RECEIVED

KANSAS CORPORATION COMMISSION For KCC Use: Effective Date: 57
District # 2
SGA? Yes X No OIL & GAS CONSERVATION DIVISION

MAY 1 5 2006

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed

Expected Spud Date	July	1 	2006 year	Spot NE	NE	. NE	Sec. 15	_{Twn} 35	i se	. 4	✓ East West
OPERATOR: License# 54	37			330				m ✓N			
Name: Tomco Oil, Inc.				330			feet fro	m 🗸 E	/ 🔲 w	Line of S	Section
Address, P.O. Box 280				Is SEC	TION _	✓Regu	arIr	regular?			
City/State/Zip: Douglass, k	KS 67039				(N	ote: Locate	well on the S	Section Plat	on revers	(ahis as	
Contact Person: Tom Blair				County	: Cowle		Wow on the c	conon na	01110101	o side)	
Phone: 316-747-2390				Lease	Name: B	ossi			v	Vell #: 1	
				Field N	lame. Co	peland E	ast				
CONTRACTOR: License#	32854					d / Space					es 🗸 No
Name: Gulick Drilling Co	o. Inc.						sissippian				
	" -	_		Neares	st Lease	or unit bou	undary: 330	feet 🖊			
Well Drilled For:	Well Class:	<u> </u>	e Equipment:			Elevation:					_feet MSL
Oil Enh R	<u> </u>	✓	Mud Rotary			n one-qua				ΠY	es 🗸 No
✓ Gas Storag	, <u> </u>	=	Air Rotary				ithin one mi	le:		==	es 🗸 No
OWWO Dispos		t	Cable	Depth	to bottom	of fresh	water: 120				
Seismic; # of	Holes Other			Depth	to bottom	of usable	water: 100	- 180			
Other						Alternate:		2 /	_	_	
If OWWO: old well informa	ation as follows:			Length	of Surfa	ce Pipe P	lanned to be	set: 200	feet		
Operator:	anon as lonows.			Length	of Cond	uctor Pipe	required: 1	lone			
Well Name:						Depth: 34					
Original Completion Da				Forma	tion at To	tal Depth:	Mississi	ppian			
Original Completion De		_Onginar 10	/	Water	Source fo	or Drilling	Operations:				
Directional, Deviated or Ho	orizontal wellbore	?	Yes ✓ No		Well 🗸	Farm Po	ond Oth	er			
If Vac true vertical death				- DWR F	Permit #: .						
n ies, nue vernear depth:_											
Bottom Hole Location:				_		(Note	: Apply for Pe	rmit with D	WR 🔝)		
				- Will Co	ores be ta		: Apply for Pe	ermit with D	WR 🔝)		es ✓ No
Bottom Hole Location:						ıken?	: Apply for Pe				es √No
Bottom Hole Location:				If Yes,		ıken?					es √No
Bottom Hole Location: KCC DKT #:	<u> </u>		Al	If Yes,	proposed	ken? d zone:					′es √No
Bottom Hole Location: KCC DKT #: The undersigned hereby a	affirms that the d	rilling, com	Al	If Yes,	proposed	ken? d zone:					′es √No
Bottom Hole Location: KCC DKT #: The undersigned hereby a It is agreed that the follow	affirms that the d	rilling, com quirements	All pletion and eventual will be met:	If Yes,	proposed	ken? d zone:					es √No
Bottom Hole Location: KCC DKT #: The undersigned hereby a	affirms that the d ving minimum rec ate district office oved notice of int unt of surface pip olidated materials ale, an agreemen strict office will be I COMPLETION, pendix "B" - Easte	rilling, com quirements prior to sp ent to drill be as speci plus a mir t between enotified be production ern Kansas	pletion and eventual will be met: sudding of well; shall be posted on iffied below shall be inimum of 20 feet into the operator and the efore well is either proper shall be cemes surface casing or surface casin	If Yes, FIDAVIT plugging of each drilling set by circul to the underly district office lugged or pro- ented from be er #133,891	this well rig; lating cer ing formation on plu oduction elow any -C, which	will complement to the ation. g length a casing is a usable we applies to	y with K.S./ e top; in all and placeme cemented in ater to surfa o the KCC	cases surent is neces; ace within	eq. face pip essary <i>p</i> 120 day area, alt	e shall b	e set lugging; I date. cementing
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RECEIVED MAY 1 5 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

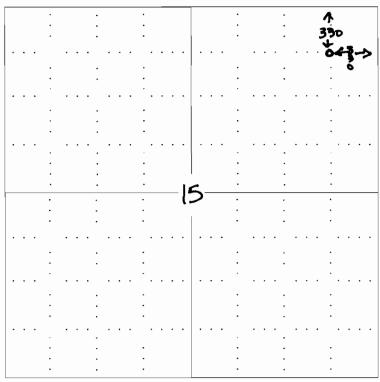
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

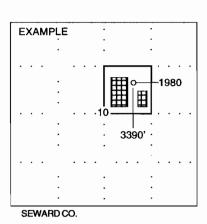
API No. 15 - 035 - 24245-0000	Location of Well: County: Cowley
Operator: Tomco Oil, Inc.	330 feet from ✓ N / S Line of Section
Lease: Bossi	330 feet from ✓ E / W Line of Section
Well Number: 1 Field: Copeland East	Sec15 Twp35 S. R4
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: NE - NE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT

Form CDP-1 MAY 1 5 2006-orm must be Typed

KCC WICHITA

RECEIVED

Submit in Duplicate

Operator Name: Tomco Oil,Inc.		License Number: 5437					
Operator Address: P.O. Box 280, Douglass, KS 67039							
Contact Person: Tom Blair	<u> </u>	Phone Number: (316) 747 - 2390					
Lease Name & Well No.: Bossi #1		Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>NE_NE_NE</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 _{Twp.} 35 _{R.} 4				
Settling Pit	If Existing, date co	onstructed:	Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / 🗌 West Line of Section				
(If WP Supply API No. or Year Drilled)	<u>150</u>	(bbls)	<u>Cowley</u> County				
Is the pit located in a Sensitive Ground Water	Area? Yes ✓		Chloride concentration: mg/l				
In the halforn halour everyal laurin	Artificial Liner?		(For Emergency Pits and Settling Pits only)				
is the bottom below ground level? Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used? Clay-based soil				
Dit dimensions (all hut wasting pite).	5 Langth (fa		·				
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet)							
If the pit is lined give a brief description of the liner Desc			edures for periodic maintenance and determining nocluding any special monitoring.				
N/A		N/A					
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 70 47 feet.				
	115 feet		ried well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Chemical gel (fresh)				
Number of producing wells on lease:		Number of working pits to be utilized: 4					
Barrels of fluid produced daily:		Abandonment procedure: Backfill when dry by evaporation					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.				
			5 RO.				
5-14-06 Date		IU	ignature of Applicant or Agent				
Date		agnitude of Applicant of Agent					
KCC OFFICE USE ONLY							
Date Received: 5 / S OF Permit Num	ber:	it Date: 5/5/06 Lease Inspection: Yes 💢 No					