust be completed with the statement of the state | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be the made wherein are true and to the best of the spud to the set of the spud to the set of the spud to the best of the spud to the set of the spud to the set of the spud to the best of the spud to the set of the set of the spud to the set of | the by circulating cement to the top; in all cases surface pine underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior if my knowledge and belief. | prior to plugging; lays of spud date. alternate II cementing to any cementing. |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II (Or pursuant to Appermust be completed with the state) I hereby certify that the state Date: For KCC Use ONLY | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the, an agreement between the operator and the dict office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be ments made herein are true and to the best of Signature of Operator or Agent: | the procurating cement to the top; in all cases surface procure underlying formation. Illustrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert | prior to plugging; lays of spud date. alternate II cementing to any cementing. |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II (Or pursuant to Appermust be completed with the state) I hereby certify that the state Date: For KCC Use ONLY | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be the made wherein are true and to the best of the spud to the set of the spud to the set of the spud to the best of the spud to the set of the spud to the set of the spud to the best of the spud to the set of the set of the spud to the set of | the by circulating cement to the top; in all cases surface phe underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert Remember to: | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Appermust be completed with the staft Date: Solution | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on eact of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement adix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be mements made herein are true and to the best of Signature of Operator or Agent: | the procurating cement to the top; in all cases surface phe underlying formation. In this initiation of the top in all cases surface phe underlying formation. In this initiation of the top initiation of the top initiation of the top initiation of the top initiation. In all cases, NOTIFY district office prior of the top initiation of the top initia | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II (Or pursuant to Appermust be completed with the state) I hereby certify that the state Date: 5/11/06 | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement and "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be dements made herein are true and to the best of Signature of Operator or Agent: Signature of Operator or Agent: Alone feet | the procurating cement to the top; in all cases surface price underlying formation. Instrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 at #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to Die File Completion Form ACO-1 within 120 days of spure. Notify appropriate district office 48 hours prior to wor | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II Or pursuant to Appermust be completed with the state I hereby certify that the state Date: 5/11/06 For KCC Use ONLY API # 15 - 95- Conductor pipe required Minimum surface pipe required | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the driving an agreement between the operator and the driving of the complete of the co | the procurating cement to the top; in all cases surface price underlying formation. In the company of the underlying formation. In the underlying formation is recessary in the underlying formation asing is cemented in; and the production casing is cemented in; and the form below any usable water to surface within 120 at #133,891-C, which applies to the KCC District 3 area, the plugged. In all cases, NOTIFY district office prior of my knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to District Completion Form ACO-1 within 120 days of spure in the product of the properties of the properties of the program of the properties of the program of the plugging is company to the plugging is | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; oleted; |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II (Or pursuant to Appermust be completed with the state of the completed with the state of the complete of the c | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement dix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be meents made herein are true and to the best of the signature of Operator or Agent: Signature of Operator or Agent: Feet GOO Feet per Alt. X 2 | per by circulating cement to the top; in all cases surface price underlying formation. listrict office on plug length and placement is necessary liged or production casing is cemented in; led from below any usable water to surface within 120 at #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to District office acreage attribution plat according to field prorati Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is compact of the completion | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; oleted; salt water |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II Or pursuant to Appermust be completed with the state I hereby certify that the state Date: 5/11/06 For KCC Use ONLY API # 15 - 95- Conductor pipe required Minimum surface pipe required | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the driving an agreement between the operator and the driving of the complete of the co | the circulating cement to the top; in all cases surface proper underlying formation. Illistrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to District appropriate district office 48 hours prior to work. Submit plugging report (CP-4) after plugging is