## For KCC Use: District #\_\_\_\_

#### RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 1 9 2006

Form C-1 December 2002 Form must be Typed

## NOTICE OF INTENT TO DRILL

Form must be Signed

Spot SW SE Sec. 8 Twp. 31 S. R. 14 western states and states are stated as the state of the stat		All blanks must be Filled (5) days prior to commencing ENVATION DIVISION WICHITA, KS
Section   Perandon	Expected Spud Date May 24, 2006	Spot ✓ East
Section   Sect	month day year	<u>SW</u> - <u>SE</u> <u>Sec. 8</u> <u>Twp. 31</u> S. R. <u>14</u> West
Name:inyme Energy_Deraining. LC  Name:inyme Energy_Deraining	OPERATOR: License# 33365	4000
County Montgomery County Montg	<sub>Name</sub> . Layne Energy Operating, LLC	lest from V E / W Line of Section
Country Monigonery Person, M. B. Nettrees Proposed 39887  CONTRACTOR: Licenses 33606  Some: Thorton Air  Well Drilled For: Well Class: Dispersion of Michael For Well Class: Dispersion of Well For For Well For Well For Well For Well For For Well For Well For Well For For Well For Well For For Well For Well For For Well For For Well For For For Well For For For For Well For	Address: 1900 Shawnee Mission Parkway	Is SECTION <u>✓ Regular</u> Irregular?
Country Monigonery Person, M. B. Nettrees Proposed 39887  CONTRACTOR: Licenses 33606  Some: Thorton Air  Well Drilled For: Well Class: Dispersion of Michael For Well Class: Dispersion of Well For For Well For Well For Well For Well For For Well For Well For Well For For Well For Well For For Well For Well For For Well For For Well For For For Well For For For For Well For	City/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Section   Sect	Contact Person. M. B. Nattrass	County: Montgomery
Is this a Prorated / Spaced Field?   Ves   No Name: Thorton Air	Phone: 913-748-3987	Lease Name: McCabe Well #: 15-8
Name: Thorton Air  Weil Drilled For.  Weil Drilled With one quarter mile:  Weil Drilled Within one quarter mile:  Weil Drilled Within one mile:  Depth to bottom of tresh water. 150  Depth to bottom of tre	CONTRACTOR: License# 33606	
Well Drilled For   Well Class: Type Equipment:   Old   Surface   Profess   Must hotary   Well Class:   Type Equipment:   Old   Surface   Profess   Old   O	Name. Thorton Air	Is this a Prorated / Spaced Field? Yes ✓ No ✓
Sound Sufface Elevation: 988   Storage   Pool Ext.   Air Rotary   Ai	Namo.	
Selection   Sele	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ext.   Air Rotary   Air Rotary   Disposal   Wilcoat	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of tresh water. 150 Depth to bottom of tresh water. 150 Depth to bottom of usable water. 200 Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: None Projected Total Depth: 1500 Feet Promation at Total Depth: 1500 Feet Promation at Total Depth: Mississipplan  Water Source for Drilling Operations: Well Name: Directional, Devisated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: WCC DKT #:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the understying formation.  4. If the well is dry hole, an agreement between the operator and the district office on pile legisland placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B' - Eastern Kanses surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY API # 15 - 105 - 3/08 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 - 105 -	Gas Storage Pool Ext. Air Rotary	·
Seismic;	OWWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic;# of Holes Other	
If OWWO: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Conductor Pipe required Date:  Notify appropriate district office will be notified before well be posted on each drilling rig:  Original Completion Date:  Original Conductor Pipe required Date:  Notify appropriate district office will be notified before well be set office on plug length and placement is necessary prior to plugging:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Conductor Pipe required Date:  Notify appropriate district office will be notified before wells either plugging or production casing is completed;  Original Completion Date:  Original Conductor Pipe required Date:  Notify appropriate district office on plug length and placement is necessary prior to plugging:  Original Conductor Pipe required Date:  File Completion Form ACO-1 within 120 days of spud date.  File Completion Form ACO-1 within 120 days of spud date.  Original Conductor Pipe required Date:  File Completion Form ACO-1 within 120 days of spud date:  Original Conductor Pipe required Dat	Other	
Coperator:   Well Name:   Original Completion Date:   Original Total Depth:   Formation at Total Depth:   Mississippian	M. ONANNO. and small information on fallows.	
Well Name: Original Completion Date: Original Total Depth:		Length of Conductor Pine required: None
Original Completion Date:Original Total Depth:		Projected Total Depth: 1500 Feet
Water Source for Drilling Operations:  Wester Revertical depth:  Bottom Hole Location:  Wester Revertical depth:  Will Cores be taken?  If Yes, proposed zone:  Wester Revertical depth:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented with the notified before well is either plugged or production casing is cemented with the notified before well is either plugged or production casing is cemented with the notified with the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office with the notified before well is either plugged or production casing is cemented with the notified with the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office within 120 days of spud date.  Or pursuant to Appendix 19-1 Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 120 days of the spud date or th		A Planta de la la companya de la companya del companya del companya de la company
Directional, Deviated or Horizontal wellbore?    Yes   No	Original Completion DateOriginal lotal Depth	·
Note: Apply for Permit #:	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken?   Yes No	If Yes, true vertical depth:	
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Title: Agent   Title: Agent	<ol> <li>A copy of the approved notice of intent to drill shall be posted on eac</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 - 125 - 3/087 - OCCU  Minimum surface pipe required		
For KCC Use ONLY  API # 15 - 125 - 3/087 - OCOO  Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY  API # 15 - 125 - 3/087 - OCOO  Conductor pipe required	5/18/06 Stranger of Samuel Anna MR	Agent Agent
For KCC Use ONLY  API # 15 - 125-3/087-0000  Conductor pipe required None feet per Alt. X 2  Approved by: 264-5-19-06  This authorization expires: 1-19-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date	Date: J 10 7 90 Signature of Operator of Agent: 7 16 3 /1	1 III 6: 1 A 2 11
API # 15 - 125-3/087-0000  Conductor pipe required None teet  Minimum surface pipe required 20 feet per Alt. X 2  Approved by: P64-5-/9-06  This authorization expires: 1-19-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:  Pile Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		Remember to:
Conductor pipe required		
Conductor pipe required	741410	
Minimum surface pipe required	Conductor pipe required None feet	- The acreage attribution plat according to held profation orders,
Approved by: Pth 5-/1-06  This authorization expires: /-/1-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Minimum surface pipe requiredfeet per Alt. X (2)	
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Spud date:Agent: Signature of Operator or Agent: Date:	Time auditorization expires,	
		Well Not Drilled - Permit Expired
	Spud date:Agent;	
		Date:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-125-31087-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	660feet from N / ✓ S Line of Section
Lease: McCabe	1980 feet from F E / W Line of Section
Well Number: 15-8	Sec. 8 Twp. 31 S. R. 14 Ves
Field: Cherokee Basin Coal	
Number of Acres attributable to well:	Is Section:    Regular or    Irregular
QTR / QTR / QTR of acreage:SWSE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			RECEIVED KANSAS CORPORATION COMMISSIO MAY 1 9 2006
			CONSERVATION DIVISION WICHITA, KS
	8 -		EXAMPLE
			1980
 		1980	3390'
	(44)		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well,  $you \ must \ show$ :

