RECEIVED

For KCC	Use:	<u>_</u>	30-do	
Effective	Date:	> -	30-00	
District #				
SGA2	Voc		No	

KANSAS CORPORATION COMMISSION MAY 2 4 2006 OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL KCC WICHTA

Form must be Typed

Form must be Signed

SEWNE Sec. 7 Np. 29S S. R. 19E New Carroll Energy, LLC Valve High Drive Name: Carroll Energy, LLC Valve High Drive Name: Carroll Energy, LLC Valve High Drive Valve Valv	SGA! X 165 110	e (5) days prior to commencing well
OPERATOR: Licenteer 32912 Add Test from N N S Control Energy LLC	Expected Spud Date	Spot CIM CE
OPERATOR: Licensear 32912 Name 2198 Valley High Ch Address:	month day year	SE SVV.SE Sec. 7 Twp. 29S S. R. 16E West
Name: Carroll Energy, LLC 2198 Valley High Dr Independence, KS 67301 Country Tenson: Terry Carrol (620) 331-7166 Country Tenson: G20) 331-7167 Name: Lass Neal Service, LLC Tale Product Service Servi	OPERATOR: License#	444feet fromN / X S Line of Section
Address: 2198 Valley High Dr Contract Person: Terry Carroll Control Ferry Carroll Contro	Carroll Energy 11 C	leet IIOII E / W Bile of Section
Country - More - Locate well on the Section Plat on reverse side) Contract Person: Terry Carroll Phone: (620) 331-7166 Country - Wilson Case HOUSER Well record Well recor	2198 Valley High Dr	Is SECTION Regular Irregular?
Contract Person: Terry Carroll Phone:	Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 33374 Name: Contractor: Licenses 33374	Tom/ Corroll	County.
CONTRACTOR: Licenses 33374 Name: L & SWell Service, LLC Well Drilled For: Well Class: Type Equipment: Type Equ	Phone: (620) 331-7166	Lease Name.
Is this a Prorated / Spaced Field? Well Drilled For: Well Class: Type Equipment: Own Enh Rec Initial Mud Rotary Gable Survive Survive Gable Survive Gable Survive Gable Survive Gable Survive Gable Survive Gable	33374	Field Name: Fredonia
Well Drilled For: Well Class: Type Equipment: Mud Rotary Ground Surface Elevation: 300 feet Miles Mud Rotary Mud Rotary Wildcat: Type Equipment:	1 & S Well Service 11 C	
Well Drilled For. Well Class: Type Equipment: Ground Surface Elevation: Ground Surface Plan Elevation: Ground Surface Pla	Name:	360'
Water well within one-quarter mile: Vas Xis Vas Xis Vas Xis Xi	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of utilit boundary.
Case Corage Pool Ext. X Air Rotary Water well within one mile: Test Ves X	X Oil Enh Rec X Infield Mud Rotary	Ground Sunace Elevation.
OWNO Disposal Will cat Cable Depth to bottom of fresh water: 100'+ Depth to bottom of usable water: 300'+		
Seismic: # of Holes Other Opher	CWWO Disposal Wildcat Cable	100'+
If OWWC old well information as follows: Operator:	Seismic; # of Holes Other	Depth to bottom of fresh water.
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well K Fam Pond Other Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix **B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementif must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - SOS-Ote This authorization expires: I has out a different plugging is completed: Note appropriate district office approach date) please check the box below and return to the address below. Well Not Dillied - Permit Expired Signature of Operator or Agent: Well Not Dillied - Permit Expired Signature of Operator or Agent:	MANAGE AND RESTORAGE ASSESSMENT	20'
Well Name: Original Completion Date: Origina		
Original Completion Date: Original Completio	•	1000
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well X Farm Pond Other DWR Permit #: Well X Farm Pond Other Well X Farm Pond Other		Adin landard
Bottom Hole Location: DWR Permit #: (Mote: Apply for Permit with DWR)	·	Water Source for Drilling Operations:
Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? [Yes X] A FIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or productor casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementic must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY API # 15 - QOS - QUBBICOD Approved by: Pub 5-035-06 I feet per Alt. X (2) Approved by: Pub 5-035-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud date: Agent: Aprior defended and the public of the support of the public of pipe and prior injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Dirilled - Permit Expired Signature of Operator or Agent:	Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
Will Cores be taken? Yes X	If Yes, true vertical depth:	DWR Permit #:
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Approval within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 05/22/2006 Signature of Operator or Agent: Title: Operating Manager For KCC Use ONLY API # 15 - 205 - 268 - 506 This authorization expires: 11-25-506 (This authorization expires: 11-25-506 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud date: Agent: Agent: Agent	KCC DKT #:	Will Cores be taken?
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: O5/22/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 2068 -	AFI	FIDAVIT
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 05/22/2006 Signature of Operator or Agent: Title: Operating Manager For KCC Use ONLY API # 15 - 2068/CODD Approved by: PGS 505-06 feet per Alt. (2) Approved by: PGS 505-06 feet per Alt. (2) Approved by: PGS 505-06 feet per Alt. (3) Approved by: PGS 505-06 feet per Alt. (4) Approved by: PGS 505-06 feet per Alt. (5) This authorization expires: I 505-06 feet per Alt. (5) This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signatu	The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY API # 15 - 205-26686-0000 Conductor pipe required Minimum surface pipe required Approved by: PCH 5-25-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Title: Operating Manager Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde 	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. or #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 26686-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X (2) Approved by: PCB 5-25-06 This authorization expires: 1-25-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: API # 15 - 26686-000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
For KCC Use ONLY API # 15 - 205-26686-0000 Conductor pipe required None feet Minimum surface pipe required 90 feet per Alt. X (2) Approved by: Pub 5-25-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Approved Signature of Operator or Agent: Approved Signature of	Date: 05/22/2006 Signature of Operator or Agent:	Title: Operating Manager
API # 15 - 26686-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X (2) Approved by: Pub 5-25-06 This authorization expires: 11-25-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		Remember to:
Minimum surface pipe required Q feet per Alt. (2) Approved by: PCH 5-25-06 This authorization expires: 1-25-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - 205-26686-0000	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
This authorization expires: 1F-25-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Minimum surface pipe required &0 feet per Alt. X (2)	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 1725-200 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	16.35-01-	If this normit has expired (See authorized expiration date) places
Well Not Drilled - Permit Expired		
Spud date: Agent: Signature of Operator or Agent:	(This authorization void it drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
_	Spud date:Agent:	•
		Date:

