Correction to footage location

RESCEIVED KANSAS CORPORATION COMMISSION

MAY 17 2006

For KCC Use: Effective Date: 4-23-06		RATION COMMISSION	CONSERVATION DIVISION	Form December 2
11			WICHITA KE FORT	n must be Ty
District #	NOTICE OF II	NTENT TO DRILL	Form	must be Sig
SGA? 🗌 Yes 🖼 No	Must be approved by the K.C.C.	five (5) days prior to commencing we	" GIRRE	s must be FI
		130'53130'W	-01111E	6 I FII
Expected Spud Date MAY	9 2006	125' N & 100' E of CENTER		Ea
month	day year	L SW S	ec. 34 Twp. 15 S.R.	11 🔯 We
		1850 -1775	feet from N/ S Line of S	Section
OPERATOR: License # 3882		+ 1850 1750	feet from E/ W Line of	
Name: SAMUEL GARY JR. &	ASSOCIATES, INC.	Is SECTION x Regular	r Irregular?	
Address: 1670 BROADWAY, St		(Alete: Legate we	II on the Section Plat on Reverse	Side
City/State/Zip: DENVER, CO 80202		(Note: Locate we	ii on the section rial on neverse t	Side)
Contact Person: TOM FERTAL		County: RUSSELL		
Phone: (303) 831-4673		Lease Name: PESCHKA	Well #:	2-34
		Field Name: DAVIDSON		
CONTRACTOR: License 33323		is this a Prorated / Spaced Field	ld?	_ Yes ⊠ N
Name: PETROMARK DRILLING LCC	<i></i>	Target Formation(s):LANSI		
7		Nearest Lease or unit boundar	y: 430' 5	30
Well Drilled For: Well	Class: Type Equipment:	Ground Surface Elevation:	Est. 1800	feet M
☑ Oil ☐ Enh Rec ☐ Ir	nfield Mud Rotary	Water well within one-quarter r	nile:	Yes 🗹
Gas Storage P	Pool Ext. Air Rotary	Public water supply well within		☐ Yes ☐ N
OWWO Disposal	Vildcat 🖊 🗌 Cable	Depth to bottom of fresh water		
Seismic:# of Holes C	Other	Depth to bottom of usable water		
Other		Surface Pipe by Alternate: 🛛	11 🔲 2	
		Length of Surface Pipe Planne		
If OWWO: old well information as follows:		Length of Conductor pipe requ		
Operator:		Projected Total Depth:	3500′	
Well Name:		Formation at Total Depth:	ARBUCKLE	
Original Completion Date:	Original Total Depth:	Water Source for Drilling Opera		
		—	Other X	
Directional Deviated or Hedrental wellt	? ☐ Yes ☒ N	o DWR Permit #: N/A		
Directional. Deviated or Horizontal wellbore?	163 🔼			
If yes, true vertical depth:		(Note: A	pply for Permit with DWR (7
If yes, true vertical depth: Bottom Hole Location:		(Note: A] Yes ⊠ I
If yes, true vertical depth: Bottom Hole Location: KCC DKT#:	4	(Note: A Will Cores Be Taken? If yes, proposed zone: N/A]Yes ⊠I
If yes, true vertical depth: Bottom Hole Location: KCC DKT#:	Shom 54 /1750	(Note: A Will Cores Be Taken? If yes, proposed zone: N//	RAC	FIVED
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: DECTION SWAS 1775	5 pom 54/1750	(Note: A Will Cores Be Taken? If yes, proposed zone: N/A FW L	RAC	FIVED
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: DECTION SWAS 1775	5 FSL / 1850	(Note: A Will Cores Be Taken? If yes, proposed zone: N/A FWL AFFIDAVIT	KANSAS CORPOR	EIVED
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION # US 1775	5 pom 54/1750 50 FSL/1850 ling, completion and eventual pluggi	(Note: A Will Cores Be Taken? If yes, proposed zone: N/A FWL AFFIDAVIT	KANSAS CORPOR	FIVED
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RFCTION WAS 1775 The undersigned hereby affirms that the drill	FSL/1850 ling, completion and eventual pluggi	(Note: A Will Cores Be Taken? If yes, proposed zone: N/A FWL AFFIDAVIT	KANSAS CORPOR	EIVED PATION COMM
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: WAS 1775 The undersigned hereby affirms that the drill It is agreed that the following minimum requiration in the control of the property of the appropriate district office property in the control of the property in the	5 pom \$ 2 / 1750 5 pom \$ 2 / 1750 ling, completion and eventual plugging irrements will be met: rior to spudding of well; nt to Drill shall be posted on each of	(Note: A Will Cores Be Taken? If yes, proposed zone: N/A FFIDAVIT Ong of this well will comply with K.S.A. 55 rilling rig;	KANSAS CORPOR 6-101, et. seq. APR CONSERVAT	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: WAS 1775 The undersigned hereby affirms that the drill It is agreed that the following minimum requi 1. Notify the appropriate district office por 2. A copy of the approved Notice of Inter 3. The minimum amount of surface pipe	ing, completion and eventual pluggi for to spudding of well; not to Drill shall be posted on each of as specified below shall be set by	Will Cores Be Taken? If yes, proposed zone: N/A IFFIDAVIT If yes, proposed zone: N/A IFFIDAVIT	KANSAS CORPOR 6-101, et. seq. APR CONSERVAT	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION WAS 1775 The undersigned hereby affirms that the drill It is agreed that the following minimum requi 1. Notify the appropriate district office process. A copy of the approved Notice of Interest. The minimum amount of surface pipe through all unconsolidated materials process.	