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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Yes 🗶 No

Form C-1 December 2002

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION All blanks must be Filled

Form must be Typed

| Must be approved by KCC five (| 5) days prior to commencing wellculta, KS | |
|--|---|--------------------|
| Expected Spud Date 5/19/06 | | ast |
| month day year | SE NE | /est |
| OPERATOR: License# 33583 | 1896 feet from N / S Line of Section | |
| Name: Admiral Bay (USA) Inc. | 605 Feet from F / W Line of Section | |
| Address: 14550 E Easter Ave, Ste. 1000 | Is SECTION _✓ RegularIrregular? | |
| City/State/Zip: Centennial, CO 80112 | (Material sector well on the Section Plat on several side) | |
| Contact Person: Steven Tedesco | (Note: Locate well on the Section Plat on reverse side) County: Allon Woodson per operator Contact - | |
| Phone: 303.671-7242 | Lease Name: Smith Well #: 8-34-SQ | |
| Phone: 600.91 1242 | Field Name: Humboldt-Chanute | |
| CONTRACTOR: License# 5786 | | |
| Name: McGowan Drilling | Is this a Prorated / Spaced Field? Target Formation(s): Squirrel Yes ✓ | No |
| Welt Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 605 FEL | |
| Oil Enh Rec / Infield / Mud Rotary / | Ground Surface Elevation: 963 feet M | |
| ✓ Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | No_ |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: Yes ✓ | No |
| | Depth to bottom of fresh water: 100'+ | |
| Seismic; # of Holes Other | Depth to bottom of usable water: 200'+ | |
| Other | Surface Pipe by Alternate: ☐ 1 			 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20' | |
| Operator: | Length of Conductor Pipe required: None | |
| | Projected Total Depth: 1200' | |
| Well Name: | Formation at Total Depth: Squirrel / | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Well ✓ Farm Pond Other | |
| If Yes, true vertical depth: | DWR Permit #: | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | |
| KCC DKT #: | | الماء |
| ROO DRI # | Will Cores be taken? Yes ✓ | ∐ N 0 |
| | If Yes, proposed zone: | ~~ |
| AFFI | DAVIT RECEIV | |
| The undersigned hereby affirms that the drilling, completion and eventual plu | ugging of this well will comply with K.S.A. 55 et. seq. | N COMMISS |
| It is agreed that the following minimum requirements will be met: | MAY 16 | 2006 |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order | t by circulating cement to the top; in all cases surface pipe shall be a like in all cases surface pipe shall be a like in all cases surface pipe shall be a like in a like in a lik | (S g; atting |
| I hereby certify that the statements made herein are true and to the best of | my knowledge/and belief. | |
| Date: 5/15/06 Signature of Operator or Agent: | Title: Land Manager | |
| | Remember to: | |
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; | |
| API # 15 - 207-27036-0000 | - File Completion Form ACO-1 within 120 days of spud date; | C |
| 1/222 | File acreage attribution plat according to field proration orders; | 25 |
| | - Notify appropriate district office 48 hours prior to workover or re-entry; | |
| Minimum surface pipe required 30 feet per Alt. X | Submit plugging report (CP-4) after plugging is completed; | 1 |
| Approved by: P445-23-06 | Obtain written approval before disposing or injecting salt water. | 0. |
| This authorization expires: //-23-06 | - If this permit has expired (See: authorized expiration date) please | 8 |
| (This authorization void if drilling not started within 6 months of effective date.) | the transfer of the state of th | |
| | check the box below and return to the address below. | TO. |
| The delication role is disting for didition within a morning of discourse date.) | Well Not Drilled - Permit Expired | a |
| Spud date:Agent: | | <u>a</u> 17 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

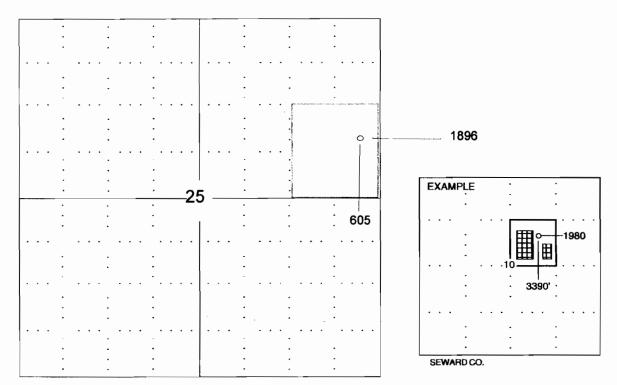
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 207 - 27036-000 | Location of Well: County: Allen |
|--|--|
| Operator: Admiral Bay (USA) Inc. | 1896 feet from V N / S Line of Section |
| Lease: Smith | 605 feet from V E / W Line of Section |
| | Sec. 34 Twp. 26S S. R. 17 Fast Wes |
| Field: Humboldt-Chanute | |
| Number of Acres attributable to well: 40 | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage:SENE | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- · 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT MAY 2 3 2006

CONSERVATION DIVISION Submit in Duplicate WICHTIA, KS License Number: 33583 Operator Name: Admiral Bay (USA) Inc. Operator Address: 14550 E Easter Ave., Ste. 100 Phone Number: (303) 350 - 1255 Contact Person: Janet Johnson Lease Name & Well No.: Smith 8-34-SQ Pit Location (QQQQ): SE NE Pit is: Type of Pit: Sec. 34 Twp. 26S R. 17 ✓ East West ✓ Proposed Existing Emergency Pit Burn Pit If Existing, date constructed: Settling Pit ✓ Drilling Pit _ Feet from 🗸 North / South Line of Section Workover Pit Haul-Off Pit 605 Feet from

✓ East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) per operator context. Allen- Woodson 150 (bbls) **√**No Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Is the bottom below ground level? Artificial Liner? ✓ Yes No. Yes ✓ No 20 20 _ Width (feet) Pit dimensions (all but working pits): Length (feet) N/A: Steel Pits Depth from ground level to deepest point: (feet) Describe procedures for periodic maintenance described in the procedure of the periodic maintenance of the periodi If the pit is lined give a brief description of the liner material, thickness and installation procedure. MAY 1 6 2006 **CONSERVATION DIVISION** WICHITA, KS Distance to nearest water well within one-mile of pit Depth to shallowest fresh water _ Source of information: N/A feet Depth of water well feet measured well owner electric loa Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Fresh Water & Native mud Producing Formation: ___ Number of working pits to be utilized: 2 Number of producing wells on lease:_ Abandonment procedure: Evaporation and back fill Barrels of fluid produced daily:_ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 5/15/06 Signature of Applicant or Agent Date KCC OFFICE USE ONLY Permit Date: 5/23/of Lease Inspection: Yes Y No Date Received: 5/16/06 Permit Number: