RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date: KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 MAY 2 4 2006 December 2002 Form must be Typed

Name:	SGA? Yes No NOTICE OF IN Must be approved by KCC five	(5) days prior to commencing well WICHTA, KS
OPERATOR: Licensee 33344 Name. Deset Christotee LLC Address: 9300 best Christotee LLC Contact Person. Best Contact Plat on reverse side) Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on the Section Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County. William Contact Person. Best Contact Plat on reverse side County Plat Indiance In County Plat India	Expected Spud Date May 30, 2006	Spot
Section Sect	month day year	SE _ NE _ Sec. 5 _ Two. 29 _ S. B. 15 _ West
Name _ Dest Cherates LLC Agress _ SSAD Name May Avenue Subs 300 It SECTION	OPERATOR: Licensett 33344	·
Addresse, \$500 Nembrum Nerviews. Suite 300 (Individibitation) Combination (Sty) Children (1974) Combination (1974) Children (Name: Quest Cherokee LLC	
Colvystac/Dip. Oxidational City. Oxidational 271:00 (Note: Locate Person, Extract Standard Martin Phone; 4690; 286-2316 CONTRACTOR: Licenses Will be licensed by the KCC CONTRACTOR: Licenses Will be licensed by the KCC Name; Will addise on the ACO-1 If the Well Drilled For. Well Class: Type Equipment: Order Colving Colvential Colventi	9520 North May Avenue, Suite 300	Is SECTION _✓RegularIrregular?
Country_Wison Countr	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Phone: (460) 286-2316 CONTRACTOR: Licenses Will be licensed by the KCC	Contact Person Richard Marlin	
Fleid Name: Will advise on the ACO-1 Weil Class: Type Equipment: Weil Drilled For Weil Class: Type Equipment: Type Equipment: Weil Drilled For Weil Class: Type Equipment: Season: Type Equipment: Season: Type Equipment: Type Equipment: Weil Drilled For Weil Class: Type Equipment: Weil Craise Property Target Formation(s): Cherokee Coalls Nearest Lease or unit boundary; 660 Nearest Lease 670 Nearest Lease or unit boundary; 660 Nearest Lease or unit boundary; 660 Nearest Lease 670 Nearest Lease	Phone: (405) 286-9316	Lease Name: Timmons, Nancy Well #. 5-2
Is this a Prorated / Spaced Field? ves No.	•	Field Name: Cherokee Basin CBM
Target Formation(s): Chercises Coals	CONTRACTOR: License# Will be licensed by the KCC	
Nearest Lease or unit boundary; \$600 Section Secti	Name: VVIII advise on the ACO-1	Target Formation(s): Cherokee Coals
Oil	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile: yes No No No No No No No N		
GWO Disposal Wildcat Cable Seismic:# of Holes Other Depth to bottom of fresh water. 300 Depth to bottom of usable water. 300 D		Water well within one-quarter mile: Yes ✓ No
Seismic:		Public water supply well within one mile:
Depth to bottom of usable water: ### Surface Pipe y Alternate:		
If OWWO: old well information as follows: Operator: Welf Name: Original Completion Date: Original	Other Coalbed Methane	Depth to bottom of usable water: 200
Length of Surface Pipe Planed to be set: \$\frac{A}{2}\$	<u> </u>	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Surface Coals Completion Surface Coals Completion Original Co	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Original Completion Date: Original Total Depth: Service Port Completion Original Total Depth: Original Completion Original Total Depth: Original Completion Original Total Depth: Other Nation Other Air DWR Permit #: Water Source for Drilling Operations: Water Source for Drilling Operation or Parmit with DWA Drilling Operation or Sunday operations: Water Source for Drilling Operation or Parmit with DWA Drilling Operation Operation or Parmit with DWA Drilling Operation Operation or Parmit with DWA Drilling Operation Operation or Parmit with Dwarf or Parmit with Dwarf or	Operator:	
Water Source for Drilling Operations: Well Farm Pond Other Air Will Cores be taken? Will be taken? Will Cores be taken? Will	Well Name:	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	•
If Yes, true vertical depth:	Directional Deviated or Horizontal wellhore?	
Bottom Hole Location:		_
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 5/23/2006 Signature of Operator or Agent: Title: VP For KCC Use ONLY API #15 - 205 - 26881-0000 feet Approved by: 2415 - 3456 feet File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit; plugging report (CP-4) after plugging is completed; Obtain written approvab before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well	•	
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For KCC Use ONLY API # 15 - 205 - 26681-0000 Conductor pipe required feet feet per Alt. X 2 Approved by: PH 5-34-06 This authorization expires: 11-34-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	 A copy of the approved notice of intent to drill shall be posted on each of the intention of the set of the	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Identical office on plug length and placement is necessary prior to plugging; upged or production casing is cemented in; ded from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15 - QOS - 2668/-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X (2) Approved by: Path 5-24-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: 5/23/2006 Signature of Operator or Agent:	Title: VP
API # 15 - QOS - 2668/-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X (2) Approved by: Patt 5-24-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Approved by: Agent: Date: Da		Remember to:
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date:	U-2/L-0/a	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Signature of Operator or Agent:		check the box below and return to the address below.
		Well Not Drilled - Permit Expired
In-	Spud date: Agent:	
		Tr.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

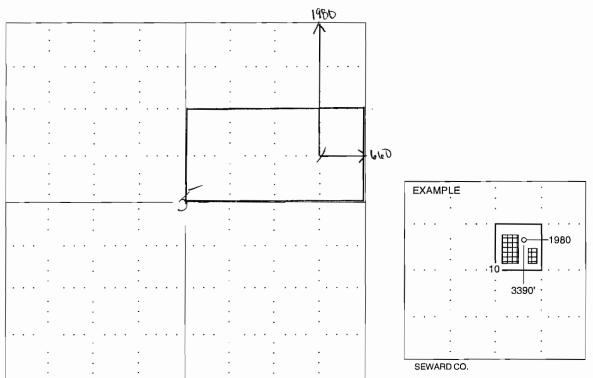
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26681-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	1980feet from V N / S Line of Section
Lease:	660 feet from E / W Line of Section
Well Number: 5-2	Sec. 5 Twp. 29 S. R. 15 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR of acreage: SE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission OIL & GAS CONSERVATION - CONSERVATION DIVISION WICHITA, KS Oil & Gas Conservation Division

MAY 2 4 2006 Form must be Typed

Form CDP-1

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120			
Contact Person: Richard Marlin		Phone Number: (405) 286 -9316	
Lease Name & Well No.: Timmons, N	ancy #5-2		Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>SENE</u>
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 5 Twp. 29 R. 15 ✓ East West
Settling Pit	If Existing, date co	onstructed:	Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / ☐ West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes ✓ No	Yes ✓ !	No 	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:10(feet)			
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining			
material, thickness and installation procedure			ncluding any special monitoring.
		Air Drilling	Operation lasting approx 3 days
		west fresh waterfeet.	
NAfeet Depth of water well_	Source of infor ster well feet measu		iredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:
Producing Formation: Type of mater		Type of materia	al utilized in drilling/workover: Air Drilled
		king pits to be utilized: One	
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.		be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
- 7. 2.d			
5/23/2006 Date		ignature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 5/24/04 Permit Num	nber:	Perm	it Date: 5/24/06 Lease Inspection: Yes A No