ling, completion and eventual pluggi irrements will be met: rior to spudding of well; int to Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the u	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT Fig of this well will comply with K.S.A. 55 rilling rig; circulating cement to the top; in all case aderlying formation;	KANSAS CORPOR KANSAS CORPOR APR CONSERVAT s surface pipe shall be set WICH	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION SAS 1775 The undersigned hereby affirms that the drill It is agreed that the following minimum requiration in the Acopy of the approved Notice of Interest Acopy of the	ling, completion and eventual pluggi irrements will be met: rior to spudding of well; int to Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet irrito the u to between the operator and the distr	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT Fig of this well will comply with K.S.A. 55 rilling rig; circulating cement to the top; in all case aderlying formation; ct office on plug length and placement is	KANSAS CORPOR KANSAS CORPOR APR CONSERVAT s surface pipe shall be set WICH	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION SAS 1775 The undersigned hereby affirms that the drill It is agreed that the following minimum requerable. 1. Notify the appropriate district office process of the approved Notice of Interest. 3. The minimum amount of surface pipe through all unconsolidated materials process. 4. If the well is a dry hole, an agreement to the appropriate district office will be resulted.	ing, completion and eventual pluggi irrements will be met: Into To spudding of well; Int to Drill shall be posted on each of as as specified below shall be set by plus a minimum of 20 feet into the u to between the operator and the distriction of the before well is either plugged	Will Cores Be Taken? If yes, proposed zone: N// NFFIDAVIT If yes, proposed zone: N// NFFIDAVIT If yes, proposed zone: N// If y	KANSAS CORPOR S-101, et. seq. APR CONSERVAT s surface pipe shall be set WICH s necessary prior to plugging.	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION SAS 1775 The undersigned hereby affirms that the drill It is agreed that the following minimum requi 1. Notify the appropriate district office properties of the properties	ing, completion and eventual pluggi irrements will be met: Inor to spudding of well; In to Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the u It between the operator and the distri- notified before well is either plugged production pipe shall be cemented f	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT The post this well will comply with K.S.A. 55 rilling rig; circulating cement to the top; in all case aderlying formation; ct office on plug length and placement is or production casing is cemented in; rom below any usable water to surface was a series of the complete of	KANSAS CORPOR S-101, et. seq. APR CONSERVAT s surface pipe shall be set WICH s necessary prior to plugging. within 120 days of spud date.	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RFCTION SASITE The undersigned hereby affirms that the drill It is agreed that the following minimum requer 1. Notify the appropriate district office processed in the approved Notice of Interview and the processed in the second se	ing, completion and eventual pluggi irrements will be met: rior to spudding of well; as specified below shall be set by plus a minimum of 20 feet into the u at the between the operator and the distriction before well is either plugged production pipe shall be cemented for Kansas surface casing order #130	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT The post of this well will comply with K.S.A. 55 rilling rig; circulating cement to the top; in all case aderlying formation; ct office on plug length and placement is or production casing is cemented in; rom below any usable water to surface w.,891-C, which applies to the KCC Distri	KANSAS CORPOR S-101, et. seq. APR CONSERVAT s surface pipe shall be set WICH s necessary prior to plugging: within 120 days of spud date. ct 3 area, alternate II cementing	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requi 1. Notify the appropriate district office portion in the minimum amount of surface pipe through all