compact of this permit has expired (See: authorized expiration.) | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; oleted; salt water. date) please |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Appermust be completed with the staff of the complete of the co | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the dot office will be notified before well is either plug COMPLETION, production pipe shall be cement dix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be meents made herein are true and to the best of the signature of Operator or Agent: Signature of Operator or Agent: Feet GOO Feet per Alt. X 2 | per by circulating cement to the top; in all cases surface price underlying formation. ilistrict office on plug length and placement is necessary in a surface or production casing is cemented in; and from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, to plugged. In all cases, NOTIFY district office prior of my knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to Die File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to word. Submit plugging report (CP-4) after plugging is compacted in written approval before disposing or injecting. If this permit has expired (See: authorized expiration check the box below and return to the address below. | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; oleted; salt water. date) please |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II (Or pursuant to Appermust be completed with the staff of the completed with the staff of the completed with the staff of the complete of the c | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the district office will be notified before well is either plug COMPLETION, production pipe shall be cement and ix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be ments made herein are true and to the best of a signature of Operator or Agent: Signature of Operator or Agent: Feet Jiried JONE feet JI-Ja-OU Illing not started within 6 months of effective date.) | per by circulating cement to the top; in all cases surface price underlying formation. listrict office on plug length and placement is necessary liged or production casing is cemented in; led from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to Direct File Completion Form ACO-1 within 120 days of spuring File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to worm. Submit plugging report (CP-4) after plugging is coming. Obtain written approval before disposing or injecting. If this permit has expired (See: authorized expiration check the box below and return to the address below Well Not Drilled - Permit Expired | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; oleted; salt water. date) please w. |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II COr pursuant to Appermust be completed with the staff of the completed with the staff of the conductor pipe required the minimum surface pipe required Approved by: Conductor pipe required the co | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be se</i> dated materials plus a minimum of 20 feet into the an agreement between the operator and the district office will be notified before well is either plug COMPLETION, production pipe shall be cement and ix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be ments made herein are true and to the best of a signature of Operator or Agent: Signature of Operator or Agent: Feet Jiried JONE feet JI-Ja-OU Illing not started within 6 months of effective date.) | per by circulating cement to the top; in all cases surface price underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; ed from below any usable water to surface within 120 at #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to Direct File Completion Form ACO-1 within 120 days of spuring acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to word. Submit plugging report (CP-4) after plugging is compared to Obtain written approval before disposing or injecting. If this permit has expired (See: authorized expiration check the box below and return to the address below Well Not Drilled - Permit Expired Signature of Operator or Agent: | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; bleted; salt water. date) please w. |
| 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II (Or pursuant to Appermust be completed with the staff of the completed with the staff of the completed with the staff of the complete of the c | e district office <i>prior</i> to spudding of well; and notice of intent to drill <i>shall be</i> posted on each of surface pipe as specified below <i>shall be selected</i> at a markerials plus a minimum of 20 feet into the an agreement between the operator and the district office will be notified before well is either plug COMPLETION, production pipe shall be cement and ix "B" - Eastern Kansas surface casing order ithin 30 days of the spud date or the well shall be ments made herein are true and to the best of the signature of Operator or Agent: Signature of Operator or Agent: feet 200 feet per Alt. Agent: Agent: Agent: | per by circulating cement to the top; in all cases surface price underlying formation. listrict office on plug length and placement is necessary liged or production casing is cemented in; led from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior from knowledge and belief. Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to Direct File Completion Form ACO-1 within 120 days of spuring File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to worm. Submit plugging report (CP-4) after plugging is coming. Obtain written approval before disposing or injecting. If this permit has expired (See: authorized expiration check the box below and return to the address below Well Not Drilled - Permit Expired | prior to plugging; lays of spud date. alternate II cementing to any cementing. ations Engineer rill; d date; on orders; kover or re-entry; oleted; salt water. date) please w. |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

