For KCC Use:	5-14-06	
Effective Date: .	3 /100	
District #	<u> </u>	
SGA? Tyes	: XI No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



2990 feet from N S Line of Section 36407 feet from E W Line of Section Inc. feet from E W Line of Section Inc. feet from E W Line of Section Inc.	5723	Spot
Section Sect	5/23	
Indicate Section Regular Irregular		3640' Teet from N / V S Line of Section
Work Coate well on the Section Plat on reverse sides		
Country	ddress. PO Box 36	is SECTIONRegularirregulary
Country	ty/State/Zip: Sedan, KS 6/381	(Note: Locate well on the Section Plat on reverse side)
Lease Name: WK Smith/Bach Well #, 15A Well Drilled For: Well Drilled For: Well Class: Well Refined Drilling Co., inc. Well Drilled For: Well Refined Drilling Co., inc. Well Drilled For: Well Class: Typo Equipment: Grown Surface Elevation; 1909 services with boundary; 1900 Ground Surface Elevation; 1909 services with services of profile of both on of treate water. Unknown Surface Pipe by Afternate: 1 1 2 2 Length of Surface Pipe Planned to be set 42 Minimum of 8 Ser Length of Conductor Pipe required. Mone Vertice total. Depth in the both on of treate water. Unknown Surface Pipe by Afternate: 1 1 2 2 Length of Conductor Pipe required. Mone Vertice total Depth: 1709 V	onlact Person. Wayne bright	County: Chautauqua
Searce 1907 Space Field Name Unknown Space Field	none: 620-330-2891	Lease Name: W.W. Smith/Birch Well #: 18A
Target Formalion(s): Peru		Field Name: Unknown
Mell Drilled For Well Class: Type Equipment: Nearest Lease or unit boundary; 1000 Ground Surface Blevation; 105% settlesses Type Mud Rotary Mud Rot	ONTRACTOR License#.	
Ground Surface Elevation: 1055 settles Feel MSI Mod Rolary Air	ame. Well Refined Drilling Co., Inc.	
Ground Surface Elevation: 100** stembs the well within one mile: Yes Not Not Yes Not Yes Not Not Yes Yes Not Yes Yes Not Yes Yes	Well Drilled For: Well Class: Type Fouinment:	Nearest Lease or unit boundary: 1000
Weller well within one-quarter mile: Yes No No No No No No No N		Ground Surface Elevation: 1045' estimate feet MSL
OWNO Disposal Wildcat Cable Other Other Cable Other Other Cable Other Other Cable Other Ot		Water well within one-quarter mile: Yes ✓ No
Depih to bottom of Iréan water: United to Depth: United De		Public water supply well within one mile:
Searmic:s of HolesOther		Depth to bottom of fresh water: Unknown
Surface Pipe by Alternate: □ 1 ☑ 2 Length of Surface Pipe py Alternate: □ 1 ☑ 2 Length of Surface Pipe Planned to be set: 40 Minimum of 8 5th* Vest Name: Original Competion Date: Original Total Depth: Vest This authorization septies. Original Total Depth: Vest Into vertical depth: Ottom Hole Location: CC DKT # Well Sam Pond Other DWR Permit #: (Note: Apply for Permit with DWR □) Will Cores be taken? Well ☑ Farm Pond Other West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? Well ☑ Farm Pond Other West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) Will Cores be taken? West Source for Drilling Operations: (Note: Apply for Permit with DWR □) West Source for Drilling Operations: (Note: Apply for Permit with DWR □) West Source for Drilling Operations: (Note: Apply for Permit with DWR □) West Source for Drilling	Seismic;# of Holes Other	
OWWO: oid well information as follows: Operator: Well Name. Operator: Well Name. Original Competion Date: Original Total Depth: Projected Total Depth: Peru Water Source for Drilling Operations: Well Vary Water Source for Drilling Operations: Water Source for Drilli	Other	
Length of Conductor Pipe required; Mone Projected Total Depth: 1750 Profession at Total Depth:	OMBIO. and well information on follows:	ACM Administration of D. Green
Well Name: Original Completion Date: Original Total Depth: Irrectional, Deviated or Honzontal wellbore? Yes, Irue vertical depth: Waler Source for Drilling Operations: Waler Source fo		
Original Completion Date: Original Total Depth: Permit on all Total Depth:		Projected Total Depth: 1750'
rectional, Deviated or Honzontal wellbore?		A
Ves No Well Farm Pond Other DWR Permit #: DWR Permit Permi	Original Completion Date: Original Total Depth:	romation at lotal beatin.
Ves. Inve vertical depth: DWR Permit #: (Nate: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate office of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order # 133,891-C, which applies to the KCC District 3 area, alternate II comention must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any operating. For KCC Use ONLY API # 15 - 019 - 04 7 2 - 000	rectional. Deviated or Horizontal wellbore?	
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For KCC Use ONLY API # 15 - 019 - 26 72 7 - 0000 API # 15 - 019 - 26 72 7 - 0000 Conductor pipe required	through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the construction of the second of the seco	gged or production casing is cemented in; ned from below any usable water to surface within 120 days of spud date. *133,891-C, which applies to the KCC District 3 area, alternate il cementin be plugged. In all cases, NOTIFY district office prior to any company of my knowledge and belief.
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API # 15 - 019-26727-0000 Aprived by: Pur 5-9-06/RH 5:12-06 This authorization void if drilling not started within 8 months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or ra-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the construction of the second of the seco	gged or production casing is cemented in; ned from below any usable water to surface within 120 days of spud date. *#133,891-C, which applies to the KCC District 3 area, alternate it cementing to be plugged. In all cases, NOTIFY district office prior to any opening of my knowledge and belief. Title: Agent MAY 04
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Minimum surface pipe required teet per Alt. (2) Approved by: Pur 5 - 9 - 0 to / RSH 5:12 - 0 to This authorization expires: 11-9 0 to (This authorization void if drilling not started within 6 months of approval date.) The surface pipe required teet per Alt. (2) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	through all unconsolidated materials plus a minimum of 20 feet into the 1st the well is dry hole, an agreement between the operator and the constitution of the second of	gged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any opening. of my knowledge and belief. Title: Agent **Remembar to: - File Drill Pit Application (form CDP-1) with Intent to Drill. - File Completion Form ACO-1 within 120 days of spud date;
Approved by: Pur 5-9-06/Riff 5:12-06 This authorization expires: 11-4-06 (This authorization void if drilling not started within 6 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	through all unconsolidated materials plus a minimum of 20 feet into the 1st the well is dry hole, an agreement between the operator and the constitution of the specific points. The appropriate district office will be notified before well is either plus in an ALTERNATE II COMPLETION, production pipe shall be cement of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall bereby certify that the statements made herein are true and to the best of the constitution of the specific parts. Signature of Operator or Agent: For KCC Use ONLY API # 15 - O19 - 26 727 - 0000	gged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any companing. of my knowledge and belief. Tittle: Agent **Remembar to: - File Drill Pit Application (form CDP-1) with Intent to Drill; CC WICH File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED MAY 1 2 2006 **KCC WICHITA**