unconsolidated materials portions. The appropriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office will be referred to the surface propriate district office propriate district of	ling, completion and eventual pluggi irrements will be met: Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet irrito the u to between the operator and the distri- notified before well is either plugged production pipe shall be cemented for no Kansas surface casing order #133 spud date or the well shall be plugg	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT If yes, proposed zone: N// If yes, proposed zone: N	KANSAS CORPOR S-101, et. seq. APR CONSERVAT s surface pipe shall be set WICH s necessary prior to plugging: within 120 days of spud date. ct 3 area, alternate II cementing	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RFCTION SASITE The undersigned hereby affirms that the drill It is agreed that the following minimum requer 1. Notify the appropriate district office processed in the approved Notice of Interview and the processed in the second se	ling, completion and eventual pluggi irrements will be met: Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet irrito the u to between the operator and the distri- notified before well is either plugged production pipe shall be cemented for no Kansas surface casing order #133 spud date or the well shall be plugg	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT If yes, proposed zone: N// If yes, proposed zone: N	KANSAS CORPOR S-101, et. seq. APR CONSERVAT s surface pipe shall be set WICH s necessary prior to plugging: within 120 days of spud date. ct 3 area, alternate II cementing	EIVED LATION COMM 1 8 2006 TON DIVISION
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requestion: 1. Notify the appropriate district office process. A copy of the approved Notice of Intel 3. The minimum amount of surface pipe through all unconsolidated materials process. The appropriate district office will be ref. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" — Easter must be completed within 30 days of the process.	Sporm \$ 2 / 1750 Sing, completion and eventual plugging irements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the untothied before well is either plugged production pipe shall be cemented for Kansas surface casing order #130 spud date or the well shall be plugger in are true and to the best of my kerein are true are true are true are true are true	Will Cores Be Taken? If yes, proposed zone: N/A IFFIDAVIT If yes, proposed zone: N/A IFFIDAVIT If yes, proposed zone: N/A IFFIDAVIT If yes, proposed zone: N/A If yes, proposed zo	A RIEC KANSAS CORPOR SINGLE APR CONSERVATE S surface pipe shall be set WICH IS necessary prior to plugging: within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing.	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requestion: 1. Notify the appropriate district office process. A copy of the approved Notice of Intel 3. The minimum amount of surface pipe through all unconsolidated materials process. The appropriate district office will be ref. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" — Easter must be completed within 30 days of the process.	ling, completion and eventual pluggi irrements will be met: Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet irrito the u to between the operator and the distri- notified before well is either plugged production pipe shall be cemented for no Kansas surface casing order #133 spud date or the well shall be plugg	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT If yes, proposed zone: N// If yes, proposed zone: N	A RISC KANSAS CORPOR SINCE SIN	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requestion: 1. Notify the appropriate district office process. A copy of the approved Notice of Intel 3. The minimum amount of surface pipe through all unconsolidated materials process. The appropriate district office will be ref. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" — Easter must be completed within 30 days of the process.	Sporm \$ 2 / 1750 Sing, completion and eventual plugging irements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the untothied before well is either plugged production pipe shall be cemented for Kansas surface casing order #130 spud date or the well shall be plugger in are true and to the best of my kerein are true are true are true are true are true	Will Cores Be Taken? If yes, proposed zone: N/A IFFIDAVIT If yes, proposed zone: N/A IFFIDAVIT If yes, proposed zone: N/A IFFIDAVIT If yes, proposed zone: N/A If yes, proposed zo	A RIEC KANSAS CORPOR SINGLE APR CONSERVATE S surface pipe shall be set WICH IS necessary prior to plugging: within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing.	