For KCC Use: 5-24-06 Effective Date: 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot Mexicon	Must be approved by KCC five (5) days pnor to commencing well
OPERATOR: Licenses 3385 Name: Layre Energy Operatings, LLC Asyre Energy Operatings, LLC Interest of the Control of the Cont	Expected Spud Date May 24, 2006	Spot
OPERATOR: Licenses 3385 1980 feet from	month day year	
Name Layre Energy Operating. LC Address: 1905 Bawmere Mission Parkovay Chrystaer2rp. Meston Woods, KS 68205 Chrystaer2rp. Mission Process ASSOB Chrystaer2rp. Mission Process ASSOB Contract Papers, M. B. Naturase Phone: 13-748-3987 Well Drilled For: Well Class: Type Equipment: OR	OBERATOR: Licenset 33365	1980feet from N / ✓S Line of Section
Address: 1900 Shawnee Mission Parkway Mission Parkway Mission Mode, 18 680255 Contact Parson, M. B. Natrass Prone: 913-748-39606 Name; Thorton Air Well Driste For: Well Class: Type Equipment: Word Proton Disposal Wide Contact Property of Proton Disposal Wide Contact Cherckee Basin Coal Is this a Procrete / Spaced Field? Is the S	Name Layne Energy Operating, LLC	1980 Feet from E / W Line of Section
Contract Paperson M. B. Naturass Phone: \$15-749-3987 Phone: \$15-749-3987 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well	1900 Shawnee Mission Parkway	
Contry Mison Control Mison Control Mison Control Mison May 1 9 2006	City/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Lase Name Balder Lase	Contact Person. M. B. Nattrass	County: Wilson
CONTRACTOR: Licensee 359000 Licensee 3590000 Licensee 3590000 Licensee 3590000 Licensee 3590000 Licensee 3590000 Licensee 35900000 Licensee 359000000 Licensee 359000000000000000000000000000000000000	Phone: 913-748-3987	Lease Name: Baker
Name Inorton Air	33606	Field Name: Cherokee Basin Coal
Well Drilled For: Well Class: Type Equipment: Mud Rotary Gas Storage Pool Ext. All Rotary Middent Storage Pool Ext. All Rotary Wildent Seismic: s of Holes Other Oth	Nome: Thorton Air	Is this a Prorated / Spaced Field?
Ground Surface Elevation: 937 feet MSL	Name:	
Water well within one-quarter mile: yes No No Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	
Gas Glorage Fool Ext Air Rotary Glorage Fool Ext Glorage G	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of fresh water: 150 Depth to bottom of tresh water: 150 Depth to bottom of usable water: 200 Depth to bottom of usable water: 200 Surface Pipe part Attended on the part of	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water, 200 Surface Pipe by Alternate:	OWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic; # of Holes Other	
If OWWO: old well information as follows: Operator: Veri Name: Original Completion Date: Original	Other	Surface Bine by Atternate:
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, rue vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Water Source for Drilling Operations: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Water Source for Drilling Operations: Water Source for Drilling Operation Water Source within DWA DWA DWA DWA 1 9 2006 CONSERVATION DIVISION The undership of the Approval operation of Drilling Operation Drilling Opera	M ONRMO and well interesting on the	Length of Surface Pine Planned to be set: 29 40 Minimum
Well Name: Original Completion Date: Origina		
Original Completion Date:Original Total Depth:		Projected Total Depth: 1500 Feet
Directional, Deviated or Horizontal wellbore? Yes No Yes, Irvo, No Y		Formation at Total Depth: Mississippian
If Yes, true vertical depth:		and the second s
Bottom Hole Location: Will Cores be taken? Yes No	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
Will Cores be taken?	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT **CANSAS CORPORATION COMMISSIO** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **CANSAS CORPORATION COMMISSIO** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior** to spudding of well; 2. A copy of the approved notice of intent to drill *shell be** posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shell be** set by circulating cement to the top; in all cases surface pipe *winting**. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order *313.891-C, *which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/18/06 Signature of Operator or Agent:	Bottom Hole Location:	(Note: Apply for Permit with DWR 🗌)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sed. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig: 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface pipe with the strong hall unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix **P' - Eastern Kansas surface casing order **I33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 205 - 2644 - 205 Approved by: 244 - 515 - 265 Approved by: 245 - 355 Approv	KCC DKT #:	Will Cores be taken?
