

RECEIVED

Mini ... OWWO

For KCC Use: 5-23-06
Effective Date:
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

KCC WICHITA

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 25 2006
month day year

OPERATOR: License# 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W.R. Horigan
Phone: 316-682-1537 X103

CONTRACTOR: License# 5822
Name: Val Energy, Inc. Rig #3

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: Mack oil Company
Well Name: Misak #1
Original Completion Date: 12/71 Original Total Depth: 4790'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #

\* Table 1 exception granted.
AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging...

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/4/06 Signature of Operator or Agent: Casey Beato Title: Operations Engineer

For KCC Use ONLY
API # 15 - 191-20307-00-01
Conductor pipe required None feet
Minimum surface pipe required 226 feet per Alt. 1
Approved by: Pat 5-18-06
This authorization expires: 11-18-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Spot 150°SE C NE NW Sec. 6 Twp. 34S S. R. 04W East West
742' feet from N / S Line of Section
2110' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Sumner
Lease Name: Misak Well #: #1 OWWO
Field Name: Gerberding
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippi
Nearest Lease or unit boundary: 530'
Ground Surface Elevation: 1237' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 60'
Depth to bottom of usable water: 230'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required: none
Projected Total Depth: 4500'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #:

(Note: Apply for Permit with DWR )
Will Cores be taken? Yes No
Yes, proposed zone:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

60
34
4W

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MAY 05 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-20307-00-01
Operator: Vess Oil Corporation
Lease: Misak
Well Number: #1 OWWO
Field: Gerberding

Location of Well: County: Sumner
742' feet from N / S Line of Section
2110' feet from E / W Line of Section
Sec. 6 Twp. 34S S. R. 04W East West

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: 150SE C NE NW

Is Section: Regular or Irregular

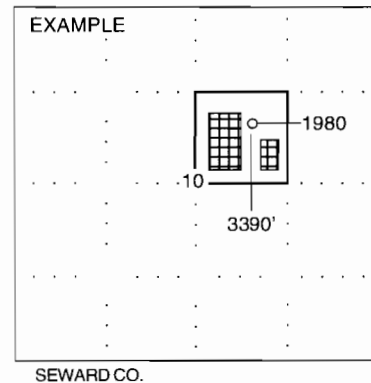
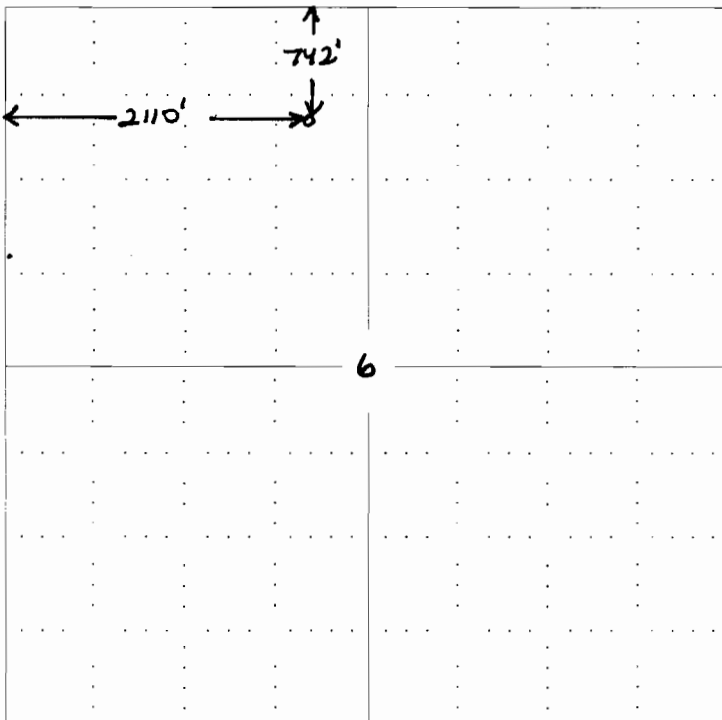
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