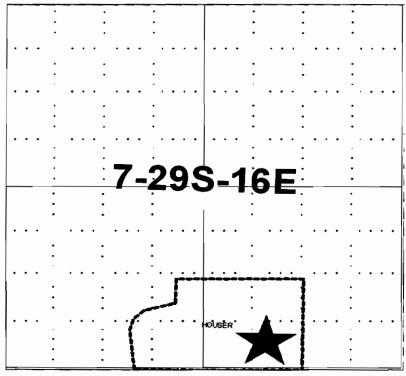
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

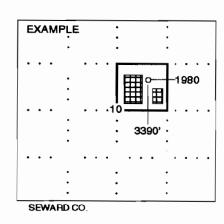
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -205-26686-0000	Location of Well: County: Wilson
Operator: Carroll Energy, LLC	
Lease: HOUSER	1776 feet from X E / W Line of Section
Well Number: <u>C-1</u>	Sec. 7 Twp. 29S S. R. 16E X East Wes
Field:Fredonia	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SESW SE	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-205-26686-001

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 2 4 2006

RECEIVED

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIECC WICHITA

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912			
Operator Address: 2198 Valley High Dr, Independence, KS 67301						
Contact Person: Terry Carroll			Phone Number: (620) 331-7166			
Lease Name & Well No.: HOUSER C-1			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SE S</u> W <u>SE</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 29S R. 16E X East West			
Settling Pit X Drilling Pit	If Existing, date constructed:		444 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1776 Feet from X East / West Line of Section			
	(bbls)		Wilson County			
Is the pit located in a Sensitive Ground Water	Area? Yes X	No.	Chloride concentration: NA mg/l			
In the bettern below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level? X Yes No	Yes X	No	CLAY			
Pit dimensions (all but working pits):	20 Length (fe	et) 8	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point:	5(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		dures for periodic maintenance and determining any special monitoring.				
-						
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 20 94 feet. Source of information:				
Y872 feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER				
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment procedure: AIR DRY				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
05/22/2006 Janye						
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: S/24/06 Permit Number: Permit Date: S/24/06 Lease Inspection: Yes W No						