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the defill it is agreed that the following minimum requiration. Notify the appropriate district office process. The minimum amount of surface pipe through all unconsolidated materials process. The appropriate district office will be refulled in a ALTERNATE II COMPLETION, Or pursuant to Appendix "B" — Easter must be completed within 30 days of the process of the process of the part of the process	ling, completion and eventual pluggi irrements will be met: Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the u at between the operator and the distr notified before well is either plugged production pipe shall be cemented for n Kansas surface casing order #133 spud date or the well shall be plugged prein are true and to the best of my key	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// If yes, propos	CONSERVATE S surface pipe shall be set WICH s necessary prior to plugging, within 120 days of spud date, ct 3 area, alternate II cementing e prior to any cementing. E: SR. GEOLOG	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the defill it is agreed that the following minimum requiration. Notify the appropriate district office process. The minimum amount of surface pipe through all unconsolidated materials process. The appropriate district office will be refulled in a ALTERNATE II COMPLETION, Or pursuant to Appendix "B" — Easter must be completed within 30 days of the process of the process of the part of the process	ling, completion and eventual pluggi irrements will be met: Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the u at between the operator and the distr notified before well is either plugged production pipe shall be cemented for n Kansas surface casing order #133 spud date or the well shall be plugged prein are true and to the best of my key	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT If yes, proposed zone: N// NAFFIDAVIT If yes, proposed zone: N// If yes, prop	A RISC KANSAS CORPOR APR CONSESSANT S surface pipe shall be set Wich s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. e: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date;	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: WAS 1775 The undersigned hereby affirms that the drill it is agreed that the following minimum requiration in the surface pipe through all unconsolidated materials part in the well is a dry hole, an agreement in the well	ing, completion and eventual plugging completion and eventual plugging irements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the unto between the operator and the distribution pipe shall be cemented for Kansas surface casing order #130 spud date or the well shall be plugged production pipe shall be plugged production pipe shall be cemented for Kansas surface casing order #130 spud date or the well shall be plugged prein are true and to the best of my kell of Operator or Agent:	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// If yes, propos	A RISC KANSAS CORPOR APR CONSESSANT S surface pipe shall be set Wich s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. e: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date;	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION " IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requi 1. Notify the appropriate district office proceed in the appropriate district office proceed in the appropriate district office proceed in the appropriate district office will be appropriate to appendix "B" - Eastern must be completed within 30 days of the appropriate appro	ing, completion and eventual plugging completion and eventual plugging irements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the unit between the operator and the distriction before well is either plugged production pipe shall be cemented for Kansas surface casing order #130 spud date or the well shall be plugged precipitation are true and to the best of my known of Operator or Agent: In the state of the set of th	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT If yes, proposed zone: N// If yes, proposed zone: N	CONSERVAT s surface pipe shall be set Wich s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. E: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date; ording