## Effective Date: SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date May 24, 2006	Spot	✓ East
month day year	<u>SE</u> - <u>SE</u> _ <u>Sec. 9</u> _ Twp. <u>31</u> _ S. R. <u>14</u>	West
OPERATOR: License# 33365	660 feet from N / ✓ S Line	
Name: Layne Energy Operating, LLC	660 Feet from Feet from Feet from	of Section
Address: 1900 Shawnee Mission Parkway	Is SECTIONRegular Irregular?	
City/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side	)
Contact Person. M. B. Nattrass	County: Montgomery	
Phone: 913-748-3987	Lease Name. McCabe Well #:	16-9
	Field Name: Cherokee Basin Coal	
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Thorton Air	Target Formation(s): Cherokee Coals	
Mall Dallad For Mall Class Two Foundation	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 867	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No.
Gas Storage Pool Ext. Air Rotary —	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1500 Feet	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian /	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	/FB
AFF	DAVIT KANSAS CORPORATI	
APPI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seg.	ON COMMISSIO
The discosigned hereby animis that the disting, completion and oversidal pr	MAY 1 Q	2006
It is acroad that the following minimum requirements will be met-	IMMI I 3	ZURRI
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 125-3/089-0000	Location of Well: County:_Montgomery
Operator: Layne Energy Operating, LLC	660 feet from N / V S Line of Section
Lease: McCabe	660 feet from 7 E / W Line of Section
Well Number: 16-9 Field: Cherokee Basin Coal	Sec. 9 Twp. 31 S. R. 14 ✓ East West
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:SE SE	tf Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

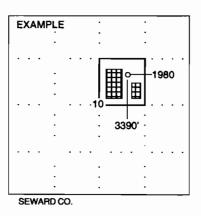
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 9 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC		License Number: 33365		
			Mission Woods, KS 66205	
Contact Person: M. B. Nattrass		Phone Number: ( 913 ) 748 - 3987		
Lease Name & Well No.: McCabe 16-9		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SESE_</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 9 Twp. 31 R. 14 📝 East 🗌 West	
Settling Pit	If Existing, date constructed:		Feet from North / 🗹 South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from 🗸 East / 🗀 West Line of Section	
(II VVF Supply AFT No. of Teal Dillied)			Montgomery County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🚺	No	Self-sealing pit	
· · · -····· (-···· · · · · · · · ·	O' Length (fe	•	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de		(feet)	
material, thickness and installation procedure		mior mognity, i	edures for periodic maintenance and determining CEIVED ancluding any special monitoring.  MAY 1 9 2006  CONSERVATION DIVISION WICHITA, KS	
		Depth to shallo Source of infor	west fresh waterfeet.	
N[A feet Depth of water wellfeet		measuredwell owner electric logKDWR		
1		Drilling, Workover and Haul-Off Pits ONLY:		
		Type of material utilized in drilling/workover: Fresh Water Mud		
		Number of working pits to be utilized: _Two  Abandonment procedure: _Let Evaporate until dry and then backfill		
Does the slope from the tank battery allow all spilled fluids to restore.			procedure: Est Evaporate antil dry and their backing	
		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief.	
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Signature of Applicant or Agent				
5 /18 /06 Date		BNatt	ignature of Applicant or Agent	
5/18/06 Date	КСС	OFFICE USE O	ignature of Applicant or Agent	