RECEIVED

Form CDP-1  
April 2004  
Form must be Typed

MAY 05 2006

KCC WICHITA

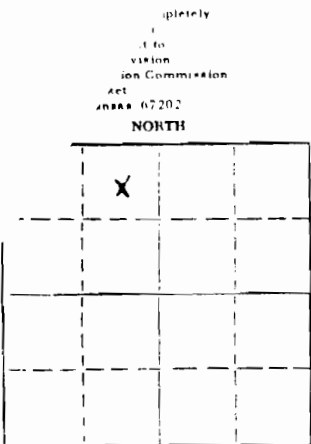
Submit in Duplicate

Operator Name: <b>VESS OIL CORPORATION</b>		License Number: <b>5030</b>
Operator Address: <b>8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226</b>		
Contact Person: <b>W.R. Horigan</b>		Phone Number: ( <b>316</b> ) <b>682 - 1537 X103</b>
Lease Name & Well No.: <b>Misak #1 OWWO</b>		Pit Location (QQQQ): <b>150°SE - C - NE - NW</b> Sec. <b>6</b> Twp. <b>34S</b> R. <b>04W</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>742'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2110'</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Sumner</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>2000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Clay and Bentonite</b>
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>75</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>60</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water, mud</b> Number of working pits to be utilized: <b>none</b> Abandonment procedure: <b>haul off free water, let rest evaporate.</b> <b>Push back in, top soil last. Compact.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ <b>5/4/06</b> _____ Date		_____ <i>Casey Bonta</i> _____ Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>5/5/06</b> Permit Number: _____ Permit Date: <b>5/5/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-191-20307-00-01

WELL PLUGGING RECORD

15-191-20307-0000



Sumner County, Sec. 6 Twp. 34 Rge. 4 (E) W (W)  
 Location as "NE/CN/WESWT" or footage from lines 150' SE of C N<sub>2</sub> NW  
 Lease Owner Mack Oil Company  
 Lease Name Misak Well No. # 1  
 Office Address McCasland Bldg. , Dunean, Okla. 73533  
 Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
 Date well completed \_\_\_\_\_ 19\_\_\_\_  
 Application for plugging filed December 1971  
 Application for plugging approved December 1971  
 Plugging commenced January 25 1972  
 Plugging completed January 29 1972  
 Reason for abandonment of well or producing formation \_\_\_\_\_  
 If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eugene Graham  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4790 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	226	None
				4 1/2"	4789	4171

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

January 25, 1972 Plugged off bottom. Dump sand to 4700'. Mixed and dumped 4 sx of cement.

January 29, 1982 Plugged off top. Set 10' rock bridge at 210'. Mixed and dumped 30 sx of cement, mudded casing to 40'. Set 10' rock bridge, mixed and dumped 10 sx of cement from 30' to base of cellar.

RECEIVED  
 STATE CONSERVATION COMMISSION  
 FEB 10 1972  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor RUSS CASING PULLING, INC.  
 Address P. O. BOX 1082 ; GREAT BEND, KANSAS 67530

STATE OF Kansas COUNTY OF Sedgwick, ss.  
J. Corry Tinsmon (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. Corry Tinsmon

812 Union Center, Wichita, KS 67202  
 (Address)

before me this 9th day of February, 1972

My commission expires December 1, 1972

Eva Jean Burrignt Notary Public.



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

May 16, 2006

Casey Coats  
Vess Oil Corporation  
8100 E. 22<sup>nd</sup> Street North, Bldg 300  
Wichita, KS

RE: Misak #1 OWWO, 150' SE of C NE NW Sec. 6-T34S-R4W Sumner County, Kansas

Dear Mr. Coats:

The Kansas Corporation Commission (KCC) has received your request, dated May 10, 2006, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled and plugged as the Misak #1 in 1972. From your request, the KCC understands that Vess Oil Corporation desires to re-enter this well, which has 226' of surface pipe set. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Sumner County is 250'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Ninnescah Shale.
2. Depth to bedrock is approximately 60 feet.
3. The depth of the deepest water well of record within a six mile radius is 145 feet.
4. The existing surface casing is set approximately 166 feet into bedrock through all unconsolidated material and adequately protects fresh and usable groundwater.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,

  
M. L. Korphage  
Director

cc: David P. Williams OK DPW  
Doug Louis - Dist #2 OK DL