

For KCC Use: 5-23-06
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6 10 2006
month day year

Spot C SE NW Sec. 29 Twp. 18 S. R. 31 East West
3300 feet from N / S Line of Section
1980 feet from E / W Line of Section

OPERATOR: License# 33476
 Name: FIML Natural Resources, LLC
 Address: 410 - 17th Street, Suite 900
 City/State/Zip: Denver, CO 80202
 Contact Person: Phyllis Sobotik
 Phone: 303-899-5608

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 18 2006

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Scott
 Lease Name: Morrison Well #: 6-29-1831
 Field Name: To be determined

CONTRACTOR: License# 8273
 Name: Excell Services, Inc.

CONSERVATION DIVISION
WICHITA, KS

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian Spergen
 Nearest Lease or unit boundary: 660'
 Ground Surface Elevation: 2968' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1550'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 350'
 Length of Conductor Pipe required: None
 Projected Total Depth: 4850'
 Formation at Total Depth: Osage
 Water Source for Drilling Operations:
 Well Farm Pond Other Hauled in
 DWR Permit #: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: N/A
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 17 2006 Signature of Operator or Agent: Phyllis Sobotik Title: Operations Regulatory Manager

For KCC Use ONLY
 API # 15 - 17-20628-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: Per 5-18-06
 This authorization expires: 11-18-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

29 18 31W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAY 18 2006

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 171-20628-0000
Operator: FIML Natural Resources, LLC
Lease: Morrison
Well Number: 6-29-1831
Field: To be determined

Location of Well: County: Scott
3300 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 29 Twp. 18 S. R. 31 East West

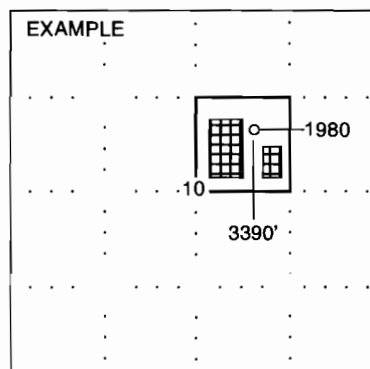
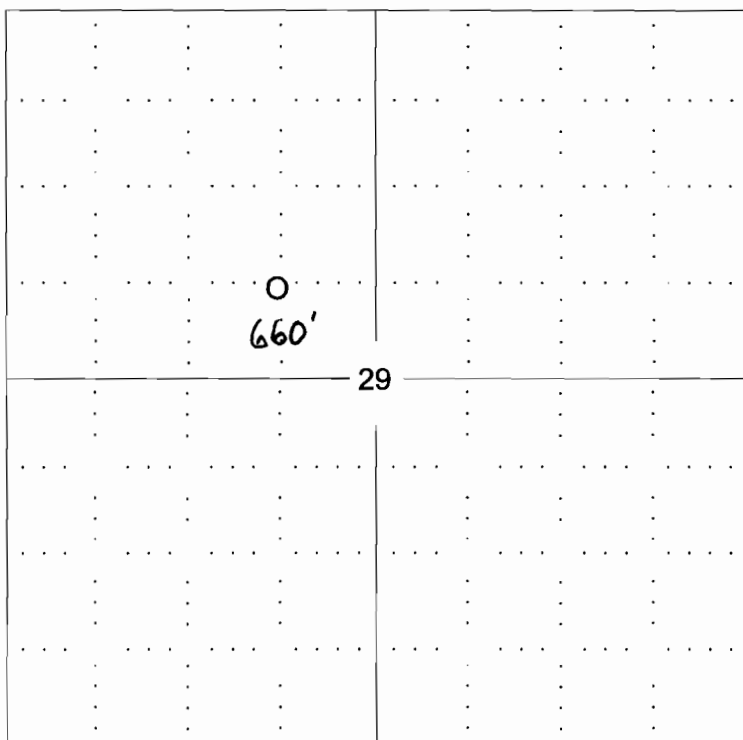
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - SE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT
 Submit In Duplicate
 CONSERVATION DIVISION
 WICHITA, KS

Form CDP-1
April 2004
Form must be Typed

MAY 18 2006

Operator Name: FIML Natural Resources, LLC		License Number: 33476
Operator Address: 410 - 17th Street, Ste 900; Denver, CO 80202		
Contact Person: Phyllis Sobotik		Phone Number: (303) 899 - 5608
Lease Name & Well No.: Morrison #6-29-1831		Pit Location (QQQQ): _____ - _____ - SE - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3000 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3.5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3810 feet Depth of water well 137 feet		Depth to shallowest fresh water 94 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporation/backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: May 17 2006		Signature of Applicant or Agent: <i>Phyllis Sobotik</i>
KCC OFFICE USE ONLY		
Date Received: 5/18/06 Permit Number: _____ Permit Date: 5/18/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-171-200628-111-51
0000-880900-111-51

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202