For KCC	Use:	3-8-0	0
Effective	Date:	. 5 0 0	
District #		1	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

DECEIVED	
RECEIVED	Form C-1
רעטון	ecember 2002
MAY 2 4 2006 OR PE	
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All blanks m	ust he THA

Must be approved by KCC five (5) days prior to commencing LECC MICHITA

Expected Spud DateJune	1 2006	Spot			Eas
month	day year	A NE NE	SW Sec. 28	Twp S. R	1 1
OPERATOR: License# 33235		1925	feet from	<u> </u>	
Name: Chieftain Oil Co., Inc.			feet from	□E/√W Li	ne of Section
Address: PO Box 124		is SECTION ✓	_RegularIrreg	gular?	
City/State/Zip: Kiowa, KS 67070		(Note:	Locate well on the Sec	tion Plat on reverse s	ide)
Contact Person. Ron Molz		County: Barber	Locale wen on the oec	non rial on levelse s	106)
Phone: 620-825-4030		Lease Name: Mary	/	Weli	1#. 2
		Field Name:			
CONTRACTOR: License#33789		Is this a Prorated /	Spaced Field?		Yes ✓ N
lame: D & B Drilling, LLC		Target Formation(s)	Arbuckie		
Wall Drillad Fare Wall Class	oo. Tina Favianian	Nearest Lease or u		5807	
Well Drilled For: Well Clas	, , ,	Ground Surface Elev			feet MS
Oil Enh Rec Infiel	<u> </u>	Water well within or			Yes ✓ N
	I Ext. Air Rotary		well within one mile:		✓ Yes No
OWWO Disposal Wilde		Depth to bottom of			
Seismic; # of Holes Othe	er e e e e e e e e e e e e e e e e e e	Depth to bottom of			
Other		Surface Pipe by Alte		2 /	
f OWWO: old well information as follows:	<u>.</u>	Length of Surface F	Pipe Planned to be s	et:	
Operator:	,	Length of Conducto	r Pipe required:nor	ne	
Well Name:		Projected Total Dep			
Original Completion Date:	Original Total Depth:	Formation at Total (Depth: Arbuckle		
<u> </u>		Water Source for Di		_	
Directional, Deviated or Horizontal wellbor	re? Yes ✓	No Well Fa	arm Pond Other	XX	
f Yes, true vertical depth:		D.111D.D			
-		DWR Permit #:			
Bottom Hole Location:		DWH Permit #:	(Note: Apply for Permi	it with DWR [])	
KCC DKT #:		Will Cores be taken	(Note: Apply for Permi	it with DWR 🔲)	Yes ✓ No
KCC DKT #:	Suncrest Drilling Con	Will Cores be taken	(Note: Apply for Permi	,	Yes V No
KCC DKT #:		Will Cores be taken	(Note: Apply for Permi ?	,	Yes ✓ No
CCC DKT #: Contrator 33609 Is: Contrator 33789	Suncrost Drilling Con Dig B Drilling LLC	Will Cores be taken If Yes, proposed zo	(Note: Apply for Permi ? ne:		Yes VN
CCC DKT #: WAS: Contrator 33b09 TS: Contrator 33789 The undersigned hereby affirms that the	Suncrest Drilling Con Dig Drilling LLC.	Will Cores be taken If Yes, proposed zo	(Note: Apply for Permi ? ne:		Yes No
CCC DKT #:	Suncrest Drilling Con Dig Drilling LLC drilling, completion and ever requirements will be met:	Will Cores be taken If Yes, proposed zo	(Note: Apply for Permi ? ne:		Yes No
CCC DKT #: WAS: Contrator 33b09 TS: Contrator 33789 The undersigned hereby affirms that the	Suncrest Drilling Con Dig Drilling LLC drilling, completion and ever requirements will be met: the prior to spudding of well;	Will Cores be taken If Yes, proposed zo AFFIDAVIT tual plugging of this well will	(Note: Apply for Permi ? ne:		Yes No
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