RECEIVED KANSAS CORPORATION COMMISSION

	RATION COMMISSION MAY 2 5 2006 COFFER C-1 2002
SGA? Yes No NOTICE OF IN	TENT TO DRILL CONSERVATION DIVISION PRINTS TO COMMERCING WELL WICHITA, KS All blenks must be First
Expected Soud Date May 24, 2008 month day year	Spot Feet West Spot Spot
OPERATOR: Licenser 33365 Name: Layre Energy Operating, LLC	# 1990 /75% feet from F / V S Line of Section 1990 / 1991 feet from E / V W Line of Section
1900 Shawnee Mission Parkway	is SECTION rregular?
City/State/Zip: Milesion Woods, KS 66205	(Rists: Locate well on the Section Plat on reverse side)
Contact Person: M. B. Nettrass Phone: 913-748-3987	County: Montgomery Lease Name: JD Frises Well #: 5-9
	Field Name: Coffeyville-Charryvale
CONTRACTOR: Licenses 33606	is this a Prorated / Spaced Field?
Neme: Thomton Air	Target Formation(s): Cherokee Coals (Negret Lease or unit boundary: 833* 1069
Well Drilled For: Well Class: Type Equipment:	T Nearest Lease or unit boundary: 833 7069 **Ground Surface Elevation: 877 786 feet MSL
Oil Enh Rec / Infleid / Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable Selemic: of Holes Other	Depth to bottom of fresh water: 150
Other	Depth to bottom of usable weter: 200
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1200 Feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississipplan Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yee, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Pennit with DWR)
RCC DR1 #:	
	Will Cores be taken?
	If Yes, proposed zone:
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