RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date: _ Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

MAY 2 4 2006

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL CONSERVATION DRIVETON Form must be Signed

OPERATOR: Licensee 3591	Expected Spud Date May 29, 2006	Spot Zin Ale Z
Departure Directional Deviated of Horizontal wellbore? Ves Note of Section at Total Depth: Directional Deviated of Horizontal wellbore? Ves Note Directional Deviated of Horizontal wellbore? Ves Note Directional Deviated of Second depth: Directional Deviated depth: Directional Dev	montn day year	
Name: C & E Olf Company Section	OPERATOR: License# 3591	Test from 14 7 \$\forall \text{Eine of codition}
Contract Person. Ed Triboulet Contract Person. Ed Triboulet Contract Person. Ed Triboulet Contract Person. Ed Triboulet Contract Cris. License# 32701 Name: C& G Drilling Company Well Drilled Fo: Well Class: Type Equipment: Contract Person. Ed Triboulet Fo: Well Class: Type Equipment: Value Rolary Value Rola	Name: C & E Oil Company	leet from V E / WA Line of Section
County Elk County	Address: 422 Elm	Is SECTION <u>▼ Regular</u> Irregular?
Lease Name: Wilson Well Drilled For Well Class: Type Equipment: Vol Enh Rec Storage Pool Ext. Air Rotary OWO Disposal Wildoat Seismic: s of Holes Other Other	City/State/Zip: Moline KS 67353	
Field Name: A Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330' Selsmic: s of Holes Other Othe	Contact Person: Ed Triboulet	County: Elk
Second Surface Elevation Surface Surface Surface Surface Surface Surface Surface Surface Surface Surface Surface Surface	Phone: (620) 647-3601	Lease Name: Wilson Well #: 4-A
Name C & G Drilling Company	CONTRACTOR: License# 32701	
Well Drilled For: Well Class: Type Equipment: Mud Rotary Mud	Name: C & G Drilling Company	
Ground Surface Elevation: 1126	- Indirection of the second of	Negret Lease or with boundary 330'
Gas Storage Pool Ext. Air Relaty Nuts Rotary Public water supply well within one-quarter mile: Yes Yes Water well within one-quarter mile: Yes Yes Water well within one-quarter mile: Yes Yes Yes Water well within one-quarter mile: Yes Yes Yes Water well within one-quarter mile: Yes	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Air Rotary Depth to bottom of resh water: Depth to bottom of usable value water: Depth to bottom of usable water: Depth to bottom of usable value water:	✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of tresh water Depth to bottom of tresh water: Depth to bottom of tresh water Depth to bottom of tresh water Depth to bottom of tresh water: Depth tresh of tower	Gas Storage Pool Ext. Air Rotary	
Seismic;	OWWO Disposal Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic; # of Holes Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below hall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. For KCC Use ONLY API # 15 - D49 - 22 443 2000 Signature of Operator or Agent: Fee KCC Use ONLY Approved by: P44 5 34-06 This authorization expires: In 44-06 This authorization expires: In 44-06 This authorization expires: In 44-06 This prior to drilling not started within 6 months of approval date. Challen in the drilling not started within 6 months of approval date. Cottain written approval before disposing or injecting sait water. If this prior to drilling not started within 6 months of approval date.	Other	
Length of Conductor Pipe required. Conductor Pipe Pipe Red Pipe Pipe Re	IS COUNTY of the	Length of Surface Pine Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Conductor Original Completion Date: Original Conductor Original Conductor Original Conductor Original Conductor Original Completion Date: Original Conductor Original Condu		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations: Water Source for Drill	•	Projected Total Depth: 2,500'
Water Source for Drilling Operations: Water Source for Drill DWR Farm Pond Other Water Source for Drill DWR Farm Pond Other Water Source for Drill DWR Farm Pond Other Water Source for Prill DWR Farm Pond Pwr With N.S.A. 55 et. seq. Water Source for Prill DWR Farm Pond Chest Will DWR Farm Pond Farm Pond Farm Pond Farm Pond Farm Pond Farm Pond Other Farm Pond Farm Pond Farm Pond Farm Pond Pwr Will DWR		A.A1.1-
Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes		·
Note: Apply for Permit with DWR Yes	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 24, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 049 - 23 443 - 244 -	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be eremented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 24, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O99 - 22 443 - 020 Approved by: Pub 5 - 240 - 06 Title: Agent Femmeher to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACC-1 within 120 days of spud date; - File completion plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the bo	Bottom Hole Location:	(Note: Apply for Permit with DWR)
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For KCC Use ONLY API # 15 - 049 - 22 443 - 000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 049 - 22 443 - 0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X (2) Approved by: PH 5-24-06 This authorization expires: / P24-06 (This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	(,)	1
For KCC Use ONLY API # 15 - 049 - 22 443 - 000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: PH 5 - 24-06 This authorization expires: / F24-06 (This authorization void if drilling not started within 6 months of approval date.)	Date: May 24, 2000 Signature of Operator or Agent:	Title: Ayon
API # 15 - 049 - 22 443 - 0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: PH 5-24-06 This authorization expires: / File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		Remember to:
Conductor pipe required	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , , ,
Conductor pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: Put 5-24-06 This authorization expires: 11-24-06 (This authorization void if drilling not started within 6 months of approval date.)	API # 15 - 044-06 443-000	
Minimum surface pipe required feet per Alt. (2) Approved by: (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: (See: authorized expiration date) please check the box below and return to the address below.		, , , , , , , , , , , , , , , , , , , ,
Approved by: Put 5-24-06 This authorization expires: / 1-24-06 (This authorization void if drilling not started within 6 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Minimum surface pipe required 40 feet per Alt. X (2)	
This authorization expires: / F3400 (This authorization void if drilling not started within 6 months of approval date.) (This authorization void if drilling not started within 6 months of approval date.)	Approved by PLH 5-24-06	
(This authorization void if drilling not started within 6 months of approval date.)		,
	11.34316	If this permit has expired (See: authorized expiration date) please
	This authorization expires: 1400	
Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 1400	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

