

For KCC Use: 5-24-06
 Effective Date: 3
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 25 2006
 Form must be typed
 Form must be Signed
 All blanks must be Filled
 *CORRECTED

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date May 24, 2006
 month day year

Spot SE SE NW Sec. 28 Twp. 30 S. R. 17 East West
 * 2153 ~~1980~~ feet from N / S Line of Section
 * 2156 ~~4980~~ feet from E / W Line of Section

OPERATOR: License# 33385
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Contact Person: M. B. Natrass
 Phone: 913-748-3887

is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Wilson
 Lease Name: JD Friess Well #: 6-28
 Field Name: Neodesha

CONTRACTOR: License# 33808
 Name: Thornton Air

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coals
 Nearest Lease or unit boundary: 985 - 484
 Ground Surface Elevation: 905 974 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 200
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: None
 Projected Total Depth: 1200 Feet
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other X
 DWR Permit #: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:
 1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 5/18/06 Signature of Operator or Agent: MR. Natrass Title: Agent

For KCC Use ONLY
 API # 15 - 205-26643-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. Y(2)
 Approved by: Per 5-19-06 / Per 5-25-06
 This authorization expires: 11-19-06
 (This authorization void if drilling not started within 8 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Footage was: 1980 FNL 1980 FWL, SE NW
 is: 2153 FNL 2156 FWL, SE-SE-NW

* Elevation was: 950' * Nearest lease/unit boundary was: 933'
 is: 974' is: 484'

28
30
17E