RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Yes No

District #

SGA?

APR 1 2 2006

Form must be Typed Must be approved by KCC five (5) days prior to commencing well. WICHITAN blanks must be Filled

Expected Spud Date	Spot
month day yea r	NW SW Sec. 27 Twp. 19 S. R. 9 X West
OPERATOR: License# 32693	feet from N/XS Line of Section
Name: Hawkins Oil, L.L.C.	feet from E / X W Line of Section
Address: 427 S. Boston, Ste 915	Is SECTION X_RegularIrregular?
City/State/Zip: Tulsa, Oklahoma 74103	
Contact Person: James F. Hawkins, Jr.	(Note: Locate well on the Section Plat on reverse side)
Phone: 918-382-7743	County: Rice
	Loade Hallie
CONTRACTOR: License# 337.24	Field Name: Chase Silica
Name: Warren Drilling, LLC	Is this a Prorated / Spaced Field?
Trullo.	Target Formation(s): 330'
Well Drilled For: Well Class: Type Equipment:	realest Lease of unit boundary.
X Oil — Enh Rec X Infield X Mud Rotary —	Ground Surface Elevation: 1683' leet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Deput to bottom of fresh water:
	Depth to bottom of usable water: 230 Permian
Other	Surface Pipe by Alternate: X 1 2 250
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3300 *
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	X Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔀)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
455	IDAVIT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

v APR 1 2 2006

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the Intended well is in a prorated or spaced field, plasme fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

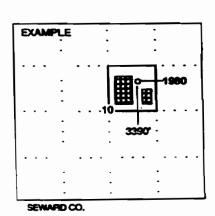
API No. 15/	59-22484-000	Location of Well: County: Rice
Operator:	Hawkins Oil, LLC	990 feet from S / N (carcle one) Line of Section
Lease:	Sled B	feet from E / W (arcle one) Line of Section
Well Number:	6	Sec. 27 Twp. 29 S. R. 9 X East West
Field:	Chase Silica	
Number of Acre	es attributable to well:	is Section X Regular or Irregular
QTR / QTR / Q	TR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
		Section comer used:NENWSESW

PLAT

(Show location of the well and shade attributable acreege for provated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locator.

in plotting the proposed location of the well, you must show

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorested or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION APPLICATION FOR SURFACE POND Submit in Dupilicate APR 1 2 2006 KCC WICHITA

RECEIVED

Form CDP-1 January 2001 Form must be Typed

Operator Name: Hawkins Oil, L.L.C.		License Number: 32693		
Operator Address: 427 S. Boston Av	e. Ste 915			
Contact Person: James F. Hawkii	ns, Jr.		Phone Number: (918) 382 - 7743	
Lease Name: Sled B #6			Pit Location:	
Type of Pond: Emergency Pit Treatment Pit Workover Pit X Drilling Pit Burn Pit Burn Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? X Yes No Pit dimensions (all but working pits):	Area? Yes — Artificial Liner? X Yes —	(bbls) No No eet) 60	1	
Distance to nearest water well within one-mile			owest fresh water	
1867 feet Depth of water well_	70_feet	measi	ured well owner electric log KDWR	
Producing Formation: Type of ma Number of producing wells on lease: Number of Barrels of fluid produced daily: Abandonm Does the slope from the tank battery allow all spilled fluids to and _1e		Number of woo Abandonment and leve	Workover Pits ONLY: erial utilized in drilling/workover:fresh mud working pits to be utilized:two steel pits ent procedure:Allow to dry. then backfill rel. est be closed within 365 days of spud date.	
I hereby certify that the above state 4/07/06 Date	ements are true and o	A	be closed within 365 days of spud date. It of my knowledge and belief. Signature of Applicant or Agent	

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 23, 2006

Mr. James F. Hawkins, Jr. Hawkins Oil, LLC 427 S. Boston, Ste 915 Tulsa, OK 74103

Re: Dri

Drilling Pit Application Sled B Lease Well No. 6 SW/4 Sec. 27-19S-09W Rice County, Kansas

Dear Mr. Hawkins:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: D Louis