to field proration orders; the hours prior to workover or re-en-	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION SASITES The undersigned hereby affirms that the drill It is agreed that the following minimum requi 1. Notify the appropriate district office proceedings of the approved Notice of Interest in the well is a dry hole, an agreement sold an aprepriate district office will be referred in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, and agreement sol	ling, completion and eventual plugging completion and eventual plugging interments will be met: Into to spudding of well; Into to Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the uptoest well is either plugged production pipe shall be cemented for Kansas surface casing order #130 spud date or the well shall be plugginger are true and to the best of my known of Operator or Agent: I feet I feet I feet I feet I feet I feet I feet production plugged I feet I fee	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// If yes, propos	CONSERVAT s surface pipe shall be set Wich s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. E: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date; ording to field proration orders; the hours prior to workover or re-en-	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: WAS 1775 The undersigned hereby affirms that the drill it is agreed that the following minimum requit. Notify the appropriate district office proceed in the appropriate district office proceed in the appropriate district office proceed in the appropriate district office proceeding in the well is a dry hole, an agreement so the appropriate district office will be refulled in the well is a dry hole, an agreement so the appropriate district office will be refulled in the statement of the appropriate district office will be refulled in the statement of the appropriate district office will be refulled in the statement of the appropriate district office will be refulled in the statement of the appropriate district office proceeding in the statement of the well appropriate district office proceeding in the statement of the well appropriate district office proceeding in the statement of the well appropriate district office proceeding in the statement of the well appropriate district office proceeding in the statement of the well appropriate district office proceeding in the well appropriate district offi	ing, completion and eventual plugging completion and eventual plugging irements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the ust between the operator and the distriction of the shall be cemented for Kansas surface casing order #13% spud date or the well shall be plugged preduction pipe shall be cemented for Kansas surface casing order #13% spud date or the well shall be plugged prein are true and to the best of my keep of Operator or Agent: Operator or Agent: Operator or Agent Operator or Ag	Will Cores Be Taken? If yes, proposed zone: N// NAFFIDAVIT If yes, proposed zone: N// If yes, proposed zone: N	A CONSERVAT S surface pipe shall be set Wich s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. e: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date; ording to field proration orders; 8 hours prior to workover or re-enter plugging is completed;	EIVED VATION COMM 1 8 2006 TON DIVISION TRA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION SASITES The undersigned hereby affirms that the drill It is agreed that the following minimum requi 1. Notify the appropriate district office proceedings of the approved Notice of Interest in the well is a dry hole, an agreement sold an aprepriate district office will be referred in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, an agreement sold in the well is a dry hole, and agreement sol	ing, completion and eventual plugging completion and eventual plugging irements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the ust between the operator and the distriction of the shall be cemented for Kansas surface casing order #13% spud date or the well shall be plugged preduction pipe shall be cemented for Kansas surface casing order #13% spud date or the well shall be plugged prein are true and to the best of my keep of Operator or Agent: Operator or Agent: Operator or Agent Operator or Ag	Will Cores Be Taken? If yes, proposed zone: N/A NEFIDAVIT The point will will comply with K.S.A. 55 If yes, proposed zone: N/A If yes, pr	CONSERVATE S surface pipe shall be set WICH s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. E: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date; ording to field proration orders; the hours prior to workover or re-enter plugging is completed; isposing or injecting salt water.	