1st - CORRECTION

For KCC Use: 5-/4-Ob Effective Date: 5-/4-Ob District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

NOTICE OF INTENT TO DRILL

Expected Spud Date May 4, 2006 month day year	Spot
5723	1980feet from N / VS Line of Section
OPERATOR: License# 5723	3960feet from ✓ E / W Line of Section
Name: John M. Denman Ott, Inc.	Is SECTION Regular Irregular?
Address: PO Box 36	
City/State/Zip: Sedan, KS 67361	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Wayne Bright	County: Cheutauqua
Phone: 620-330-2891	Lease Name: W.W. Smith/Birch Well #: 16-l
CONTRACTOR: License# 33072	Field Name: Unknown
Name: Well Refined Drilling Co., Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Peru Yes y
Mail Class. Ton Seviement	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1054' estimate feet
Mud Rotary	Water well within one-quarter mile:
+ → Qas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: Unknown
Seismic;# of Holes Other	Depth to bottom of usable water: Unknown 500
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40 Minimum
if OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator	Projected Total Depth: 1750'
Well Name:	Formation at Total Books, Peru
Original Completion Dale:Original Total Depth:	Formation at Total Depth: Peru
Directional, Deviated or Horizontal wellbore? Yes ✓ N	Water Source for Drilling Operations: Well Farm Pond Other
	
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location	— (Note: Apply for Permit with DWR)
KCC OKT #:	Will Cores be taken? Yes
- 1 , 3	
CAS WILL IS: ENh. REC	If Yes, proposed zone:
GAS WAL IS: ENh. REC	Prop.
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RECEIVED MAY 1 ? 2006 KCC WICHITA