- The manner in which you are using the depicted plat by identifying section fines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC		License Number: 33365	
			Mission Woods, KS 66205
Contact Person: M. B. Nattrass		Phone Number: ( 913 ) 748 - 3987	
Lease Name & Well No.: McCabe 15-8		Pit Location (QQQQ):	
Type of Pit: Pit is:		<u>SW</u> . <u>SE</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 8 Twp. 31 R. 14 ✓ East West
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section
Workover Pit Haul-Off Pit			1980 Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Montgomery
Is the pit located in a Sensitive Ground Water	Area? Ves /	(55.5) 	Chloride concentration:mg/l
is the pit located in a Sensitive Glound Water			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes  No	☐ Yes 🗸	No	Self-sealing pit
Pit dimensions (all but working pits):	O' Length (fe	eet) 20'	Width (feet) N/A: Steel Pits
Depth fi	rom ground level to de		(feet)
			ncluding any special monitoring ANSAS CORPORATION COMMISS  MAY 1 9 2006
			CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.
Distance to nearest water well within one-mile	·	Source of infor	west fresh waterfeet.
Depth of water well	feet	Source of informeasu	west fresh waterfeet. mation:  iredwell owner electric logKDWR  over and Haul-Off Pits ONLY:
feet	feet	Source of informed measurements  Drilling, Work  Type of materia	west fresh waterfeet. mation:  iredwell owner electric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud
Depth of water well_  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	feet	Source of inform measu  Drilling, Work  Type of material  Number of work	west fresh waterfeet. mation: iredwell owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: _Two
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of informed measurement  Drilling, Work  Type of materia  Number of work  Abandonment	west fresh waterfeet. mation:  iredwell owner electric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud
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Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	feet	Drilling, Work Type of materia Number of wor Abandonment restore. Drill pits must	west fresh waterfeet. mation:  medwell owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: _Two  procedure: _Let Evaporate until dry and then backfill  oe closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	feet	Source of informeast  Drilling, Work  Type of materia  Number of work  Abandonment  restore.  Drill pits must	west fresh waterfeet. mation:  medwell owner electric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: _Two  procedure: _Let Evaporate until dry and then backfill  oe closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	I spilled fluids to	Source of informeast  Drilling, Work  Type of materia  Number of work  Abandonment  restore.  Drill pits must	west fresh waterfeet. mation: medwell owner electric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water Mud  king pits to be utilized: procedure: _Let Evaporate until dry and then backfill  oe closed within 365 days of spud date.  t of my knowledge and belief.