EIVED VATION COMM 1 8 2006 TON DIVISION TA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requiration in the surface pipe through all unconsolidated materials of the appropriate district office pipe through all unconsolidated materials of the appropriate district office will be refuged in the well is a dry hole, an agreement so the appropriate district office will be refuged in the well is a dry hole, an agreement so the appropriate district office will be refuged in the well is a dry hole, an agreement so the appropriate district office will be refuged in the well is a dry hole, an agreement so the appropriate district office will be refuged in the well is a dry hole, an agreement so the appropriate district office will be refuged in the well in the well is a dry hole, an agreement so the appropriate district office pipe required and the well is a dry hole, and agreement so the well is a dry hole, an agreement so the well is a dry hole, an agreement so the well is a dry hole, an agreement so the well is a dry hole, an agreement so the well is a dry hole, an agreement so the well is a dry hole, an agreement so the well is a dry hole, an agreement so the well is a dry hole, an agreement so the well is a dry hole, and agreement so the well is a dry hole, and agreement so the well is a dry hole, and agreement so the well is a dry hole, and agreement so the well is a dry hole, and agreement so the well is a dry hole, and agreement so the dry hole, an agreement so the dry hole, and agreement so the dry hole, and agreement so the dry hole, an agreement	ling, completion and eventual plugging interests will be met: Into to spudding of well; Into to Drill shall be posted on each of the sack specified below shall be set by plus a minimum of 20 feet into the unit between the operator and the district of the set of the sack spudding of the shall be cemented for Kansas surface casing order #13 spuddate or the well shall be plugging in are true and to the best of my know of Operator or Agent: I teet the sack of	Will Cores Be Taken? If yes, proposed zone: N/A NEFIDAVIT Fig. of this well will comply with K.S.A. 55 rilling rig; circulating cement to the top; in all case aderlying formation; ct office on plug length and placement is or production casing is cemented in; rom below any usable water to surface or production casing is cemented in; 891-C, which applies to the KCC District of Irak and cases, NOTIFY district office and leases, NOTIFY district office on the completion form ACO-1 with a properties of the completion form ACO-1 with a case and plugging report (CP-4) at a control of the completion form ACO-1 with a control of the con	CONSERVATE S surface pipe shall be set WiCH s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. E: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date; prioring to field proration orders; the hours prior to workover or re-enter plugging is completed; isposing or injecting salt water. authorized expiration date) please	EIVED VATION COMM 1 8 2006 TON DIVISION TA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requipation: 1. Notify the appropriate district office proceed in the appropriate of surface pipe through all unconsolidated materials proceed in the appropriate district office will be refused in the well is a dry hole, an agreement some sufficient of the appropriate district office will be refused in the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, and agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the dry hole, and agreement some sufficient of the dry hole, and agreement some sufficient of the dry hole, and sufficient some sufficient of the dry hole, and sufficient some sufficient some sufficient some sufficient s	ling, completion and eventual plugging interests will be met: Into to spudding of well; Into to Drill shall be posted on each of the sack specified below shall be set by plus a minimum of 20 feet into the unit between the operator and the district of the set of the sack spudding of the shall be cemented for Kansas surface casing order #13 spuddate or the well shall be plugging in are true and to the best of my know of Operator or Agent: I teet the sack of	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// If yes, propos	CONSERVATE S surface pipe shall be set WiGH s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. e: SR. GEOLOG DP-1) with intent to Drill; thin 120 days of spud date; ording to field proration orders; the hours prior to workover or re-enter plugging is completed; isposing or injecting salt water. authorized expiration date) please to the address below.	