" MAY 2 2 2008

RECEIVED MAY 18 2006

For KCC Use: Effective Date: SGA? ☐ Yes 🔀 No Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 KCC WICH Eprm must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

| Expected Spud Date May 25, 2006 | Spot ✓ East |
|---|--|
| month day year | NW SW/4 Sec. 17 Twp. 19 S. R. 6 West |
| OPERATOR: License#_5192 | 759. Rev. 735 eet from N / V S Line of Section |
| Name: Shawmar Oil & Gas Company, Inc. | feet from E / W Line of Section |
| Address, PO Box 9 | ls SECTIONRegularIrregular? |
| City/State/Zip: Marion, KS 66861 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person Beau J. Cloutier | County: Chase |
| Phone: 620-382-2932 | Lease Name: OBORNYWell #: 1 |
| | Field Name: Koegeboehn |
| CONTRACTOR: License# 32548 | Is this a Prorated / Spaced Field? Yes ✓ No |
| Name: Kan-Drill, Inc. | Target Formation(s): Viola |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 330 |
| ✓ Oil / Enh Rec ✓ Infield / ✓ Mud Rotary / | Ground Surface Elevation: 1411 - Ceptage 1421 feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: Yes ✓ No |
| OWO Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 150' |
| Other | Depth to bottom of usable water: 180' |
| | Surface Pipe by Alternate: 🗸 1 🗌 2 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 200' |
| Operator: | Length of Conductor Pipe required: none |
| Well Name: | Projected Total Depth: 2200 |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Viola |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Water Source for Drilling Operations: |
| If Yes, true vertical depth: | Well ✓ Farm Pond Other |
| Bottom Hole Location: | DWR Permit #: |
| KCC DKT #- | (Note: Apply for Permit with DWR) |
| * WAS: 750 FSL Elev. 1411 | Will Cores be taken?Yes ✓ No |
| Is: 735 FSL Elev. 142 AFE | RECEIVED |
| | |
| AFF | IDAVII |
| The undersigned hereby affirms that the drilling, completion and eventual p | IDAVII |
| All | lugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 |
| The undersigned hereby affirms that the drilling, completion and eventual p | lugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea | lugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 Ch drilling rig; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so | ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t | lugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CC WICHIT of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t | IDAVII Illugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CC WICHIT of the drilling rig; but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plus an ALTERNATE II COMPLETION, production pipe shall be cement | IDAVII Illugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CC WICHIT The characteristic complete with the control of t |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plus and all the composition of the surface of the surface will be common or pursuant to Appendix "B" - Eastern Kansas surface casing order | IDAVII Illugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CC WICHIT The ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall | Industrial content of the sequence of the sequ |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plus and all the composition of the surface of the surface will be common or pursuant to Appendix "B" - Eastern Kansas surface casing order | Industrial content of the sequence of the sequ |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of | Industrial dugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CC WICHIT The characteristic of the control of the contro |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall | Industrial dugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CC WICHIT The characteristic of the control of the contro |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constitution of the surface of the spropriate district office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: | Industrial diagonal of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: The provided several provided states and the control of the position of the provided states are true and to the best of the provided states are true and to the best of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the position of the provided states are true and to the provided states are true and to the provide | Indugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Clistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OLT - 20884-ODD | Industrial dugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Consistrict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: May 17. 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O17 - 20884-0000 Conductor pipe required Agent feet | Indugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Clistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the desired state office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the many 17, 2006 For KCC Use ONLY API # 15 - OIT - 20884-0000 Conductor pipe required None feet per Alt. (1) X | Industrial dugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Consistrict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OI7 - 20884-0000 Conductor pipe required None feet | lugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Titie: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the design of the well is dry hole, an agreement between the operator and the constituent of the well is either plus for the well is either plus for the well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: Conductor pipe required Mone feet Minimum surface pipe required Approved by: Living feet per Alt. Approved by: Living feet per Alt. | lugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the surface pipe as specified before well is either plus for the well is dry hole, an agreement between the operator and the construction of the surface pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O17 - 20884-0000 Conductor pipe required None feet per Alt. OX Approved by: First 5-B-Ob Rut 5-A-Ob | Induging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging; greed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Titie: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the desired to the well is dry hole, an agreement between the operator and the constitution of the surface will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall be the notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O17 - 20884-0000 Conductor pipe required | Industrial degrees of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT of the complete of the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging; greated or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the desired to the well is dry hole, an agreement between the operator and the constitution of the surface will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall be the notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the hereby certify that the statements made herein are true and to the best of Date: May 17, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O17 - 20884-0000 Conductor pipe required | lugging of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Ch drilling rig; If the price of the underlying formation. District office on plug length and placement is necessary prior to plugging; Used from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing Be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice-President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired |
| The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the desired to the well is dry hole, an agreement between the operator and the constitution of the well is either plus to the well is either plus to the proposition of the well is either plus to the proposition of the well is either plus to the proposition of the well shall to the proposition of the well shall to the well sh | Industrial language of this well will comply with K.S.A. 55 et. seq. MAY 2 3 2006 CCC WICHIT Conditions of the top of the will be set to be underlying formation. Itsistict office on plug length and placement is necessary prior to plugging; aged or production casing is cernented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired |