# Effective Date: 501-06 District #\_\_\_\_\_\_\_\_\_ SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

wasi be approved by NGC live	
Expected Spud Date May 23, 2006	Spot   ✓ East
month day year	NE - SW - SE Sec. 7 Twp. 33 S. R. 15E West
OPERATOR: License# 33074	700 FSLfeet from
Name: Dart Cherokee Basin Operating Co. LLC	1495 FELfeet from V E / W Line of Section
Address: 211 W. Myrtle	Is SECTIONRegularIrregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: Gay et al Well #. D3-7
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# Unknown	Is this a Prorated / Spaced Field?
Name: Will advise of licensed contractor on ACO-1	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 700 feet
	Ground Surface Elevation: 851feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable  Seismic: # of Holes Other	Depth to bottom of fresh water: 125'+-
Seismic; # of Holes Other Other	Depth to bottom of usable water: 175'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1611 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Honzontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
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AFF	If Yes, proposed zone:  RECEIVED
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-31075-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	700 FSL feet from N / ✓ S Line of Section
Lease: Gay et al	1495 FEL feet from F E / W Line of Section
Well Number: D3-7	Sec. 7 Twp. 33 S. R. 15E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: <u>NE</u> _ <u>SW</u> _ <u>SE</u>	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED

1-97 15 2006

KCC WICHITA

7

1495 FEL

700 FSL

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074	]	
Operator Address: 211 W. Myrtle	_	Inde	ependence KS 67301	]
Contact Person: Tony Williams		_	Phone Number: ( 620 ) 331 - 7870	
Lease Name & Well No.: Gay et al	D	3-7	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE_SW_SE_</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7 Twp. 33 R. 15E  East West	
Settling Pit	If Existing, date of	onstructed:	700 FSL Feet from North / ✓ South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		1495 FEL Feet from ✓ East / West Line of Section	
(II WY Supply AFT No. of Teal Diffied)	926	(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	-
✓ Yes  No	☐ Yes 🗸	No	Natural Clays	
Pit dimensions (all but working pits):	Length (fe	eet) 30	Width (feet) N/A: Steel Pits	]
Depth fi	om ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			RECEIVED MAY 1 5 2006  Weest fresh waterfeet.	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.	
feet	feet	measu	iredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, World		_	over and Haul-Off Pits ONLY:	13
Producing Formation: Type of materia		al utilized in drilling/workover: Air	26/2	
		king pits to be utilized: ONE	را	
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, fill	3/0
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.	Ŕ	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			31075-000	
May 12, 2006 Date		Jony (	ignature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 5/15/06 Permit Num	ber:	Perm	it Date: 5/15/06 Lease Inspection: Yes 14 No	