KANSAS CORPORATION COMMISSION

For KCC Use: 5-24-06
Effective Date: 5-24-06
District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 1 9 2006

Form C-1 December 2002 Form must be Typed

SGA? Yes X No NOTICE OF IN	TENT TO DRILL CONSERVATION DIVISION Form must be Signed blanks must be Filled
, , , , , , , , , , , , , , , ,	(5) days prior to commencing well will thanks must be Filled
Expected Spud Date May 30, 2006	Spot
month day year	NW - SE - SE Sec. 9 Twp. 33 S. R. 14E West
OPERATOR: License# 33074	950 FSL feet from N / VS Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	980 FEL feet from F E / W Line of Section
Address: 211 W. Myrtle	Is SECTION RegularIrregular?
Address: 211 W. Myrtle City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: J & V Gordon TrustsWell #: D4-9
CONTRACTOR: License# Unknown	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# Unknown Name: Will advise of licensed contractor on ACO-1	Is this a Prorated / Spaced Field?
Truito.	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 950 feet Ground Surface Elevation: 878 feet MSL
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 878 feet MSL Water well within one-quarter mile: Yes V No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 125' +-
Seismic; # of Holes Other	Depth to bottom of usable water: 175'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1712 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 	ch drilling rig:
• • • • • • • • • • • • • • • • • • • •	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the byst of	f my knowledge and belief.
May 18, 2006	Title: Sr Regulatory & Safety Compliance Specialist
Date: May 18, 2006 Signature of Operator or Agent:	Title: Si Regulatory & Safety Compilarios specialist
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 105-31081-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Part 579-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 11-19-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31081-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	
Lease: J & V Gordon Trusts	950 FSL feet from N / V S Line of Section 980 FEL feet from V E / W Line of Section
Well Number: D4-9	Sec. 9 Twp. 33 S. R. 14E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - SE	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

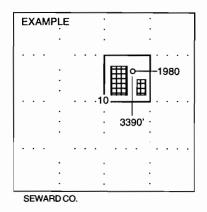
9 980 FEL

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CONSERVATION DIVISION WIGHTA, KS

R14E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co. Ll	LC	License Number: 33074	
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301	
Contact Person: Tony Williams		_	Phone Number: (620) 331 - 7870	
Lease Name & Well No.: J & V Gordon	Frusts D	4-9	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 9 Twp. 33 R. 14E ✓ East West	
Settling Pit	If Existing, date co	onstructed:	950 FSL Feet from North / South Line of Sec	tion
Workover Pit Haul-Off Pit	Pit capacity:		980 FEL Feet from 🗹 East / 🗌 West Line of Sec	tion
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery	ſ
Is the pit located in a Sensitive Ground Water	r Area? ☐ Yes 🔽		Chloride concentration: m (For Emergency Pits and Settling Pits only)	g/I
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? Natural Clays	
Pit dimensions (all but working pits):	35 Length (fe	eet) 30	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
, ,			ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMM MAY 1 9 2006	
• •	e.	liner integrity, i	ncluding any special monitoring. KANSAS CORPORATION COMM	
material, thickness and installation procedure Distance to nearest water well within one-mile.	le of pit	liner integrity, i Depth to shallo Source of infor	CONSERVATION DIVISION West fresh water	-
Distance to nearest water well within one-mil	le of pitfeet	Depth to shalld Source of information	CONSERVATION DIVISION West fresh water	-
Distance to nearest water well within one-mil N R feet Depth of water well	le of pitfeet	Depth to shalld Source of informeasu	CONSERVATION DIVISION Weest fresh water	
Distance to nearest water well within one-mil	le of pitfeet	Depth to shalld Source of information measurements. Drilling, Work Type of material	CONSERVATION DIVISION West fresh water	-
Distance to nearest water well within one-mil No feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation:	le of pitfeet	Depth to shalld Source of information measure. Drilling, Work Type of materia.	CONSERVATION DIVISION West fresh water	
Distance to nearest water well within one-mil N feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease:	le of pitfeet	Depth to shalld Source of information measurement. Drilling, Work Type of materia Number of work Abandonment	CONSERVATION DIVISION West fresh water electric log KDWR well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air cking pits to be utilized: One	
Distance to nearest water well within one-mile N	le of pitfeet :	Depth to shalld Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	CONSERVATION DIVISION West fresh water electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: ONE procedure: Air dry, fill be closed within 365 days of spud date.	
Distance to nearest water well within one-mile	le of pitfeet :	Depth to shalld Source of informeasu Drilling, Work Type of materia Number of work Abandonment Drill pits must correct to the best own	CONSERVATION DIVISION West fresh water electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: ONE procedure: Air dry, fill be closed within 365 days of spud date.	
Distance to nearest water well within one-mil N Reet Depth of water well	le of pit feet spilled fluids to	Depth to shalld Source of informeasu Drilling, Work Type of materia Number of work Abandonment Drill pits must correct to the best own	CONSERVATION DIVISION WEST fresh water electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air riking pits to be utilized: One procedure: Air dry, fill be closed within 365 days of spud date. It of my knowledge and belief.	