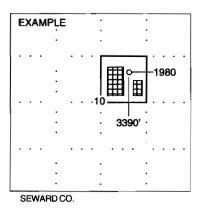
API No. 15 - 049-22043-0000	Location of Well: County: Elk
Operator: C & E Oil Company	2970 feet from N / V S Line of Section
Lease: Wilson	1650 feet from 🗸 E / 🗌 W Line of Section
Well Number: 4-A	Sec. 18 Twp. 31 S. R. 10 ✓ East Wes
Field:	
Number of Acres attributable to well: OTP / OTP / OTP of corpose: SE SW NE	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: SE - SW - NE	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form CDP-1 April 2004 MAY 2 4 2006 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: C & E Oil Compa	any	License Number: 3591						
Operator Address: 422 Elm, Mol	ine, KS 673	353						
Contact Person: Ed Triboulet		Phone Number: (620) 647 - 3601						
Lease Name & Well No.: Wilson 4-A	\	Pit Location (QQQQ):						
Type of Pit:	Pit is:	_	<u>SE . SW . NE</u>					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 31 R. 10					
Settling Pit	If Existing, date or	onstructed:	2970 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section					
(If WP Supply API No. or Year Drilled)	350	(bbls)	ElkCounty					
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l					
			(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner? ☐ Yes	No	How is the pit lined if a plastic liner is not used?					
		_	native clay					
Pit dimensions (all but working pits):	60 Length (fe	et)7	Width (feet) N/A: Steel Pits					
Depth fr	rom ground level to de	eepest point: 6	(feet)					
If the pit is lined give a brief description of the	liner		edures for periodic maintenance and determining					
material, thickness and installation procedure	€.	liner integrity, i	ncluding any special monitoring.					
Distance to nearest water well within one-mik	e of pit	Depth to shallo	west fresh waterfeet.					
		Source of infor						
N/A feet Depth of water well	feet	measu	redwell owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:					
Producing Formation:			ype of material utilized in drilling/workover: drilling mud					
Number of producing wells on lease:			nber of working pits to be utilized: 2					
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must l	nust be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the bes	procedure: air dry and backfill be closed within 365 days of spud date. It of my knowledge and belief. Anamada innature of Applicant or Agent					
			1					
May 24, 2006	(4)	ma	Manda.					
Date		S	ignature of Applicant or Agent					
	KCC	OFFICE USE O	NLY					
a l 1								
Date Received: 5/34/06 Permit Num	ber:	Permi	it Date: 5/24/04 Lease Inspection: Yes X No					