

DWWO

For KCC Use: 5-29-06
Effective Date: 5-29-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

MAY 23 2006
KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date _____
month day year

OPERATOR: License# 33605
Name: Joe Gerstner Oil, LLC
Address: 302 E. Sycamore
City/State/Zip: Ness City, KS 67560
Contact Person: Deb Stenzel
Phone: 785-798-2893

CONTRACTOR: License# 33724
Name: Warren Drilling LLC

Spot _____
C - SE - SW Sec. 19 Twp. 17S S. R. 25
 East West
660 feet from N / S Line of Section
3280 feet from E / W Line of Section
Is SECTION _____ Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Ness
Lease Name: Popp Well #: 1
Field Name: Aldrich NW Field L 927 17

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2485 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150' - 200'
Depth to bottom of usable water: 1200'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 329'
Length of Conductor Pipe required: None
Projected Total Depth: 4445
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; _____ # of Holes Other _____
Well Class: Enh Rec Storage Disposal Other _____
Type Equipment: Infield Pool Ext. Wildcat Other _____
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Bankoff Oil Co.
Well Name: #1 Popp
Original Completion Date: 4-10-70 Original Total Depth: 4445

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/22/06 Signature of Operator or Agent: Deb Stenzel Title: Agent

For KCC Use ONLY
API # 15 - 135-20332-00-01
Conductor pipe required None feet
Minimum surface pipe required 329 feet per Alt. **X(2)**
Approved by: Rut S-21-00
This authorization expires: 11-24-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19 17 85W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

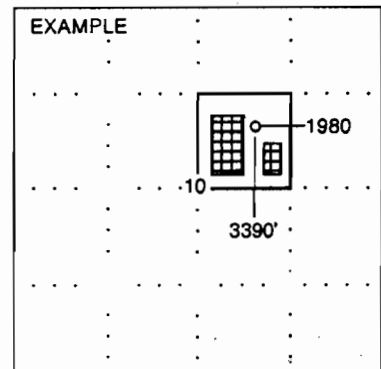
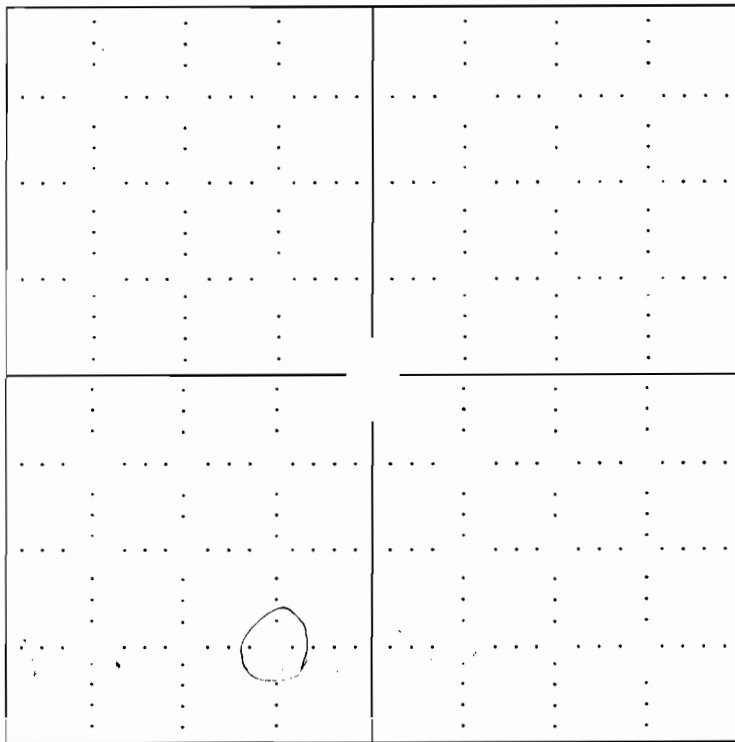
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-20332
 Operator: D & A
 Lease: Popp
 Well Number: 1
 Field: Aldrich
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: C - SE - SW

Location of Well: County: Ness
660 feet from N / S Line of Section
3280 feet from E / W Line of Section
 Sec. 19 Twp. 17 R. 25 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

MAY 23 2006

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT **KCC WICHITA**

Submit in Duplicate

Operator Name: Joe Gerstner Oil, LLC		License Number: 33605
Operator Address: 302 E. Sycamore, Ness City, KS 67560		
Contact Person: Deb Stenzel		Phone Number: (785) 798 - 2893
Lease Name & Well No.: #1 Popp OWWO		Pit Location (QQQQ): C - SE - SW - _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6800 (bbls)	Sec. 19 Twp. 17S R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Drilling mud & shale from well bore
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2513 feet Depth of water well 40 feet		Depth to shallowest fresh water 23 feet. Source of information: KHM65 ① _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh Number of working pits to be utilized: 2 Abandonment procedure: evaporate & backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
5/22/06 Date		Debra Stenzel Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 5/23/06 Permit Number: _____ Permit Date: 5/23/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-135-20332-00-01

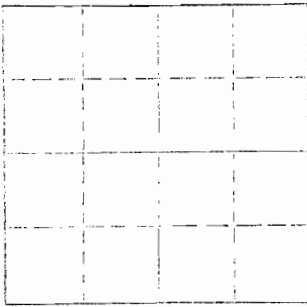
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-135-20332-0000

WELL PLUGGING RECORD

Conservation Commission
an Affiliate
of the State
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ness County, Sec. 19 Twp. 17S Rge. (E) 25 (W)
Location as "NE/CNW&SW" or footage from lines C SE SW
Lease Owner: Bankoff Oil Company
Lease Name: Popp Well No. 1
Office Address: P.O. Drawer 2479 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed: April 8 1970
Application for plugging filed: April 8 1970
Application for plugging approved: April 8 1970
Plugging commenced: April 8 1970
Plugging completed: April 8 1970
Reason for abandonment of well or producing formation: dry hole

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well: Leo Massey
Producing formation: Depth to top Bottom Total Depth of Well 4445 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	329'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug hole 720' 70 sks, 300' 20 sks, 40' bridge plug & 10 sks cement.

RECEIVED
STATE CORPORATION COMMISSION
APR 22 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: Leben Drilling, Inc.
Address: P.O. Box 486 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
James R. Rodgers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James R. Rodgers
P.O. Box 486 Great Bend, Kansas
(Address)

Sworn to before me this 14th day of April, 1970



November 13, 1973

Helen L. Lindemann
Notary Public.