		TOTAL CONTROL COMMI	2210M
For KCC Use: 5-30-00		ATION COMMISSION MAY 2 5 2006 ERVATION DIVISION	Form C-1 December 2002
District #3		CONSERVATION DIVISION	Form must be Typed Form must be Signed
SGA? ☐ Yes 🔀 No		TENT TO DRILL WICHTA, KS A (5) days prior to commencing well	Il blanks must be Filled
Expected Spud Date June 4, 2006		Spot	✓ East
month	day year	W2 - SW - NE Sec. 30 Twp. 34	
OPERATOR: License# 33074			S Line of Section
Name: Dart Cherokee Basin Operating Co.	LLC	reet from [v] E / [W Line of Section
Address: 211 W. Myrtle		Is SECTIONRegularIrregular?	
City/State/Zip: Independence KS 67301		(Note: Locate well on the Section Plat on I	everse side)
Contact Person: Tony Williams		County: Montgomery	
Phone: 620-331-7870		Lease Name: Kincaid Trust Field Name: Cherokee Basin Coal Gas Area	_{Well #:} B3-30
CONTRACTOR: License# Unknown Name: Will advise of licensed contractor	ISE ON ACO-Y; MUST ICENSED WITH KCC		Yes ✓ No
Name: This day to be the control of			
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 390 feet	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation: 795	feet MSL
✓ Gas ✓ Storage ✓ Pool Ex	t. Air Rotary	Water well within one-quarter mile:	Yes ✓ No ,
OWWO Disposal Wildcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 125' +-	Yes ✓ No
Seismic; # of Holes Other		Depth to bottom of usable water: 175'	
Other		Surface Pipe by Alternate: 1 ✓ 2	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 40'	
Operator:		Length of Conductor Pipe required:	
Well Name:		Projected Total Depth: 1772 feet	
Original Completion Date:	Original Total Depth:	Formation at Total Depth: Mississippian	
Oliginal Completion Date.	<u> </u>	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	_	DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR	
KCC DKT #:		Will Cores be taken?	Yes ✓ No
		If Yes, proposed zone:	
 It is agreed that the following minimum requilities. Notify the appropriate district office p A copy of the approved notice of intermost. The minimum amount of surface pipe through all unconsolidated materials p If the well is dry hole, an agreement The appropriate district office will be refulled. If an ALTERNATE II COMPLETION, por pursuant to Appendix "B" - Easter must be completed within 30 days of thereby certify that the statements made here. 	rior to spudding of well; Int to drill shall be posted on each as specified below shall be secolus a minimum of 20 feet into the between the operator and the dependent of the production pipe shall be cement on Kansas surface casing order the spud date or the well shall the	et by circulating cement to the top; in all cases surface the underlying formation. ilstrict office on plug length and placement is necessarged or production casing is cemented in; ed from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area be plugged. In all cases, NOTIFY district office priof if my knowledge and belief.	ary prior to plugging; O days of spud date. a, alternate II cementing or to any cementing.
Date: May 24, 2006 Signature of C	Operator or Agent:	Title: Sr Regulatory Remember to:	/ & Safety Compliance Specialist
For KCC Use ONLY API # 15 - 125 - 31/04-0 Conductor pipe required 10 C Minimum surface pipe required 2 C Approved by: 121H 5-25-06 This authorization expires: 1/-25-06	feet per Alt. X 2	 File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of specified acreage attribution plat according to field prorection. Notify appropriate district office 48 hours prior to well-bugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injection. If this permit has expired (See: authorized expiration check the box below and return to the address be 	pud date; ration orders; rorkover or re-entry; mpleted; ng salt water. on date) please
/This authorization used if drilling not started wi	thin Cthe of offerting date \	CHECK THE DOX DEIOW AND TERRITOR TO THE ADDIESS DE	,1011.

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent:.

Spud date:

Date:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

MAY 2 5 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31104-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3300 FSL feet from N / ✓ S Line of Section
Lease: Kincaid Trust	2250 FEL feet from Z E / W Line of Section
Well Number: B3-30	Sec. 30 Twp. 34 S. R. 14E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: W2 _ SW _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

T34S 2250 FEL 3300 FSL

R14E **EXAMPLE** SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 2 5 2006

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PITONSERVATION DIVISION WIGHTA, KS

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC			License Number: 33074	
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301	
Contact Person: Tony Williams			Phone Number: (620) 331 - 7870	
Lease Name & Well No.: Kincaid Trust B3-30		3-30	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>W2 . SW</u> . <u>NE</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec30Twp34R14E/ East West	
Settling Pit	If Existing, date constructed:		3300 FSL Feet from North / ✓ South Line of Section	
Workover Pit Haul-Off Pit	Dit consider		2250 FEL Feet from 📝 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 926	(bbls)	Montgomery	
Is the pit located in a Sensitive Ground Water		(0013)_ *No	Chloride concentration: mg/l	
is the pit located in a Sensitive Ground Water	Alea? [] les [V	3 NO	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes	☐ Yes 🗸	No 	Natural Clays	
Pit dimensions (all but working pits):3	5 Length (fe	eet) 30	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 5	(feet)	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:		
NA feet Depth of water wellfeet		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Air		
Number of producing wells on lease:		Number of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment	procedure: Air dry, fill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	
May 24, 2006 Date		ony (ignature of Applicant or Agent	
	KCC (OFFICE USE O	NLY	