For KCC U	se:
Effective (Date: 5-14-06
District #_	_
	7v (2) v-

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Water well within one-quarter mile: Vestage	Must be approved by KCC five (5) days prior to commencing well	ii bianka must be Filic
DEFENTION: Licenses 33142 Name: Blies 29/ Operating LLC Name: All Starsge Plant of Rescue Plant on reverse side) Notice Scale and on the Section Plant on reverse side) Note: Counter and the Section Plant on reverse side) Note: Counter and the Section Plant on reverse side) Note: Counter 29/ Infect on 10/ 1/ 2/ 5 Llc and 10/ 1	May 4, 2006		[7]
Special Condition Spec			S D 14E
Name Bive 3 by Operating LC Address 4315 camp Bowe Bive A, Suite 204 City/State/Zip Fort Work IX 76107 CONTRACTOR: Ucenses 33072 CONTRACTOR: Ucenses 33072 Name Meli Rafanad Dulling Course (Increase and Courty Wilson Well Dinked For. Well Class: Type Equipment: Out Enh Rec Tool Est Morror Well Class: Type Equipment: Out On Enh Rec Tool Est Morror Well Class: Type Equipment: Out On Disposal Wilcol Cable Sesenc: # of Holes Other Cable Sesenc: # of Holes Other Operator: Well Vision Conviction Date: Original Total Depth: Operator: Well Vision Conviction Date: Original Total Depth: Directional Devated or Horizontal wellbore? Ves Vision Note: Apply or Parmit with DWn Operator or Well Vision Conductor Pipe Regular Waller was well will comply with K.S.A. 55 et. seq. Wall or was proposed active of the springled within 30 days of the spudding of well; 1 Notify the appropriate district office prior to spudding of well; 2 A copy of the approved notice of linear to drill shalf be posted on each drilling rig: 3 The minimum amount of surface within an agreement between the operator and the district office on plug ingert in the surface within 120 days of spud date. For KCC Use ONIY Aprived by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved to the Spud State of Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-200 Congress or Approved by PLESS - 200 Plate 5-3-300 Congress or Approved by PLESS - 200 Plate 5-3-300 Congress or	33342		
International Control of Part and Power Blood, Suite 204 International Control of Part of	OPERATOR: License# 33372		
Courted Pearson Jammy McGure Prone. 405.279.4313 CONTRACTOR: Licenses*33072 33539 Name: Malic Rational Distland Country Will Class: Type Equipment. Wall Distand Fire. Well Class: Type Equipment. Gas* Siorage Pool Ext. All Rodary Government Part of Holes Pool Ext. All Rodary Government Pool Income	Name: 4916 Camp Bowie Blvd., Suite 204	,	T THE OF SECTION
Country Addition Contract Person	Address: Fort Worth, TX 76107		
Lease Name. Amold	City/State/Zip:		everse side)
Felic Name: - Cherchee Basic Coal Gas Well Drillar For. Well Class: Type Equipment Gas Storage Pool Ext.		County: Arnold	n A-3
Is this a Prorated / Spaced Field? Ves	132520	Eleid Name: Cherokee Basin Coal Gas	Well #::'
Target Formation(s): Massasopian Market			
Ground Surface Elevation: 184.8 Storage Pool Ext Air Rotary Air Rotary Air Rotary Air Rotary Pool Ext Air Rotary Air Rotary Pool Ext Air Rotary Pool Ext Air Rotary Air Rotary Pool Ext Public water supply well within one mile: Yes Public water supply well within one mile: Public water supply well within one mile: Yes Public water supply well within one mile: Public water supply well within one mile: Yes Public water supply well within one mile: Public water supply well within one mile: Public water supply well within one mile: Yes Public water supply well within one mile: Public water supply well within one mile: Yes Public water supply well within one mile: Public water supply well water supply well within one mile: Public water supply well water supply well within one mile: Public water supply well water supply well within one mile: Public water supply well water supply	Name Well Refined Drilling Co., Inc. (Nevoree Wells, LLC	Target Formation(s): Mississippian	
Vision V	Well Drilled For: Well Class: Type Equipment:		
Value well within one-quarter mile: Ves Ve	Oil Enh Rec Infield Mud Rotary		feet MS
Gowd Disposal Gable Cable Public water supply well within one mule: Yes Yes Seismic: of Holes Cher		-	
Depth to bottom of usable water; 200- Depth to bottom of usable water; 200- Depth to bottom of usable water; 200- Surface Pipe by Alternate:			Yes V
Other Surface Pipe by Alternate 1 1 2 2 2 2 2 2 2 2			
If OWWO: oid well information as follows: Operator: Well Name: Original Completion Date: Original Completion At Total Depth: Mater Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Well Cares be taken? If Yes, proposed zone: Name: Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office will be notified below shall be set by circulating coment to the top; in all cases surface pips shallow completion on plug length and placement is necessary prior to plugging through all unconsolidated materials plus a minimum of 20 set into the underlying formation. If the ALTENNATE II COMPLETION, production pips eshal be comented with any original completion or plug length and placement is necessary prior to plugging of the spud date or the well shall be plugged. For KCC Use ONLY Approved by Path 5 - Polyfeth 5			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Parm Action Explicit Completion Completions: Original Completion Parm Action Explicit Completion Complet			· ·
Projected Total Depth: Mississippian	If OWWO: old well information as follows:	Length of Surface Pipe Platfilled to be Set.	•111
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: DWR Permit #: DWR Permit #: DWR Permit #: (Nate: Apply for Permit with DWR) Yes Vill Cores be taken? If Yes, proposed zone: Water Source between the the difference of DWR Permit #: (Nate: Apply for Permit with DWR) Yes Vill Cores be taken? If Yes, proposed zone: Water Source between the the difference of DWR Permit #: Water Source Source Water	Operator:		
Water Source for Dritting Operations: Water Source Source Water Source Source Water Source Sourc			
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Well Farm Pond Other	Original Completion Date:Original Total Depth:	Tomation at total Deptili.	