EIVED VATION COMM 1 8 2006 TON DIVISION TA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION SISTINGS The undersigned hereby affirms that the drill it is agreed that the following minimum requil 1. Notify the appropriate district office points. 2. A copy of the approved Notice of Interest in the appropriate of the approved Notice of Interest in the well is a dry hole, an agreement solds. The appropriate district office will be refused in the second of the second o	ling, completion and eventual plugging completion and eventual plugging irrements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the upto the set of the control of the set of the control of the set of the completed production pipe shall be cemented production pipe shall be cemented in Kansas surface casing order #130 spud date or the well shall be plugging in are true and to the best of my know of Operator or Agent: I teet	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// If yes, propos	CONSERVATE S surface pipe shall be set WiCH s necessary prior to plugging. within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. e: SR. GEOLOG DP-1) with Intent to Drill; thin 120 days of spud date; ording to field proration orders; 8 hours prior to workover or re-enter plugging is completed; isposing or injecting salt water. authorized expiration date) please to the address below.	EIVED VATION COMM 1 8 2006 TON DIVISION TA, KS
If yes, true vertical depth: Bottom Hole Location: KCC DKT#: RECTION IS: 185 The undersigned hereby affirms that the drill It is agreed that the following minimum requipation: 1. Notify the appropriate district office proceed in the appropriate of surface pipe through all unconsolidated materials proceed in the appropriate district office will be refused in the well is a dry hole, an agreement some sufficient of the appropriate district office will be refused in the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, and agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the well is a dry hole, an agreement some sufficient of the dry hole, and agreement some sufficient of the dry hole, and agreement some sufficient of the dry hole, and sufficient some sufficient of the dry hole, and sufficient some sufficient some sufficient some sufficient s	ling, completion and eventual plugging completion and eventual plugging irrements will be met: Into to spudding of well; Into Drill shall be posted on each of as specified below shall be set by plus a minimum of 20 feet into the upto the set of the control of the set of the control of the set of the completed production pipe shall be cemented production pipe shall be cemented in Kansas surface casing order #130 spud date or the well shall be plugging in are true and to the best of my know of Operator or Agent: I teet	Will Cores Be Taken? If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// NEFIDAVIT If yes, proposed zone: N// If yes, propos	CONSERVATE S surface pipe shall be set WiGH s necessary prior to plugging. Within 120 days of spud date. ct 3 area, alternate II cementing e prior to any cementing. e: SR. GEOLOG DP-1) with intent to Drill; thin 120 days of spud date; ording to field proration orders; tall hours prior to workover or re-enter plugging is completed; isposing or injecting salt water. authorized expiration date) please to the address below. bired	EIVED VATION COMM 1 8 2006 TON DIVISION TA, KS



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

PI No. 15	167-233	52-000				County: RUSS		
perator: SAI	MUEL GARY JE	A & ASSOCIATES	S, INC.	1 1850	1775		□ N/⊠ S Lin	
ase:	PESCHKA			X 189	1750		☐ E/⊠ W Lir	
eli Number:	2-34			Sec	34 _ Tv	vp. <u>15</u> S. F	R. <u>11</u>	🗌 East 🔀 West
eld:	DAVIDSON							
				Is Sect	ion: 🔀 F	Regular or 🔲 I	rregular	
umber of Acre	es attributable to	well:		_				
TR/QTR/Q	TR of acreage: _	·			-		from nearest con	=
				PLAT e attributable acreag	e for prorate	ed or spaced wells.),	
RI	USSELL COUNT	D 11	-	nearest lease or uni	t boundary	ine.) 30 - L -	530	at lease
		:			7	4	· //ca/a	
			·		1 %	oundary		
ļ			:		1 ~		•	
			:		ł	•		
ļ					٠,			
					}	EXAMPLE		
		:	ļ		.]			
Ì			:		17			
	;	2	d		is		1980	
	,	430 530	1,		5		10	
	1850	un J	:				3390	