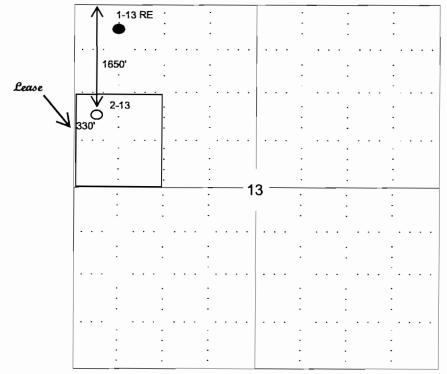
Plat of acreage attributable to a well in a prorated or spaced field

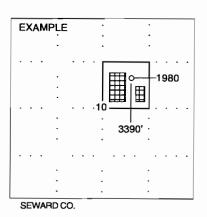
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 095- 22038-0000 | Location of Well: County: Kingman |
|--|--|
| Operator:Lario Oil & Gas Co. | 1650 feet from ✓ N / S Line of Section |
| Lease:Gowin | feet from V N / S Line of Section S Line of Section Feet from E / V W Line of Section |
| Well Number: | Sec. 13 Twp. 28 S. R. 05 East ✓ Wes |
| Field: Broadway East | |
| Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NW - SW - NW | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e 1 section, section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

* CORRECTED

Submit in Duplicate

| Operator Name: Lario Oil & Gas Company | | | License Number: 5214 |
|---|--------------------------------|--|--|
| Operator Address: 301 Sol | uth Market | Vichita, KS 67202 | |
| Contact Person: Jay G. Schweikert | | | Phone Number: (316) 265 - 5611 |
| Lease Name & Well No.: Gowin #2-13 | | | Pit Location (QQQQ): |
| Type of Pit: | of Pit: Pit is: | | |
| Emergency Pit Bum Pit | ✓ Proposed Existing | | Sec. 13 _{Twp.} 28 _{R.} 05 |
| Settling Pit | If Existing, date constructed: | | Feet from 🗸 North / 🗌 South Line of Section |
| Workover Pit Haul-Off Pit | Pit canacity: | | 330 Feet from East / 🗸 West Line of Section |
| (If WP Supply API No. or Year Drilled) | 4500 | (bbls) | Kingman County |
| Is the pit located in a Sensitive Ground Water | Area? Yes | -No | Chloride concentration: mg/l |
| is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? |
| ✓ Yes No | Yes V | No | From is the pic lined in a plastic liner is not used: |
| Pit dimensions (all but working pits):8 | BO Length (fe | eet) 80 | Width (feet) N/A: Steel Pits |
| Depth fr | om ground level to de | eepest point: | 4(feet) |
| If the pit is lined give a brief description of the | | | edures for periodic maintenance and determining |
| material, thickness and installation procedure |). | liner integrity, in | ncluding any special monitoring. |
| | | | |
| | | | MAY 12 CE/VED |
| | | | MAY 12 2006 |
| Distance to nearest water well within one-mile | e of pit | Denth to shallo | MAY 12 2006 KCC WICHITA |
| Distance to nearest water well within one-mile | 75 | Source of infor | mation: |
| feet Depth of water well | 75 _{feet} | Source of infor | red well owner electric log KDWR |
| feet | 75 _{feet} | Source of informeasu | over and Haul-Off Pits ONLY: |
| 2200 feet Depth of water well | 75 _{feet} | Source of informeasu Drilling, Worke Type of material | over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite Mud |
| 2200 feet Depth of water well | 75 _{feet} | Source of informeasu Drilling, Work Type of materia Number of wor | over and Haul-Off Pits ONLY: al utilized in drilling/workover: Allow for over another. |
| 2200 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: | 75 _{feet} | Source of informeasu Drilling, Worke Type of material | well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. |
| 2200 feet Depth of water well | 75 _{feet} | Drilling, Work Type of materia Number of wor Abandonment | well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. |
| 2200 feet Depth of water well | 75 feet | Drilling, Work Type of materia Number of wor Abandonment Drill pits must be | well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. Fill in & cover pits. oe closed within 365 days of spud date. |
| 2200 feet Depth of water well | 75 feet | Drilling, Work Type of materia Number of wor Abandonment Drill pits must be | well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. Fill in & cover pits. be closed within 365 days of spud date. |
| | 75 feet | Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must to correct to the best | well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. Fill in & cover pits. be closed within 365 days of spud date. It of my knowledge and belief. |
| | 75 feet | Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must to correct to the best | well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite Mud king pits to be utilized: 2 procedure: Allow for evaporation. Fill in & cover pits. be closed within 365 days of spud date. |
| 2200 feet Depth of water well | 75 feet spilled fluids to | Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must to correct to the best | well ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover:Bentonite Mud king pits to be utilized:2 procedure:Allow for evaporation. Fill in & cover pits. oe closed within 365 days of spud date. at of my knowledge and belief. Solution |