If Yes, true vertical depth: DOWN Permit #:	Directional Deviated or Horizontal wellhors?		
Bottom Hole Location: KCC DKT 8: Li CLMSc# 33072 TS: 33539 Name: Well kerinal Drilling TS: Currekee Warribavit The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It yes, proposed zone: Name: Well kerinal Drilling TS: Currekee Warribavit The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be notified to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of this well will be notified before well is either plugged or production casing is cemented in; 6 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kensas surface casing order if 333,991-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and forthe best of my knowledge and belief. Date: 5/4/106 Signature of Operator or Agent: This suthorization expires: (This authorization expires: (This authorization expires: (This authorization expires: (This authorization void if drilling not started within 6 months of approval date) Spud date Agent: Spud date Agent: Well Not Drilled - Parmit Expired Signature of Operator or Agent:			
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and Xothe best of my knowledge and belief. Date: 5/4/106	License# 33072 IS: 33539	If Yes, proposed zone:	RECEILE.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging on the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging on the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging on the well is dry hole, an agreement between the operator or as the relation of the well shall be posted from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternete II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and Kothe best of my knowledge and belief. Date: 5/4/06	: License# 33072 IS: 33539 : Name: Well Refined Drilling IS: Chorokee Walfs	If Yes, proposed zone:	RECEIVED
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented more below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and forthe best of my knowledge and belief. Date: S/A106 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26 604-000 Feet feet File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	License# 33072 IS: 33539 Name: Well Koffined Drilling IS: Charaker Waters The undersigned hereby affirms that the drilling, completion and eventual plus	If Yes, proposed zone:	RECEIVED
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/4/106 Signature of Operator or Agent: For KCC Use ONLY API # 15	Licewse# 33072 TS: 33539 Name: Well Refined Drilling TS: Charakes Water The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district of the set of the	If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. strict office on plug length and placement is necessir	RECEIVEL MAY 0 4 200 CCC WICHITA
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/4/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 205 - 26 604 - 000 Conductor pipe required. Minimum surface pipe required. Approved by: Pith 5 - 9 - 06 Park 5 - 23 - 06 This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Signature of Operator or Agent: Mell Not Drilled - Permit Expired Signature of Operator or Agent: I hereby certify that the statements made herein are true and to the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Licewse# 33072 TS: 33539 Name: Well Refined Drilling TS: Charaker Water The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg	If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation, strict office on plug length and placement is necessingled or production casing is cemented in;	RECEIVEL MAY 0 4 200 SCC WICHT ary prior to plugging
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Minimum surface pipe required feet per Alt. Approved by: 2145-9-06 Resh 5-22-06 This authorization expires: 11-9-06 (This authorization void if drilling not started within 6 months of approval date.) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Charles # 33072 TS: 33539 Name: Well Refined Drilling TS: Charaker Water The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of Date: 5/4/06	If Yes, proposed zone: DAVIT gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessified or production casing is cemented in; of from below any usable water to surface within 12: 1133,891-C, which applies to the KCC District 3 are a plugged. In all cases, NOTIFY district office primy knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to: File Completion Form ACO-1 within 120 days of set.	RECEIVED MAY 0 4 200 RCC WICHTA ary prior to plugging, and days of spud date, a, alternate II cemential or to any cementing. Drill; apud date;
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