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1 9 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with the strong hall unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If if an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Approadix 18" - Eastern Kansas surface casing order 133, 891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Por KCC Use ONLY API # 15 - 205 - 26044-000 This authorization expires: II-19-00 This authorization expires: II-19-00 This authorization expires: II-19-00 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date		If Yes, proposed zone:
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with the state of the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 205 - 2644-000 Approved by: 245 - 19-00 This authorization expires: 1-19-00 This authorization expires: 1-19-00 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	AFFI	DAVIT
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe well in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 205 - 26,444 - 0000 Approved by: 245 - 1700 This authorization expires: 11-1700 The authorization expires: 11-1700 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date:	The undersigned hereby affirms that the drilling, completion and eventual place	ugging of this well will comply with K.S.A. 55 et. seq. CORPORATION COMMISSION
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from elbow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/18/06 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 205 - 26644-0000 Approved by: 2645-19-00 feet per Alt. 100	2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig; CONSERVATION DIVISION
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented more below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/18/06 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 205 - 26644 - 000 Conductor pipe required	3. The minimum amount of surface pipe as specified below shall be se	r by circulating cement to the top; in all cases surface pipe span be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/8/06 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 205 - 26644 - ODE Conductor pipe required None feet per Alt. Conductor pipe required feet per Al		
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/18/06 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - 205 - 26644-0000 Conductor pipe required None feet per Alt. Approved by: 2645-19-000 This authorization expires: 1/-19-000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date		
Por KCC Use ONLY API # 15 - 205-26644 Feet Por Alt. Approved by: Appr		
For KCC Use ONLY API # 15 - 205 - 26644 - ODD Conductor pipe required	•	, , , , , , , , , , , , , , , , , , , ,
For KCC Use ONLY API # 15 - 205 - 26644 - 0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - 205 - 26644 - 0000 Conductor pipe required	1 1	1 -
For KCC Use ONLY API # 15 - 205-26644-0000 Conductor pipe required None feet	Date: 5/18/06 Signature of Operator or Agent: MBS	Title: Agent
API # 15 - 205 - 26644-0000 Conductor pipe required None feet Minimum surface pipe required 90 feet per Alt. Approved by: 2645-19-00 This authorization expires: 11-19-00 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date: 5/18/06 Signature of Operator or Agent: MS	
Conductor pipe required		Remember to:
Conductor pipe required	For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
Approved by: 2++5-19-00 This authorization expires: 1/-19-00 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY API # 15 - 205 - 26644-0000	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
This authorization expires: 11-19-00 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY API # 15 - 205 - 26644-0000	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Check the box below and return to the address below. Check the box below and return to the address below.	For KCC Use ONLY API # 15 - 205-26644-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt.	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Spud date:Agent:	For KCC Use ONLY API # 15 - 205 - 26644-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. 160	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Date:	For KCC Use ONLY API # 15 - 205 - 26644-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. 1600 Approved by: 2445-19-06 This authorization expires: 11-19-06	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
1	For KCC Use ONLY API # 15 - 205 - 26644-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. 1600 Approved by: 2445-19-06 This authorization expires: 11-19-06	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	For KCC Use ONLY API # 15 - 205 - 26644-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. 1000 Approved by: 2445-19-000 This authorization expires: 11-19-000 (This authorization void if drilling not started within 6 months of effective date.)	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	For KCC Use ONLY API # 15 - 205 - 26644-0000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. 1000 Approved by: 2445-19-00 This authorization expires: 11-19-00 (This authorization void if drilling not started within 6 months of effective date.)	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26644-0000	Location of Well: County:_Wilson
Operator: Layne Energy Operating, LLC	1980 feet from N / 🗸 S Line of Section
Lease: Baker	1980 feet from E / W Line of Section
Well Number: 11-25	Sec. 25 Twp. 30 S. R. 14 ✓ East Wes
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:NESW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		_							
RECEIVED KANSAS CORPORATION COMMISSION			·						
MAY 1 9 2006			· . · .		·				
CONSERVATION DIVISION WICHITA, KS		• • •	· · · · · · · · · · · · · · · · · · ·			· · · ·			
					l				
EXAMPLE	· ·			, 5	: 2'	•			
1980	:				•		P80"		
· · · · · · · · · · · · · · · · · · ·		•	· .						
3390'			· · · · ·		1980'	· · ·		:	
			· · · · · · · · · · · · · · · · · · ·		-				
SEWARD CO.				:			:		

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy O	perating, LL0		License Number: 33365	
			Mission Woods, KS 66205	
Contact Person: M. B. Nattrass			Phone Number: (913)748 - 3987	
Lease Name & Well No.: Baker 11-2	25		Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec25_ _{Twp.} 30 _R _14	
Settling Pit	If Existing, date of	onstructed:	1980 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 📝 West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Wilson County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No	Self-sealing pit	
Pit dimensions (all but working pits):	0' Length (fe	eet) 20'	Width (feet) N/A: Steel Pits	
Depth fo	rom ground level to de	eepest point: 3'	(feet)	
material, thickness and installation procedure			edures for periodic maintenance amulais CRPORATION COMM ncluding any special monitoring. MAY 1 9 2006 CONSERVATION DIVISION WICHITA, KS	
Source		Depth to shallo Source of infor	west fresh waterfeet. mation:	
N r feet Depth of water wellfeet			redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		J	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud	S
			king pits to be utilized:	β,
		Lat Francisco with drawn different colors	Ϋ	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		restore. Drill pits must be closed within 365 days of spud date.		266
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and helief	44
5/16/66		MB H	ignature of Applicant or Agent	-26644-0000
	KCC	OFFICE USE O	NLY	