REVISED

For KCC Use:	5-24-do
Effective Date:	3-24-00
District #	<u> </u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form must be Signed Form must be Filled

Must be appr	OTICE OF INTroved by KCC five ((5) days prior to commencing we CC WICHITA
xpected Spud Date JUNE 2ND	2006	
month day	year #1	Spot
30535	•	1440 feet from V N / S Line of Section
PERATOR: License#_30535 ame: HARTMAN OIL CO INC		1610 feet from E / W Line of Section
ame: 12950 E 13TH ST	_	Is SECTION Regular Irregular?
ity/State/Zip: WICHITA, KS 67230		
ontact Person: STAN MITCHELL		(Note: Locate well on the Section Plat on reverse side) County: NESS
hone: 620-277-2511/620-791-7187		Lease Name: MARGUERITE STUTZ Weil #: 1
		Field Name: UNICE EAST
ONTRACTOR: License# 6039		Is this a Prorated / Spaced Field?
ame: L. D. DRILLING, INC.		Target Formation(s): MISSISSIPPIAN/FT SCOTT
		Nearest Lease or unit boundary: UNKNWN ?
	quipment:	Ground Surface Elevation: 2602feet MSL
Oil Enh Rec Infield Mu	d Rotary	Water well within one-quarter mile:
	Rotary	Public water supply well within one mile:
	ible	Depth to bottom of fresh water: 180
Seismic;# of Holes Other		Depth to bottom of usable water: 1250
Other		Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 240'
Operator: PALOMINO PETROLEUM INC		Length of Conductor Pipe required: NONE
Well Name: MARGUERITE STUTZ		Projected Total Depth: 4550'
Original Completion Date: 11-17-02 Original Total D	Depth: 4735	Formation at Total Depth: 4550'
ongmar completion bateongmar total b	/	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Yes 🗸 No	Well Farm Pond Other HAULED
Yes, true vertical depth:		DWR Permit #:
ottom Hole Location:		(Note: Apply for Permit with DWR)
CC DKT #:		Will Cores be taken? Yes ✔ No
ias: Contractor 33445 Plains L Isi Contractor 6039 L.D. Drilli	AFFI	DAVIT
he undersigned hereby affirms that the drilling, completi		agging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will		
through all unconsolidated materials plus a minimu 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastern Kansas sur	be posted on each below shall be set um of 20 feet into the operator and the die well is either plugge shall be cementer face casing order.	t by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. istrict office on plug length and placement is necessary prior to plugging;
must be completed within 30 days of the spud date		
must be completed within 30 days of the spud date hereby certify that the statements made herein are true	and to the best of	my knowledge and belief
		my knowledge and belief Title: Senior Vice President
hereby certify that the statements made herein are true		- Choth I
ate: 5-23-06 Signature of Operator or Age For KCC Use ONLY		Title: Senior Vice President Remember to:
ate: 5-23-06 Signature of Operator or Age For KCC Use ONLY		Title: Senior Vice President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY API # 15 - 135-24199-00-0	gent:	Title: Senior Vice President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY API # 15 - 135-24199-00-0 Conductor pipe required None feet	gent:	Title: Senior Vice President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY API # 15 - 135-24199-00-01 Conductor pipe required None feet Minimum surface pipe required 240 hereby certify that the statements made herein are true from the first surface pipe required 240 hereby certify that the statements made herein are true from the first surface pipe required and feet feet feet feet for the first surface pipe required 240	gent:	Title: Senior Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
For KCC Use ONLY API # 15 - 135-24199-00-01 Conductor pipe required None feet Minimum surface pipe required 240 Approved by: 2145-19-06 / PLAS 5-25-00	gent:	Title: Senior Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY API # 15 - 135-24199-00-01 Conductor pipe required None feet Minimum surface pipe required 240 Approved by: 245-19-06 / 2465-25-00 This authorization expires: 1/-19-06	gent:	Title: Senior Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
For KCC Use ONLY API # 15 - 135-24199-00-01 Conductor pipe required None feet Minimum surface pipe required 240 Approved by: 245-19-05 / 245-35-00	gent:	Title: Senior Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please