	1750	•					<u> </u>	
	1100	→ 0		:	1			
ļ		Λ		:		:		
		1775	,			SEWARD CO.	KANSAS COR	ECEIVED PORATION COMMISSE
		1850	P				AP	R 1 8 2006
N	OTE: In all cases	locate the spot of	the proposed dril	ling location.	7		CONSER	WATION DIVISION

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT WICHITA, KS

Operator Name: SAMUEL GARY JR	R. AND ASSOC	IATES, INC.	License Number: 3882	
Operator Address: 1670 BROAD	WAY, SUIT	E 3300 D	ENVER, CO 80202-4838	
Contact Person: TOM FERTAL			Phone Number: (303) 831 4673	
Lease Name & Well No.: PESCHKA	2-34		Pit Location (QQQQ):	
Type of Pit;	Pit is:		<u>NE . SW . NE . SW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 34 Twp. 15 R. 11 East	
Settling Pit	If Existing, date of	onstructed:	¥ 1850 Feet from North / ✓ South	Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1850 Feet from ☐ East / ✓ West	Line of Section
'If WP Supply API No. or Year Drilled)	3200	(bbls)	RUSSELL	County
s tne pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: (For Emergency Pits and Settling Pits	mg/l
s the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	NATIVE MUD AND CLAY	
Pit dimensions (all but working pits):	BO Length (fe	eet)80	Width (feet)N/A:	Steel Pits
Depth fr	om ground level to de	eepest point: 3	(feet)	
			CONSE	PR 1 8 2006 ERMATION DIVISION MANAGEMENT OF THE PROPERTY OF T
Distance to nearest water well within one-mile	e of pit		const	PR 1 8 2006
istance to nearest water well within one-mile		Source of info	const	PR 1 8 2006 ERVATION DIVISION WICHITA, KS
NA feet Depth of water well	feet	Source of info	bwest fresh waterfeet.	PR 1 8 2006 ERVATION DIVISION WIGHTA, KS
nergency, Settling and Burn Pits ONLY:	feet	Source of info meas Drilling, Work	bwest fresh waterfeet. rmation: ured well owner electric log	PR 1 8 2006 ERVATION DIVISION WIGHTA, KS
mergency, Settling and Burn Pits ONLY:	feet	Source of info meas Drilling, Work Type of materi	owest fresh waterfeet. rmation: ured well owner electric log cover and Haul-Off Pits ONLY:	PR 1 8 2006 ERVATION DIVISION WIGHTA, KS
feet Depth of water well	feet	Source of info meas Drilling, Work Type of materi Number of wo	owest fresh waterfeet. rmation: uredwell ownerelectric log tover and Haul-Off Pits ONLY: al utilized in drilling/workover: FRESH MUD	PR 1 8 2006 ERVATION DIVISION WICHITA, KS
feet Depth of water well	feet	Source of info meas Drilling, Work Type of materi Number of wo Abandonment	conserved fresh water feet. rmation: ured well owner electric log cover and Haul-Off Pits ONLY: at utilized in drilling/workover: FRESH MUD rking pits to be utilized: 3	PR 1 8 2006 ERVATION DIVISION WICHITA, KS KDWR
feet Depth of water well	spilled fluids to	Source of info meas Drilling, Work Type of materi Number of wo Abandonment Drill pits must	conserved tresh waterfeet. rmation: ured well owner electric log cover and Haul-Off Pits ONLY: at utilized in drilling/workover: FRESH MUD rking pits to be utilized: 3 procedure: ALLOW TO DRY, THEN BACKE be closed within 365 days of spud date.	PR 1 8 2006 ERVATION DIVISION WICHITA, KS KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Source of info meas Drilling, Work Type of materi Number of wo Abandonment Drill pits must	conserved tresh waterfeet. rmation: ured well owner electric log cover and Haul-Off Pits ONLY: at utilized in drilling/workover: FRESH MUD rking pits to be utilized: 3 procedure: ALLOW TO DRY, THEN BACKE be closed within 365 days of spud date.	PR 1 8 2006 ERVATION DIVISION WICHITA, KS
feet Depth of water well	spilled fluids to	Source of info meas Drilling, Work Type of materi Number of wo Abandonment Drill pits must	conserved tresh waterfeet. remation: ured well owner electric log gover and Haul-Off Pits ONLY: at utilized in drilling/workover: FRESH MUD riking pits to be utilized: 3 procedure: ALLOW TO DRY, THEN BACKE the closed within 365 days of spud date. at of my knowledge and belief. ALLOW TO DRY and the closed within 365 days of spud date.	PR 1 8 2006 ERVATION DIVISION WICHITA, KS KDWR
feet Depth of water well	spilled fluids to	Source of info meas Drilling, Work Type of materi Number of wo Abandonment Drill pits must Correct to the bes	conserved tresh waterfeet. remation: ured well owner electric log gover and Haul-Off Pits ONLY: at utilized in drilling/workover: FRESH MUD riking pits to be utilized: 3 procedure: ALLOW TO DRY, THEN BACKE the closed within 365 days of spud date. at of my knowledge and belief. ALLOW TO DRY and the closed within 365 days of spud date.	PR 1 8 2006 ERVATION DIVISION WIGHTA, KS KDWR