## RECEIVED

For KCC Use: 5-23-06
Effective Date: 5-23-06
District # Yes X No For KCC Use:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 18 2006

Form C-1 December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed

PERATOR: License# 5259  me: Mai Oil Operations, Inc.  dress: P.O. Box 33  py/State/Zip: Russell, Ks. 67665	day <del>ye</del> ar		OF NE	A	16	E
me: Mai Oil Operations, Inc. dress: P.O. Box 33 v/State/Zip: Russell, Ks. 67665		2010	SENE	Sec. 4	F	R. 14 🗸 W
me: Mai Oil Operations, Inc. dress: P.O. Box 33 v/State/Zip: Russell, Ks. 67665		2010 330				Line of Section
v/State/Zip: Russell, Ks. 67665				_		Line of Section
y/State/Zip: Kussell, Ks. 6/665		Is SECT	ON Regu	ar <u> </u>	gular?	
				well on the Sec	tion Plat on reve	rse side)
ntact Person: Allen Bangert		County:	Barton			
one: 785-483-2169		Lease N	ame: Miller Trust	-A-		Well #:2
DNTRACTOR: License# 30606		Field Na	me: Wildcat			
me: Murfin Drilling Co., Inc.			Prorated / Space ormation(s): <u>Arb</u>			Yes ✓
Well Drilled For: Well Class:	Type Equipment:	Nearest	Lease or unit boo	ındary: 330'		
✓ Oil ✓ Enh Rec Infield	✓ Mud Rotary ✓	Ground S	Surface Elevation:	1930'		feet I
Gas Storage Pool Ext.	Air Rotary	Water w	ell within one-qua	ter mile:		Yes ✓
OWO Disposal V Wildcat	. 🛏 🔭		Public water supply well within one mile:			
Seismic; # of Holes Other			bottom of fresh			
Other			bottom of usable			
			Pipe by Alternate:		2 380	
OWWO: old well information as follows:		Length o	f Surface Pipe P	anned to be s	et: 300	
Operator:			of Conductor Pipe			
Well Name:			d Total Depth: 34			
Original Completion Date:Origi	inal Total Depth:		n at Total Depth:			
rectional, Deviated or Horizontal wellbore?	Yes ✓ N		ource for Drilling	•		
Yes, true vertical depth:			ell ✓ Farm Po	nd Other		
ottom Hole Location:		DWR Pe		Analy for Dame		
CC DKT #:		Well Com		: Apply for Femi	it with DWR	. – –
- ОВКІ Ж.			es be taken? roposed zone:			Yes ✓
			•			
		FIDAVIT	التسمي	u with K S A	55 ot 500	
a undersigned hereby affirms that the drilling	completion and events		is well will combi	y with N.O.A.	wer. seq.	
e undersigned hereby affirms that the drilling	•	pragging or an				
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# RECEIVED MAY 1 8 2006 KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

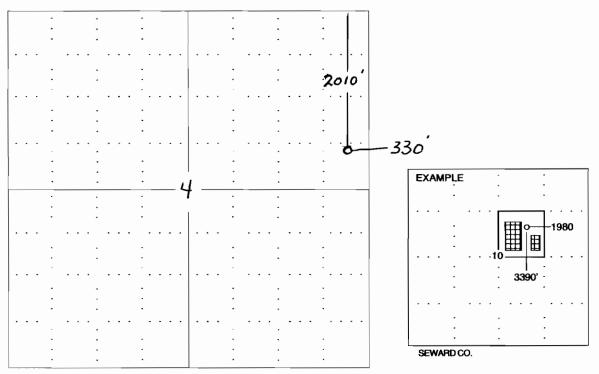
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009 - 24940-0000	Location of Well: County: Barton
Operator: Mai Oil Operations, Inc.	2010 feet from N / S Line of Section
Lease: Miller Trust "A"	330 feet from 🗸 E / 🗌 W Line of Section
Well Number: 2	Sec. 4 Twp. 16 S. R. 14 ☐ East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: = = NE = NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ✓ NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION **APPLICATION FOR SURFACE PIT**  **RECEIVED** MAY 1 8 2006

Form CDP-1 April 2004 Form must be Typed

#### Submit in Duplicate

KCC WICHITA

Operator Name: Mai Oil Operations, Inc.			License Number: 5259				
Operator Address: P.O. Box 33, Russell, Ks. 67665							
Contact Person: Allen Bangert			Phone Number: ( 785 ) 483 - 2169				
Lease Name & Well No.: Miller Trust "A" #2			Pit Location (QQQQ):				
Type of Pit:	Pit is:		_E2 _ SE _ NE				
Emergency Pit Burn Pit	Proposed Existing		Sec. 4 Twp. 16 R. 14 East V West				
Settling Pit	If Existing, date constructed:		2010 Feet from V North / South Line of Section				
Workover Pit Haul-Off Pit	Dit conneits		330 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity:  500 (bbls)		Barton				
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	Ma	How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes ✓		Drilling Mud				
Pit dimensions (all but working pits):7	Length (fe	eet)75	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point: 3	(feet)				
material, thickness and installation procedure		aner megray, i	ncluding any special monitoring.				
, , , , , , , , , , , , , , , , , , , ,			epth to shallowest fresh waterfeet.				
N/n- feet Depth of water wellfeet		measu	uredwell owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud					
Number of producing wells on lease:		Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment procedure: Let dry and backfill					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
05-16-06 Date			Bangut ignature of Applicant or Agent				
KCC OFFICE USE ONLY							
Date Received: 5/18/06 Permit Number: Permit Date: 5/18/06 Lease Inspection: Yes A No							