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MAY 18 2006

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: Effective Date: 5-23-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05-23-06 month day year Apr

OPERATOR: License# 5259 Mai Oil Operations, Inc. Address: P.O. Box 33 Russell, Ks. 67665 Contact Person: Allen Bangert Phone: 785-483-2169

CONTRACTOR: License# 30606 Murfin Drilling Co., Inc.

Spot E2 SE NE Sec. 4 Twp. 16 S. R. 14 2010 feet from 330 feet from Is SECTION Regular Irregular?

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Enh Rec Storage Disposal # of Holes Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

County: Barton Lease Name: Miller Trust "A" Well #: 2 Field Name: Wildcat Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330' Ground Surface Elevation: 1930' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 220' Depth to bottom of usable water: 360' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 380' Length of Conductor Pipe required: None Projected Total Depth: 3455' Formation at Total Depth: Arbuckle Water Source for Drilling Operations: DWR Permit #: Will Cores be taken?

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 05-16-06 Signature of Operator or Agent: Allen Bangert Title: Prod. Supt.

For KCC Use ONLY API # 15 - 009-24940-0000 Conductor pipe required None feet Minimum surface pipe required 380 feet per Alt. 1 Approved by: Date: 5-18-06 This authorization expires: 11-18-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials and numbers: 4, 10, 14

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-24940-0000
Operator: Mai Oil Operations, Inc.
Lease: Miller Trust "A"
Well Number: 2
Field: Wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: E2 - SE - NE

Location of Well: County: Barton
2010 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 4 Twp. 16 S. R. 14 East West

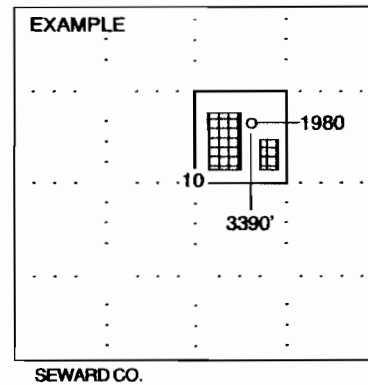
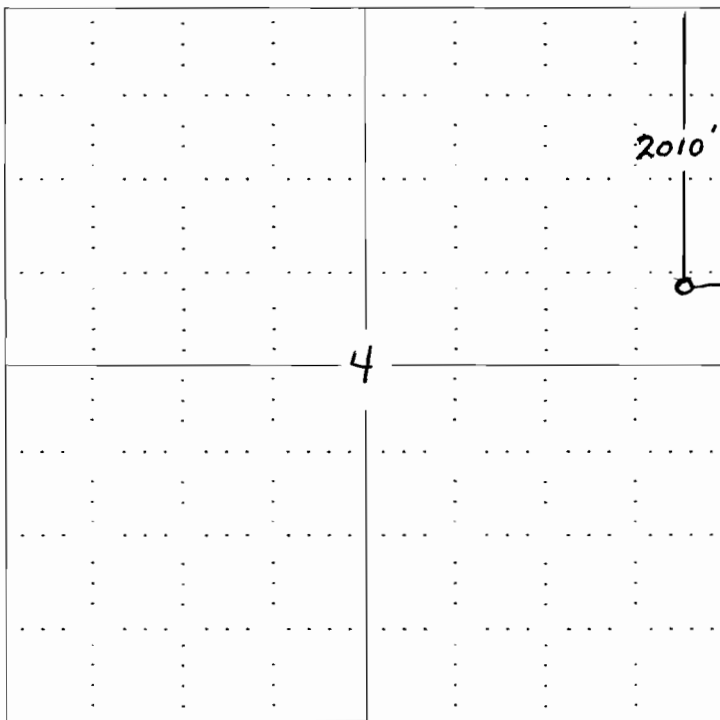
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT


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MAY 18 2006

Form CDP-1
April 2004
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Mai Oil Operations, Inc.		License Number: 5259
Operator Address: P.O. Box 33, Russell, Ks. 67665		
Contact Person: Allen Bangert		Phone Number: (785) 483 - 2169
Lease Name & Well No.: Miller Trust "A" #2		Pit Location (QQQQ): E2 SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 4 Twp. 16 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2010 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Drilling Mud
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 3 Abandonment procedure: Let dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
05-16-06 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 5/18/06	Permit Number: _____	Permit Date: 5/18/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-009-24940-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202